

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3273
Name: Herman L. Loeb LLC
Address 1: PO Box 524
Address 2: _____
City: Lawrenceville State: IL Zip: 62439 + 0524
Contact Person: George A. Payne
Phone: (812) 853-3813
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon Christensen
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
01/02/2010 01/16/2010 02/12/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-171-20745-00-00
Spot Description: _____
S2 N2 SE NE Sec. 8 Twp. 19 S. R. 31 East West
1780 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Scott
Lease Name: Strickert Well #: 1-8
Field Name: Grigston Southwest
Producing Formation: Swope
Elevation: Ground: 2962 Kelly Bushing: 2971
Total Depth: 4700 Plug Back Total Depth: 4661'
Amount of Surface Pipe Set and Cemented at: 580' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2385' Feet
If Alternate II completion, cement circulated from: 2385
feet depth to: Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NR 3-30-10
(Data must be collected from the Reserve Pit)
Chloride content: 11300 ppm Fluid volume: 770 bbls
Dewatering method used: Evaporation & Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: Agent Date: 3/23/2010
Subscribed and sworn to before me this 23rd day of March,
2010.
Notary Public: Rebecca S. Tennant
Date Commission Expires: 11-30-2012

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

____ UIC Distribution **MAR 25 2010**

"OFFICIAL SEAL"
REBECCA L. TENNANT
Notary Public, State of Illinois
My Commission Expires: 11/30/2012

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Herman L. Loeb LLC Lease Name: Strickert Well #: 1-8
 Sec. 8 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Halliburton Array Induction, Comp. Den-Neutron, Micro & Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *** See Geologist Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	580'	Premium Plus	350	1/4#cell flake
Long String	7 7/8	5 1/2	15.5 #	4682'	AA2/Premium	175/50	5%Gil. 6% salt,FLA1/4 C.F.
Port Collar				2385'	Acon Blend	150	1/4#cell flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf Miss. @ 4600-4607'	250 gal 15% MCA, then 600 gal 15% MCA	
	Set 5 1/2 CIBP @ 4570'		
3 SPF	Perf Swope @ 4216-24'	Completed natural	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>SN @ 4306'</u> Packer At: <u>TAC @ 4151'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2/26/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>0</u>	Water Bbls. <u>30</u> Gas-Oil Ratio <u>30</u> Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED Swope 4216-4224 PERFORATION COMMISSION MAR 25 2010
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

Surface Casing
Cement Job

6076

760 Strickert



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1001845	INVOICE DATE 01/07/2010
INVOICE NUMBER 1717 - 90214960		

Liberal (620) 624-2277

B HERMAN L. LOEB
I PO Box: 524
L LAWRENCEVILLE
L IL US 62439
T
O ATTN:

1567

J LEASE NAME Strickert #1-8
O LOCATION
B COUNTY Scott
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40136665	27808		Net - 30 days	02/06/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/02/2010 to 01/02/2010				
0040136665				
171700454A Cement-New Well Casing/Pi 01/02/2010 8 5/8" Surface				
Premium Plus Cement	350.00	EA	8.15	2,852.50 T
Calcium Chloride	658.00	EA	0.53	345.45 T
Insert Float Valve - 8 5/8"	1.00	EA	140.00	140.00
Top Rubber Cement Plug - 8 5/8"	1.00	EA	112.50	112.50
Heavy Equipment Mileage	200.00	MI	3.50	700.00
Blending & Mixing Service Charge	350.00	MI	0.70	245.00
Proppant and Bulk Delivery Charge	1,645.00	MI	0.80	1,316.00
Depth Charge; 501' - 1000'	1.00	EA	600.00	600.00
Car, Pickup or Van Mileage	100.00	MI	2.13	212.50
Service Supervisor Charge	1.00	HR	87.50	87.50
Plug Container Charge	1.00	EA	125.00	125.00
Cello-flake	83.00	EA	1.85	153.55 T

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KANSAS CORPORATION COMMISSION
MAR 25 2010
CONSERVATION DIVISION
WICHITA, KS

PAID
1-26-10
#10497
POSTED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,890.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	216.17
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,106.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00454 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-2-10 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Herman Lobe		LEASE Strickert WELL NO. 1-8				
ADDRESS		COUNTY Scott STATE KS				
CITY STATE		SERVICE CREW Arrington/Cochran				
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: 242 Cement 8 3/4 Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-2-10 DATE 1-2-10 TIME 11:15 AM
27808	7					ARRIVED AT JOB 1-2-10 TIME 16:00 AM
19553	7					START OPERATION 1-2-10 TIME 22:22 AM
19827	7					FINISH OPERATION 1-2-10 TIME 22:58 AM
19566	7					RELEASED 1-2-10 TIME 23:30 AM
						MILES FROM STATION TO WELL 100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 110	Premium Plus Cement	SK	350		5705 00
CC 109	Calcium Chloride	lb	658		690 90
CC 102	Cello-flake	lb	83		307 10
CF 1453	Flapper Type Insect 8 3/4	EA	1		280 00
CF 105	Tap Rubber Plug 8 3/4	EA	1		225 00
E 101	Heavy Equipment Mile age	Mi	700		1400 00
CE 240	Blending & Mixing	SK	350		490 00
E 113	Prepant & Bulk Delivery	TM	1645		2632 00
CE 201	Depth Charge 501'-1000'	4hrs	1		1200 00
E 100	Pickup Mileage	Mi	100		425 00
S 003	Service Supervisor	EA	1		175 00
CE 504	Plug Container	job	1		250 00
RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2010 CONSERVATION DIVISION WICHITA, KS					

CHEMICAL / ACID DATA:			

SUB TOTAL		6890 00
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>Herman Lobe</i>	Lease No.	Date <i>1-2-10</i>
Lease <i>Strickert</i>	Well # <i>L-37</i>	
Field Order # <i>171700454</i>	Station <i>Liberal</i>	Casing <i>8 7/8 24"</i>
	Depth <i>580</i>	County <i>Scott</i>
Type Job <i>242 Cement 8 7/8 Casing, Surface</i>	Formation	State <i>KS</i>
		Legal Description <i>8-19-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8 24"</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>580</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>34</i>	Volume	From	To	IPad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Larry Hunt</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>James Arrington</i>
Service Units <i>2780</i>	<i>11552</i>	<i>19827</i>
Driver Names <i>M. Colarus</i>	<i>S. Chavez</i>	<i>J. Arrington</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>16:00</i>					<i>On Loc. Whipper Trip</i>
<i>19:15</i>					<i>Start Casing</i>
<i>21:45</i>					<i>Casing on Bottom</i>
<i>22:15</i>					<i>Safety Meeting</i>
<i>22:22</i>	<i>-</i>	<i>-</i>			<i>Test Lines to 2000 psi</i>
<i>22:24</i>	<i>300</i>	<i>-</i>	<i>10</i>	<i>2.5</i>	<i>Water Ahead</i>
<i>22:28</i>	<i>300</i>	<i>-</i>	<i>8.5</i>	<i>4.5</i>	<i>Pump 350 sk Premium Plus @ 14.1 F</i>
<i>22:47</i>					<i>Drop plug</i>
<i>22:48</i>	<i>400</i>	<i>-</i>	<i>27</i>	<i>4.8</i>	<i>Start Disp</i>
<i>22:53</i>	<i>400</i>	<i>-</i>	<i>10</i>	<i>1.8</i>	<i>Reduce Rate last 10 BLS</i>
<i>22:58</i>	<i>1000</i>				<i>Land Plug</i>
<i>22:59</i>					<i>Release Pressure</i>
<i>23:01</i>					<i>Rig down</i>
<i>23:30</i>					<i>Leave Loc.</i>

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KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION
WICHITA, KS

20

5 1/2 Longstring
Cement Job



BASIC
ENERGY SERVICES

6076
760 Strick

PAGE 1 of 1	CUST NO 1001845	INVOICE DATE 01/20/2010
INVOICE NUMBER 1717 - 90224502		

Liberal
HERMAN L. LOEB
PO Box: 524
LAWRENCEVILLE
IL US 62439
ATTN:

(620) 624-2277

1567

JOB
LEASE NAME: Strickert #1-8
LOCATION
COUNTY: Scott
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pi
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40141348	27808			Net - 30 days	02/19/2010
For Service Dates: 01/16/2010 to 01/16/2010					
0040141348					
171700463A Cement-New Well Casing/Pi 01/16/2010 5 1/2" Longstring					
AA2 Cement Premium/Common	175.00	EA	8.19	1,433.25	T
Gilsonite	50.00	EA	7.20	360.00	T
Salt (fine)	877.00	EA	0.30	264.42	T
FLA-115	997.00	EA	0.23	224.33	T
CAF 38 Defoamer	99.00	EA	6.75	668.25	T
Cal-Set	42.00	EA	3.15	132.30	T
Guide Shoe - Regular - 5 1/2"	825.00	EA	0.34	278.44	T
Insert Float Valve - 5 1/2"	1.00	EA	112.50	112.50	
Turbolizer - 5 1/2"	1.00	EA	96.75	96.75	
Port Collar - 5 1/2"	12.00	EA	49.50	594.00	
Basket - 5 1/2"	1.00	EA	1,574.99	1,574.99	
Top Rubber Cement Plug - 5 1/2"	2.00	EA	130.50	261.00	
Super Flush II	1.00	EA	47.25	47.25	
Threadlock Compound Kit	500.00	EA	0.69	344.25	T
Cement Scratchers Cable - 5 1/2"	1.00	EA	15.30	15.30	
Heavy Equipment Mileage	4.00	EA	33.75	135.00	
Blending & Mixing Service Charge	200.00	MI	3.15	630.00	
Proppant and Bulk Delivery Charge	225.00	MI	0.63	141.75	
Depth Charge; 4001' - 5000'	1,060.00	MI	0.72	763.20	
Car, Pickup or Van Mileage	1.00	EA	1,134.00	1,134.00	
Service Supervisor Charge	100.00	MI	1.91	191.25	
Plug Container Charge	1.00	HR	78.75	78.75	
	1.00	EA	112.50	112.50	

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2010
CONSERVATION DIVISION
WICHITA, KS

PAID
2-5-10
POSTED
#10683

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	9,593.48 238.99 9,832.47
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00463 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-16-10</u> DISTRICT <u>Liberal</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Herman Labe</u>		LEASE <u>Strickert</u> WELL NO. <u>1-8</u>							
ADDRESS _____		COUNTY <u>Scott</u> STATE <u>KS</u>							
CITY _____ STATE _____		SERVICE CREW <u>Arrington/Cachran</u>							
AUTHORIZED BY <u>Jerry Bennett JRB</u>		JOB TYPE: <u>Z42 Cement 5 1/2 Lay string</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27805</u>	<u>10</u>					<u>1-16-10</u>	<u>1-16-10</u>	<u>PM</u>	<u>17:00</u>
<u>19553</u>	<u>10</u>					ARRIVED AT JOB	<u>1-16-10</u>	<u>AM</u>	<u>22:00</u>
<u>19828</u>	<u>10</u>					START OPERATION	<u>1-17-10</u>	<u>PM</u>	<u>7:34</u>
<u>19883</u>	<u>10</u>					FINISH OPERATION	<u>1-17-10</u>	<u>PM</u>	<u>8:23</u>
						RELEASED	<u>1-17-10</u>	<u>PM</u>	<u>1:00</u>
						MILES FROM STATION TO WELL			<u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA2 Cement	SK	175		3185.00
CL100	Premium/Common	SK	50		800.00
CC201	Gilsonite	lb	877		587.59
CC111	Salt	lb	997		498.50
CC124	FLA-115	lb	99		1485.00
CC107	CAF 38 Defoamer	lb	42		294.00
CC113	Cal-Set	lb	825		618.75
CF251	Guide Shoe 5 1/2	EA	1		250.00
CF1451	Flapper Type Insert 5 1/2	EA	1		215.00
CF1651	Turbalizer 5 1/2	EA	12		1320.00
CF481	5 1/2 Port Callar	EA	1		3500.00
CF1901	5 1/2 Basket	EA	2		580.00
CF103	Top Rubber Plug 5 1/2	EA	1		105.00
CC155	Super Flush II	gal	500		765.00
CF3000	Thread lock Kit	EA	1		34.00
CF2001	Cement Scratchers Cable Type 5 1/2	EA	4		300.00
E101	Heavy Equipment Mileage	Mi	200		1400.00
CE240	Blending & Mixing	SK	225		315.00
E113	preppant P Bulk Delivery	tm	1060		1696.00
SUB TOTAL					9593.48

CHEMICAL / ACID DATA:			

RECEIVED
KANSAS CORPORATION COMMISSION
SERVICE & EQUIPMENT DIVISION
MATERIALS
MAR 25 2010
%TAX ON \$
%TAX ON \$
TOTAL

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE <u>Jason Arrington</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Herman Lobe	Lease No.	Date 1-16-10
Lease Strickert	Well # 1-8	
Field Order # 17100463	Station Liberal	Casing 5 7/8 15.5
		Depth 4698
Type Job 2 4/2 Cement 5 1/2 Longstrings	Formation	County Scott
		State KS
		Legal Description 8-19-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 7/8 15.5							5 Min.	
Depth 4698	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Steve Helm	Station Manager Jerry Bennett	Treater Jason Arrington
Service Units 27608 19553 19828 19883 19820		
Driver Names M. Cochran C. Hinz J. Arrington		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:00					On Loc., Laying down DP
22:05					Safety Meeting
22:10					Spot trucks, Rig up
3:00					Start Running Cement
6:00					Pipe on Bottom, Circ w/ Rig
7:30					Safety Meeting
7:34					Hook up to P.T., Test Lines
7:36	500	-	5	5	Pump water Ahead
7:37	500	-	12	5	Pump Flush, Resuscitate Pipe while Pumping
7:40	500	-	5	5	Pump water behind
7:43	-	-	10	3	Plug BH w/ 50sk Premium/Cement @ 15 #
7:49	600	-	48		Pump 175sk AA2 @ 14.8 #
8:02					Drop Plug
8:03	400		110	7.3	Disp
8:18	800	-	10	3	Reduce Rate Last 10 BLS.
8:22	1700	-			Land Plug
8:23					Release Pressure, Flat Hold
8:25					Rig down
9:00					Leave Loc.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION
WICHITA, KS



BASIC™
ENERGY SERVICES

*Port Collar
Cement Job*

6076

*(620) 624-2277
760 Strick
1567*

PAGE	CUST NO	INVOICE DATE
1 of 1	1001845	02/05/2010
INVOICE NUMBER		
1717 - 90238947		

Liberal
B HERMAN L. LOEB
I PO Box: 524
L LAWRENCEVILLE
L IL US 62439
T
O **ATTN:**

(620) 624-2277

J LEASE NAME Strickert #1-8
O LOCATION
B COUNTY Scott
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40147307	27462		Net - 30 days	03/07/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/02/2010 to 02/02/2010</i>				
0040147307				
171700243A Cement-New Well Casing/Pi 02/02/2010 Port Collar				
A-Con Blend	150.00	EA	8.37	1,255.50 T
Calcium Chloride	423.00	EA	0.47	199.87 T
Cello-flake	36.00	EA	1.67	59.94 T
WCA-1	29.00	EA	11.25	326.25 T
Heavy Equipment Mileage	200.00	MI	3.15	630.00
Blending & Mixing Service Charge	300.00	MI	0.63	189.00
Proppant and Bulk Delivery Charge	1,410.00	MI	0.72	1,015.20
Depth Charge; 2001' - 3000'	1.00	EA	810.00	810.00
Car, Pickup or Van Mileage	100.00	MI	1.91	191.25
Service Supervisor Charge	1.00	HR	78.75	78.75

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KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION
WICHITA, KS

POSTED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,755.76
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	118.78
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,874.54
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer Herman Lobe	Lease No.	Date 2-2-10
Lease Strickert	Well # 108	
Field Order # 00243	Station 1717	Casing 5.5 15.5' Depth 2386'
Type Job Z42 Port Collar	Formation	County Scott State KS
		Legal Description 8-1A-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5.5	Tubing Size 3.5	Shots/Ft		Acid 150 sks A-com w/	RATE 3/200	PRESS 11.2	VISIP 2% WCA-1
Depth 2386	Depth 2386	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth 2386	From	To	Flush fresh	Gas Volume		Total Load

Customer Representative Allan	Station Manager J. Bennett	Treater A. Oliver
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Service Units	19816	27462	14355	14284				
Driver Names	A. Oliver	R. Cox	J. Martinez					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					on loc-site assessment
12:16					spot trucks - rig up
13:00					safety meeting
13:27		1000	.5	.5	load and pressure test port collar 1000#
13:36		500	5	3	open port collar circ hole
13:38					mix A-com w/ 3% CC, 1/4" perlite, 2% WCA-1 @ 11.2 ppq
13:41		500	0	3	dump mat
14:06		400	75	2	saw returns - mix 25 sks @ 14 ppq
14:10		400	80	2	pump 5 bbls of 14 ppq
14:13		400	8	3	disp 8 bbls - leavin 1.2 bbls of slurry
14:28		200	20	3	port collar test @ 1000# run 4 sts. new tubing clean job complete

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00243 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-2-10 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Herman Lohse		LEASE Strickert #1-8 WELL NO.:							
ADDRESS		COUNTY Scott STATE KS							
CITY STATE		SERVICE CREW R. Cox J. Martinez							
AUTHORIZED BY J. Bennett IRB		JOB TYPE: 2 1/2 Port' Collor							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19816	3						2-2-10		9:00
27462	3					ARRIVED AT JOB			17:00
14355	2					START OPERATION			1:00
14284	1					FINISH OPERATION			2:30
						RELEASED			3:00
						MILES FROM STATION TO WELL	100 mi.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A. Con	SK	150		2790.00
CC109	Calcium Chloride	lb	423		444.15
CC102	Cellulose	lb	36		133.20
CC130	WCA-1	lb	29		725.00
E101	Heavy Equipment Mileage	mi	200		1400.00
CE240	Blending & Mixing Service	SK	300		420.00
E113	Proppant & Bulk O Delivery	bu/mi	1410		2256.00
CE203	Depth - 2001'-3000'	ea	1		1800.00
E100	Unit Mileage	mi	100		425.00
S003	Service Supervisor	ea	1		175.00
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CHEMICAL / ACID DATA:			

SUB TOTAL	\$ 4755.10
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)