

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33936
Name: Charles N. Griffin
Address 1: P.O. Box 347
Address 2: _____
City: Pratt State: KS Zip: 67124 + 0347
Contact Person: Charles Griffin
Phone: (720) 490-5648
CONTRACTOR: License # 34233
Name: Duke Drilling Co., LLC
Wellsite Geologist: Bruce Reed
Purchaser: Plains
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/8/10 1/16/10 1/22/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-2166500-00
Spot Description: _____
SW ne NW Sec. 26 Twp. 34 S. R. 9 East West
990 Feet from North / South Line of Section
3717 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Koblitz Well #: 3
Field Name: Hibbord
Producing Formation: Mississippi
Elevation: Ground: 1271' Kelly Bushing: 1282'
Total Depth: 4800' Plug Back Total Depth: 4764'
Amount of Surface Pipe Set and Cemented at: 224' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 3-30-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3/22/10
Subscribed and sworn to before me this 22nd day of March,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/25/2012

George J. Beck
Notary Public State of Kansas
My Apt Expires 2/25/2012

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
KANSAS CORPORATION COMMISSION
If Denied, Yes Date: _____
 Wireline Log Received **MAR 25 2010**
 Geologist Report Received **03-25-10**
UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Charles N. Griffin Lease Name: Koblitz Well #: 3
 Sec. 26 Twp. 34 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KCL</td> <td>4067'</td> <td>-2785'</td> </tr> <tr> <td>Stark</td> <td>4215'</td> <td>-2933'</td> </tr> <tr> <td>Cherokee</td> <td>4477'</td> <td>-3195'</td> </tr> <tr> <td>Mississippi</td> <td>4579'</td> <td>-3297'</td> </tr> </table>	Name	Top	Datum	KCL	4067'	-2785'	Stark	4215'	-2933'	Cherokee	4477'	-3195'	Mississippi	4579'	-3297'
Name	Top	Datum														
KCL	4067'	-2785'														
Stark	4215'	-2933'														
Cherokee	4477'	-3195'														
Mississippi	4579'	-3297'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	224	Common	175	3% cal. chlor.
Production	7.875	5.5	15.5#	4789'	AA-2	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4596'-4612'	2000 Gallons 10% HCL	
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		MAR 25 2010	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size: 2 7/8"	Set At: 4638'	Packer At: 	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/7/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 32	Gas Mcf tstm	Water Bbls. 12	Gas-Oil Ratio Gravity 34

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) 	PRODUCTION INTERVAL: 4596'-4612'
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040137640
FIELD SERVICE TICKET

1718 1096 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-9-10</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Griffin Management 100174</u>		LEASE <u>Kabitz</u> <u>3</u> WELL NO.							
ADDRESS		COUNTY <u>HARPER</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Lesley, Moogner</u>							
AUTHORIZED BY		JOB TYPE: <u>cow 875 Sucke</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27462</u>	<u>20</u>						<u>1-9-10</u>	<u>08</u>	<u>1730</u>
<u>19960/19860</u>	<u>20</u>					ARRIVED AT JOB		<u>08</u>	<u>1930</u>
						START OPERATION		<u>08</u>	<u>2140</u>
						FINISH OPERATION		<u>08</u>	<u>2200</u>
						RELEASED	<u>1-9-10</u>	<u>20</u>	<u>2230</u>
						MILES FROM STATION TO WELL			<u>65</u>

CONTRACT CONDITIONS (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	hammer amt	SK	175		2,800 00
CC 102	cell fake	lb	44		162 00
CC 109	calamin chisels	lb	495		519 75
CF 153	wooden amt flag 875	ea	1		160 00
CC 131	Sucke	lb	100		200 00
E 101	Heavy cent miller	mi	130		910 00
E 113	Bulk Delivery charge	mi	536		657 60
E 100	pick miller	mi	65		276 25
CE 240	Iron Separator Blandly - mixing charge	ea	175		245 00
S003	Scene Separator	ea	1		175 00
CE 200	Depth charge @ -500' 4 hr	ea	1		1,000 00
CE 504	plug container rated	ea	1		250 00
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MAR 25 2010					
CONSERVATION DIVISION WICHITA, KS					
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 3,400 38
DLS

SERVICE REPRESENTATIVE <u>Robert Sullivan</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Re. Fin. Management</i>	Lease No.	Date <i>1-9-10</i>
Lease <i>Koblitz</i>	Well # <i>3</i>	
Field Order # <i>1096</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
		Depth <i>224</i>
Type Job <i>CPW 8 5/8 Surface</i>	Formation	County <i>HARPER</i>
		State <i>KS</i>
		Legal Description <i>26-30-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							5 Min.
Depth <i>224</i>	Depth	From	To	Pre Pad	Max		10 Min.
Volume <i>73</i>	Volume	From	To	Pad	Min		15 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		Annulus Pressure
Well Connection <i>2 1/2</i>	Annulus Vol.	From	To		HHP Used		Total Load
Plug Depth <i>209</i>	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19867 27463 19860 19860</i>		
Driver Names <i>Sullivan Lohy miquier</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>on the safety meeting</i>
					<i>Run 5 hrs 8 5/8 23 hrs</i>
<i>2110</i>					<i>CSG on Bottom</i>
<i>2140</i>					<i>Hook up to pipe</i>
<i>2140</i>	<i>150</i>		<i>3</i>		<i>Start SPARK</i>
			<i>37</i>	<i>5</i>	<i>pipe 125 sk connect</i>
					<i>shot down</i>
					<i>Release Plug</i>
				<i>4</i>	<i>at Pipe</i>
<i>2200</i>	<i>200</i>		<i>13</i>		<i>Plug down</i>
					<i>circulate to Ann to Pipe</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

CONDITIONAL
FIELD SERVICE TICKET
1718 1265 A

26-345-9W

DATE _____ TICKET NO. _____

DATE OF JOB	1-17-10	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	Griffin Management	1001741		LEASE	Roblitz				WELL NO. 3
ADDRESS				COUNTY	Harper	STATE	Kansas		
CITY		STATE		SERVICE CREW	C. Messick, M. Mattal, M. McGraw				
AUTHORIZED BY				JOB TYPE	C.N.W. - Long string				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	1-16-10	8:30	
19,866	.75					ARRIVED AT JOB	1-17-10	3:30	
19,903-19,905	.75					START OPERATION		10:30	
19,826-21,010	.75					FINISH OPERATION		11:19	
						RELEASED	1-17-10	11:30	
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement	SK	200	\$ 17.00	3,400.00
CP103	60/40 Poz Cement	SK	50	\$ 12.00	600.00
CC111	Salt (Fine)	Lb	939	\$.50	469.50
CC112	Cement Friction Reducer	Lb	94	\$ 5.90	564.00
CC115	Gas Blok	Lb	188	\$ 5.10	968.20
CC201	Gilsonite	Lb	1,000	\$ 6.70	6,700.00
CT04	CS-1L Claymax	Gal	5	\$ 35.00	175.00
CC151	Mud Flush	Gal	500	\$ 8.60	4,300.00
CF607	Latch Down Plug and Baffle, 5 1/2"		1ea	\$ 400.00	400.00
CF125	Auto Fill Float Shoe, 5 1/2"		1ea	\$ 360.00	360.00
CF165	Turbelizer, 5 1/2"		10ea	\$ 110.00	1,100.00
CF190	Basket, 5 1/2"		1ea	\$ 290.00	290.00
E101	Heavy Equipment Mileage	MI	130	\$ 69.23	9,000.00
E113	Bulk Delivery	TM	75	\$ 16.15	1,211.25
E100	Pickup Mileage	MI	65	\$ 33.34	2,167.10
CE240	Blending and Mixing Service	SK	250	\$ 1.40	350.00
S003	Service Supervisor		1ea	\$ 1,750.00	1,750.00
CE205	Cement Pump: 4,000 Feet To 5,000 Feet		1ea	\$ 2,520.00	2,520.00
CE504	Plug Container		1ea	\$ 250.00	250.00
SUB TOTAL					\$ 8,310.25
SERVICE & EQUIPMENT					% TAX ON \$ 245
MATERIALS					% TAX ON \$
TOTAL					

CHEMICAL / ACID DATA:	RECEIVED
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WICHITA, KS

SERVICE REPRESENTATIVE	Charene R. M...	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	Scott Edwards
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)			

FIELD SERVICE ORDER NO

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: Griffin Management	Lease No.:	Date: 1-17-10
Lease: Koblitz	Well #: 3	
Field Order #: 1265	Station: Pratt, Kansas	Depth: 4,776 FT.
Type Job: C.N.W. - Longstring	Formation:	County: Harper State: Kansas
		Lease Description: 26-345-9W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size: 5 1/2	Tubing Size: 5 LB/FT.	Shots/ft:	200	Sacks: AA-2	with: .58 Friction Reducer,	Rate: 5 Lb/sk.	Pressure: 5 Min.
Depth: 4,776 Feet	From:	To: 1085	Gal.:	18 Gas Blk.	Max: 5 Lb/sk.	Min: 5 Min.	
Volume: 7.7 Bbl.	From:	To: 5.4	Gal.:	5.63 Gal/sk.,	Avg: 1.36 CU. FT./sk.	Min: 16 Min.	
Max. Press: 1600 P.S.I.	From:	To:					
Plug Concn: 100%	Annular Vol:	From:	To: 50	sacks: 60/40 Poz	to plug: Rat and Mouse Holes	Annular Pressure:	
Plug Depth: 4,776 Feet	Packer Depth:	From:	To:	Flush: 13 Bbl. Fresh Water	Gas Volume:	Total Load:	

Customer Representative: Charles Griffin	Station Manager: David Scott	Proctor: Clarence R. Messick
Service Units: 19,866	19,903	19,905
Driver Name: Messick	Mattal	M. McGraw

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
6:30					Duke Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and a total of 117 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars #1, 3, 5, 7, 9, 11, 13, 15, 17, and #19. Ran a Basket above Collar #7.
9:10					Casing in well. Circulate for 1 hour.
10:25	300		20	6	Start 28 Claymax Pre-Flush.
			32	6	Start 500 Gallons Mud Flush.
			37	5	Start Fresh Water Spacer.
10:31	400		85	5	Start mixing 200 sacks AA-2 cement. Stop pumping. Shut in well. Wash pump and lines. Release latch Down Plug. Open Well.
10:43	100			6.5	Start Fresh Water Displacement.
			85	5	Start to lift cement.
11:00	900				Plug down.
	1600				Pressure up.
					Release pressure.
					Float Shoe held.
			7-5	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
11:30					Job Complete.
					Thank You. Clarence, Mike, Mike

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DRILLING INFORMATION AND GEOLOGICAL REPORT

Operator: Charles N. Griffin
 Lease: Koblitz #3
 Survey: SW NE NW
 Section 26-34S-9W
 Field: Hibbord
 County: Harper
 State: Kansas

Contractor: Duke Drilling, Rig 10
 Elevation: 1271' GL / 1282' KB
 Surface Casing: 8-5/8" @ 224'
 Production: 5-1/2"
 Mud Up: 3417'
 Geologist: 4470'
 Pipe Strap: Strap @ 4420' (-0.66 to the board)
 Survey: Straight hole @ 4420' (1-1/4 degree deviation)
 Testing: Trilobite (2)
 Log: Dual Compensated Porosity / Dual Induction
 Detail: 3300' to RTD
 RTD: 4800'
 LTD: 4801'

Daily Penetration

01/09/10	Spud
01/10/10	228'
01/11/10	1539'
01/12/10	2764'
01/13/10	3705'
01/14/10	4444'
01/15/10	4625'
01/16/10	4721'
01/17/10	4800'

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Drill Stem Tests

DST #1 4594' to 4625'. Strong blow on the initial flow period. Strong blow, gas to surface in 2 minutes of the second flow period. Recovered: 60' GOCM (26% gas, 30% oil and 44% mud), 90' GMCWO (12% gas, 55% oil, 23% water and 10% mud). IFP/30" 42-42#, ISIP/45" 1668#, FFP/60" 43-59#, FSIP/60" 1706#.

DST #2 4628' to 4646'. Fair blow building to a strong blow on the initial flow period. Strong blow throughout the second flow period. Recovered: 1,640' Gas in Pipe, 45' GOCMW (6% gas, 15% oil, 15% water and 64% mud). IFP/30" 33-25#, ISIP/45" 709#, FFP/30" 29-32, FSIP/60" 682#.

Formation Tops

<u>Formation</u>	<u>Sample Top</u>	<u>Datum</u>	<u>Log Top</u>	<u>Datum</u>	<u>Structural Comparison*</u>
Kansas City	4067'	-2785	4065'	-2783	-7
Stark	4215'	-2933	4216'	-2934	-9
B/KC	4305'	-3023	4305'	-3023	-8
Labette	4465'	-3183	4466'	-3184	-8
Cherokee	4477'	-3195	4477'	-3195	-5
Mississippi	4579'	-3297	4580'	-3295	-3

*Reference well for structural comparison: Charles N. Griffin, #1 Koblitz, NW NE NW of Section 26-34-9W, Harper County, Kansas

Zones of Interest

4598'-4608'

Mississippi Formation. Dolomitic limestone and dolomite: white, brown to light gray, fine crystalline, sucrosic to granular. There were a few pieces of mottled white to gray chert. Fair visible inter-crystalline and poor pinpoint porosity. There was no odor in the fresh sample with a very slight showing of free oil (scum) and light indication of gas bubbles. This section was covered in DST #1.

4629'-4641'

Mississippi Formation. Dolomite: cream, white to brown, more medium crystalline with some scattered fair vuggy porosity. There was an odor in the fresh sample with few spots of live brown oil to a rainbow showing of oil. Scattered pieces of vitreous chert. This section was covered in DST #2.

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WICHITA, KS

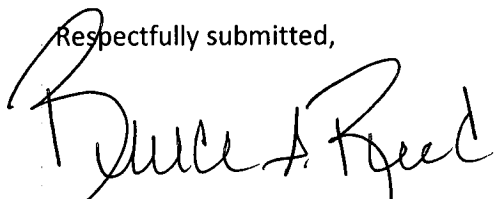


Comments and Recommendations

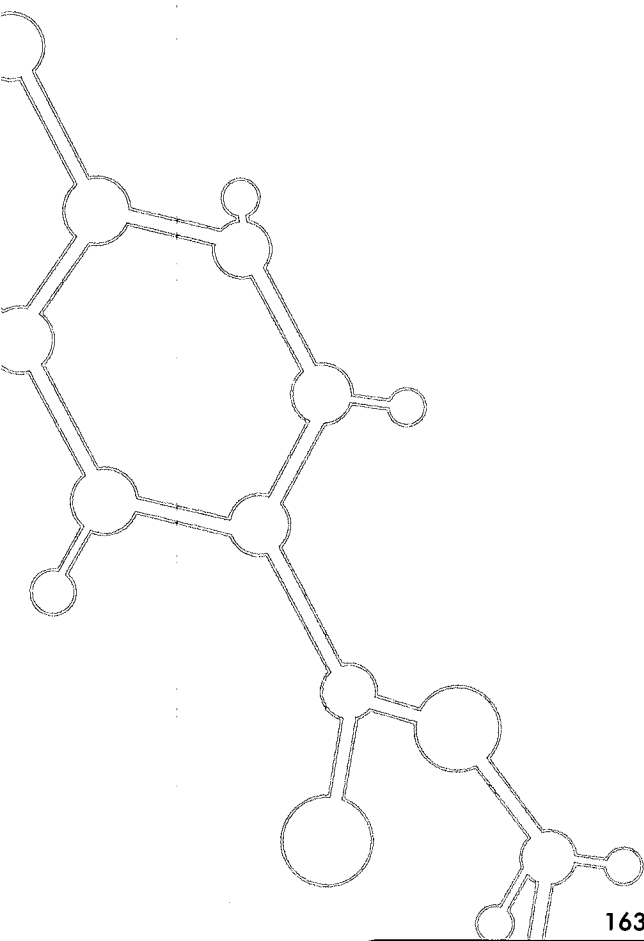
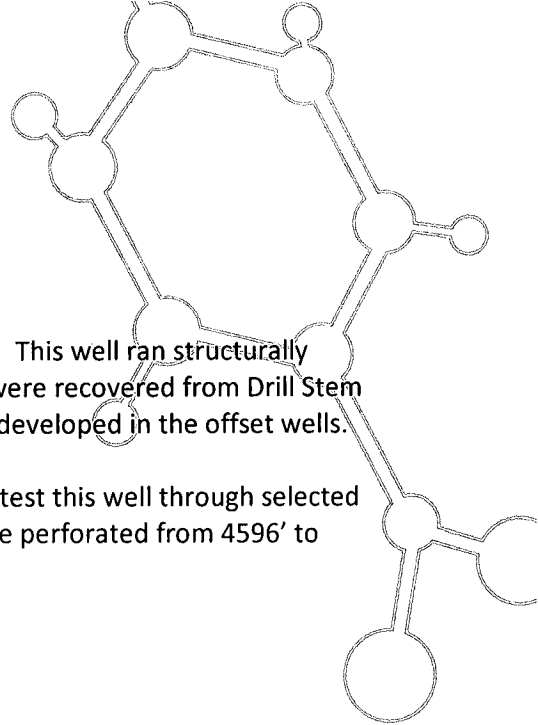
All tops have been corrected to the electric log for structural comparison. This well ran structurally lower than the producer to the north. Commercial shows of oil and gas were recovered from Drill Stem Test #1 from 4594' to 4625' in the primary producing formation that has developed in the offset wells.

It is therefore recommended that an oil string of casing be run to further test this well through selected perforations. From the electric log analysis, the zone of interest should be perforated from 4596' to 4608'.

Respectfully submitted,



Bruce A. Reed – Well site Geologist



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