



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31006
Name: western pacific farms, inc.
Address 1: 2257 100th road
Address 2:
City: copeland State: ks Zip: 67837
Contact Person: preston withers
Phone: (620) 668 5630
CONTRACTOR: License # 33784
Name: trinidad drilling llp
Wellsite Geologist: kurt ostenbuhr
Purchaser: oneok
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW
Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
12/18/2009 12/21/2009 3/22/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21883-00-00
Spot Description: SW ne
sw ne Sec. 30 Twp. 28 S. R. 31 East West
2800 Feet from North South Line of Section
2140 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: haskell
Lease Name: koelling Well #: 3-30
Field Name: hugoton
Producing Formation: chase
Elevation: Ground: 2921 Kelly Bushing: 2933
Total Depth: 2785 Plug Back Total Depth: 2764
Amount of Surface Pipe Set and Cemented at: 850' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan Alt I ncr 3-30-10
(Data must be collected from the Reserve Pit)
Chloride content: 11 ppm Fluid volume: 700 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: president Date: 2/22/2010
Subscribed and sworn to before me this 22 day of march
20 10
Notary Public: Ron Isenberg
Date Commission Expires: 8-5-2012

NOTARY PUBLIC - State of Kansas
RON ISENBERG
My Appt. Expires 8-5-2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
Wireline Log Received KANSAS CORPORATION COMMISSION
Geologist Report Received MAR 25 2010
JIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: western pacific farms, inc. Lease Name: koelling Well #: 3-30  
 Sec. 30 Twp. 28 S. R. 31  East  West County: haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	24	850	lite standard	410	2%cc
production	7 7/8	5.5	15.5	2784	a. con blend	440	2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	2718'-2728' 2752'-2760'	1500 gal 15% mca/fe	

TUBING RECORD: Size: <u>na</u> Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	65 gauged 45 bbl/d

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION
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MAR 25 2010

DRILLER'S LOG

WESTERN PACIFIC FARMS  
KOELLING 3-30  
SECTION 30-T28S-R31W  
HASKELL COUNTY, KANSAS

COMMENCED: 12/18/09  
COMPLETED: 12/21/09

SURFACE CASING: 850' OF 8 5/8" CMTD  
W/285 SKS EXTENDCEM + 2% CC+ 1/4#/SK  
POLYFLAKE. TAILED W/125 SKS HALCEM  
+ 2% CC + 1/4#/SK POLYFLAKE.

FORMATION

DEPTH

FORMATION	DEPTH
SAND	0 - 173
SAND & CLAY	173 - 850
RED BED	850 - 1325
GLORIETTA	1325 - 1470
RED BED	1470 - 2740
SHALE & LIMESTONE	2740 - 2785 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

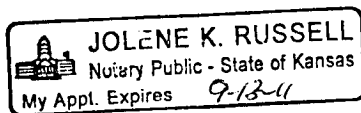
*Jack Pepper*  
JACK PEPPER

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 31ST DAY OF DECEMBER, 2009.

JOLENE K. RUSSELL

*Jolene K. Russell*  
NOTARY PUBLIC



RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION  
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 301338	Ship To #: 2759202	Primary Sales Order #: 7074161
Customer: TRINIDAD DRILLING LP	Job Purpose: Cement Surface Casing	
Well Name: Koelling	Well #: 3-30	API/UWI #: 15-081-21883
Field: HUGOTON GAS AREA	City: SUBLETTE	County/Parish: Haskell
State/Prov: Kansas		
Legal Description: Section 30 Township 28S Range 31W		
Customer Rep: Pepper, Jack Office: 620-277-2062, Email: jpepper@trinidaddrilling.com		
Contractor: Trinidad;		
Rig/Platform Name/Num: 216	Location: Land	
Sales Person: HESTON, MYRON	Status: Active	
PPE, Safety Huddles, JSA's, HOC & Near Miss Reporting, BBP Observations:		
Distance/Mileage(1 way) Srvcs: 20.0 miles	Distance/Mileage(1 way) Mtls: 20.0 miles	
Call Taken By: JERRAKO EVANS	Call Taken Date/Time:	
HSE Information		
H2S Present: Unknown	CO2 Present: Unknown	
Drive Safely, Lights On for Safety, Wear Seat Belts, Observe all HES / Customer Safety Policies.		
Directions: Sublette, KS - 6 North on Hwy 83 to Hwy 160/144 - 7 East on Hwy 144 - 1 1/2 North - West into		
Trinidad Drilling Rig #		

Remarks

Pumping Equipment (Generic)

Description	Qty	Comments	Description	Qty	Comments
BULK TRUCKS	2		PUMP TRUCK	1	

Surface Equipment (Generic)

Description	Qty	Comments	Description	Qty	Comments
PLUG CONTAINER	1		PLUG, TOP	1	
SWAGE	1				

Job Info / Well Data

Job Depth (MD) ft.	Job Depth (TVD) ft.	Max Pressure psig	Well Fluid Type	Well Fluid Weight lbm/gal	Displacement Fluid	Displ Fluid Weight lbm/gal
850.0	.0		Water Based Mud			

Job Tubulars/Tools

Description	Size in	Weight lbm/ft	ID in	Thread	Grade	Top MD ft	Btm MD ft	Top TVD ft	Btm TVD ft	Shoe Jnt ft	% Excess
Surface Hole			12.25			0.0	850.0				100
Surface Casing	8.625	24.	8.097		J-55	0.0	850.0			42.0	0

Tie on Connection

Size: 8 5/8 in	Thread: 8 RD	Type: Casing	Cross Over Required: No
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Materials

Stage/Plug #: 1										
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk	
1	Water Pre-Flush		10.00	bbl	8.33			5.0		

KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION  
WICHITA, KS

Prpsl #: Trinidad-Western  
Pacific-Koelling 3-30  
Cmt 12-02-09 v 1

Stage/Plug #: 1									
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
2	Halliburton Light Standard	EXTENDACEM (TM) SYSTEM (452981)	285	sacks	12.7	1.95	10.57	5.0	10.57
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053) Pre-Mix Dry							
	0.25 lbm	POLY-E-FLAKE (101216940) Pre-Mix Dry							
	10.568 Gal	FRESH WATER Mix-On-Fly to Slurry							
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
3	Standard Cement	HALCEM (TM) SYSTEM (452986)	125	sacks	15.6	1.2	5.32	5.0	5.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053) Pre-Mix Dry							
	0.125 lbm	POLY-E-FLAKE (101216940) Pre-Mix Dry							
	5.319 Gal	FRESH WATER Mix-On-Fly to Slurry							
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
4	Displacement		51.46	bbl	8.33			5.0	
<b>Caution: Displacement quantities and densities are estimates ONLY! Do not use them for the actual job.</b>									
Sales/Rental/3 <sup>rd</sup> Party									
SAP #	Description		Qty	Qty uom	Supplier	Comments/ Tech ID #			
100059542	PLUG,CMTG, TOP,WOODN,TWO CUP TY,8 5/8 IN		1	EA					
100004702	VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft		1	EA					
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8		1	EA					
100004484	CENTRALIZER ASSY - API - 8-5/8 CSG X		4	EA					
100005045	KIT,HALL WELD-A		1	EA					
Personnel									
Employee No.	Employee Name	Employee No.	Employee Name	Employee No.	Employee Name	Employee No.	Employee Name	Employee No.	Employee Name
159068	UNDERWOOD, BILLY Dale								

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 MAR 25 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

Sold To #: 301338

Ship To #: 2759202

Lab Project #:

Sales Order #: 7074161

SUMMIT Version: 7.20.130

Saturday, December 19, 2009 02:21:00

Page 2 of 2

HALLIBURTON

Production 5.5 Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301338	Ship To #: 2759202	Quote #:	Sales Order #: 7076279
Customer: TRINIDAD DRILLING LP		Customer Rep: Pepper, Jack	
Well Name: Koelling	Well #: 3-30	API/UWI #: 15-081-21883	
Field: HUGOTON GAS AREA	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description: Section 30 Township 28S Range 31W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Trinidad	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing	Ticket Amount: 9,309.49		
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: DAVIS, LARRY	MBU ID Emp #: 372359	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/20/2009 17:00							
Depart Yard Safety Meeting	12/20/2009 19:00							
Arrive at Location from Service Center	12/21/2009 00:00							
Assessment Of Location Safety Meeting	12/21/2009 00:05							
Other	12/21/2009 00:10							meet with company rep and go over job
Safety Huddle	12/21/2009 00:12							
Rig-Up Equipment	12/21/2009 00:15							
Safety Meeting	12/21/2009 01:30							
Rig-Up Equipment	12/21/2009 01:35							stab cement head
Pressure Test	12/21/2009 01:40						2500.0	
Pump Spacer 1	12/21/2009 01:45		2	20			100.0	WATER
Pump 1st Stage Lead Slurry	12/21/2009 01:51		6	116			190.0	varicem @ 11.4ppg
Pump 1st Stage Tail Slurry	12/21/2009 02:15		6	36			250.0	halcem @15.6ppg
Shutdown	12/21/2009 02:20							
Clean Lines	12/21/2009 02:21							
Drop Top Plug	12/21/2009 02:25							
Pump Displacement	12/21/2009 02:26		6	65			900.0	WATER

KANSAS RECEIVED CORPORATION COMMISSION

MAR 25 2010

Sold To #: 301338

Ship To #: 2759202

Quote #:

Sales Order #:

7076279

SUMMIT Version: 7.20.130

Monday, December 21, 2009 02:46:00

CONSERVATION DIVISION WICHITA, KS

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Slow Rate	12/21/2009 02:30		2	50				
Bump Plug	12/21/2009 02:35		2				1700. 0	
Check Floats	12/21/2009 02:37							1BBL BACK FLOATS HELD
Safety Meeting - Pre Rig-Down	12/21/2009 02:40							
Rig-Down Equipment	12/21/2009 02:50							
Safety Meeting - Departing Location	12/21/2009 03:30							

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 301338

Ship To #: 2759202

Quote #:

Sales Order #:

7076279

SUMMIT Version: 7.20.130

Monday, December 21, 2009 02:46:00