

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33936
Name: Charles N. Griffin
Address 1: P.O. Box 347
Address 2: _____
City: Pratt State: KS Zip: 67124 + 0347
Contact Person: Charles Griffin
Phone: (720) 490-5648
CONTRACTOR: License # 34233 5929
Name: Duke Drilling Co., LLC
Wellsite Geologist: Mack Armstrong
Purchaser: Plains
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/2/09 10/11/09 10/27/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21664-00-00
Spot Description: _____
ne ne nw Sec. 26 Twp. 34 S. R. 9 East West
600 Feet from North / South Line of Section
3028 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Koblitz Well #: 2
Field Name: Hibbord
Producing Formation: Mississippi
Elevation: Ground: 1278' Kelly Bushing: 1289'
Total Depth: 4797' Plug Back Total Depth: 4762'
Amount of Surface Pipe Set and Cemented at: 226' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I Nur 3-30-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: _____ Date: 3/22/10
Subscribed and sworn to before me this 22 day of March,
20 10.
Notary Public: _____
Date Commission Expires: 2/25/2012

George H Beck Jr.
Notary Public State of Kansas
My Apt Expires 2/25/2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received MAR 25 2010
_____ UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Charles N. Griffin Lease Name: Koblitz Well #: 2
 Sec. 26 Twp. 34 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:35%;">Top</td> <td style="width:35%;">Datum</td> </tr> <tr> <td>KCL</td> <td>4057'</td> <td>-2768'</td> </tr> <tr> <td>Stark</td> <td>4206'</td> <td>-2917'</td> </tr> <tr> <td>Cherokee</td> <td>4469'</td> <td>-3180'</td> </tr> <tr> <td>Mississippi</td> <td>4574'</td> <td>-3285'</td> </tr> </table>	Name	Top	Datum	KCL	4057'	-2768'	Stark	4206'	-2917'	Cherokee	4469'	-3180'	Mississippi	4574'	-3285'
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KCL	4057'	-2768'														
Stark	4206'	-2917'														
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Mississippi	4574'	-3285'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	226	Common	175	3% cal. chlor.
Production	7.875	5.5	15.5#	4786'	AA-2	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4598'-4614'	2000 Gallons 10% HCL	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4638'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/7/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>22</u> Gas Mcf <u>tstm</u> Water Bbls. <u>18</u> Gas-Oil Ratio <u> </u> Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	RECEIVED PRODUCTION INTERVAL KANSAS CORPORATION COMMISSION <u>4598'-4614'</u> <u>MAR 25 2010</u>
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

1040134937
FIELD SERVICE TICKET
1718 1255 A

26-345-9W

DATE _____ TICKET NO. _____

DATE OF JOB 12-31-09 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____						
CUSTOMER Griffin Management 1061741		LEASE Koblitz WELL NO. 2						
ADDRESS _____		COUNTY Harper STATE Kansas						
CITY _____ STATE _____		SERVICE CREW C. Messick; M. Mattal; M. McGraw						
AUTHORIZED BY _____		JOB TYPE: C.N.W. - Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19,866	1						12-31-09	PM 6:30
						ARRIVED AT JOB		PM 10:30
19,903-19,905	1					START OPERATION		AM 4:30
						FINISH OPERATION		AM 5:30
19,826-19,860	1					RELEASED	12-31-09	AM 6:00
						MILES FROM STATION TO WELL		65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 Cement		200 sk		\$ 3,400.00
CP 103	60/40 Poz Cement		50 sk		\$ 600.00
CC 111	Salt (Fine)		939 lb		\$ 469.50
CC 112	Friction Reducer		94 lb		\$ 564.00
CC 115	Gas Blox		188 lb		\$ 968.20
CC 201	Gilsonite		1,000 lb		\$ 670.00
CT 04	CS-1L	4 Gal.			\$ 140.00
CC 151	Mud Flush	500 Gal.			\$ 450.00
CF 607	Latch Down Plug and Baffle, 5 1/2"	1 ea			\$ 400.00
CF 1251	Auto Fill Float Shoe, 5 1/2"	1 ea			\$ 360.00
CF 1651	Turbolizer 5 1/2"	10 ea			\$ 1,100.00
CC 131	Sugar	50 lb			\$ 100.00
E 101	Heavy Equipment Mileage		130 mi		\$ 910.00
E 113	Bulk Delivery		75 ftm		\$ 1,201.60
E 100	Pickup Mileage		65 mi		\$ 276.25
CE 240	Blending and Mixing Service		250 sk		\$ 350.00
5.003	Service Supervisor		1 ea		\$ 175.00
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet		1 ea		\$ 2,520.00
CE 504	Plug Container		1 ea		\$ 250.00
SUB TOTAL					\$ 8,186.50
DLS					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE **Cherene R. Messick**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

RECEIVED
KANSAS CORPORATION COMMISSION

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Griffin Management	Lease No.	Date 12-31-09
Lease Koblitz	Well # 2	
Field Order # 255	Station Pratt, Kansas	Depth 4,789 FT.
Type Job C.N.W. - Longstring	Formation	County Harper
		State Kansas
		Local Description 26-345-9W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Grade Size 5/8 15.5 lb/foot	Tubing Size	Shots/Ft	200 sacks	AA-2 with 5% Friction Reducer, 10% Salt,	GATE PRESS	IBIP	
Depth 4,789 Feet	Depth	From	To	1% Gas Blok, 5 lb./sk.	Max Gilsonite	5 Min.	
Volume 14 Bbl.	Volume	From	To	15.42 lb./Gal., 5.63 Gall/sk.	Min	40 Min.	
Max Press 500 PSIG	Max Press	From	To		Avg	15 Min.	
Plug Connection Plug Container	Annulus Vol.	From	To	50 sacks 60/40 Poz to Plug Rat and Mouse Holes	Min Used	Annulus Pressure	
Plug Depth 4,789 Feet	Packer Depth	From	To	Flush 113.7 Bbl. - 2 Gall Land Fresh Water	Max Volume	Total Load	

Customer Representative Charles Griffin	Station Manager David Scott	Operator Clarence R. Messick
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Service Units	19,866	19,903	19,905	19,826	19,860
Driver Names	Messick	Mattal	M. McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting.
1:20					Duke Drilling Start to run Auto Fill Float Shoe, Shoe Joint with latch Down Baffle screwed into collar and a total of 119 Joints new 15.5 lb./Ft. 5/8" casing Ran Turbolizers on Collars # 1, 2, 3, 4, 5, 6, 7, 8, 9 and #10.
4:00					Casing in well Circulate for 1 hour.
4:30	450		20	6	Start 28 Claymax Pre-Flush.
			32	5	Start 500 Gallons mud Flush.
			37	5	Start Fresh Water Spacer.
4:38	500		85		Start mixing 200 sacks AA-2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and line Release latch Down Plug. Open Well.
4:53	200		85	6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
5:10	800		113.7		Plug down.
	1,500				Pressure up.
			7-5	3	Release pressure. Float Shoe held Plug Rat and Mouse holes.
					Wash up pump truck.
6:00					Job Complete.
					Thank You
					Clarence, Mike, Mike

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MAR 25 2010

CONSERVATION DIVISION WICHITA, KS

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energy services, L.P.

TREATMENT REPORT

Customer	CHARLES N GRIFFIN / Critical Management		Date	12-16-09	
Lease	KOBHITZ		Well #	2	
Field Order #	Station	Casing	Depth	County	State
1043	PR077 KS	8 5/8	226	HARPER	KS
Type Job	CNW 8 5/8 Sulfme		Formation	Legal Description	
				26-345-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/ft		Acid	RATE	PRESS	ISIP	
8 5/8	2 3/8			125 SKS cement			5 Min.	
Depth	Depth	From	To	Pre Pad			10 Min.	
226				5/8" CEMENT			15 Min.	
Volume	Volume	From	To	Pad				
				25% H ₂ O CELL FLUID				
Max Press	Max Press	From	To	Frac				
Well Connection	Annulus Vol.	From	To		HMP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				H ₂ O				

Customer Representative	JOE		Station Manager	D. SCOTT		Treater	M. DUBURE	
Service Unit	22283	1993	1995	1996	1998			
Driver Names	M. DUBURE	T. SMITH		R. PIERCE				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					on location
1500					Rig to Run 5 JARS 8 5/8 casing
1610					Hook up to rig to circulate
1625					Hook up to P.T
1630	210			5	MIX 125 SKS @ 15 th
1638			385		SHUT DOWN RELEASE PLUG CIRCULATE TO P.T
1640	210			4	START DESTABILIZANT
1644			10		CEMENT TO P.T
1645			13		SHUT DOWN PLUG @ 210'

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KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION
WICHITA, KS

JOE COMBETZ
THANK YOU