

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/26/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Kidwell

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MAR 26 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/4/08	3/14/08	3/14/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21704-0000
County: Gove
SE NE NW Sec. 10 Twp. 15 S. R. 28 East West
4290 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

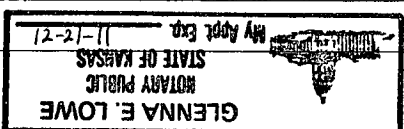
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Roberts E Well #: 1-10
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 2497' Kelly Bushing: 2506'
Total Depth: 4320' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANT 649-05
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Stap
Title: Vice President Date: March 26, 2008
Subscribed and sworn to before me this 26th day of March,
2008.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2008

Operator Name: Trans Pacific Oil Corporation Lease Name: Roberts E Well #: 1-10
 Sec. 10 Twp. 15 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	211'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. n/a			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Roberts E 1-10

STR 10-15S-28W

Cty Gove

State Kansas

Log Tops:

Anhydrite	1924' (+572) -7'
B/Anhydrite	1958' (+538)
Heebner	3626' (-1130) -2'
Lansing	3664' (-1168) -2'
Stark	3915' (-1419) -4'
BKC	3979' (-1483) -2'
Marmaton	4000' (-1504) -1'
Labette	4147' (-1651) -1'
Cherokee Lime	4191' (-1695) flat
Mississippi	4271' (-1775) +6'
RTD	4320' (-1824)

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MAR 26 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

3085

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>3-14-08</u>	SEC <u>10</u>	TWP. <u>15 S</u>	RANGE <u>28 W</u>	CALLED OUT <u>11 AM</u>	ON LOCATION <u>3 PM</u>	JOB START <u>5 PM</u>	JOB FINISH <u>6 PM</u>
LEASE <u>Roberts</u>	WELL # <u>F</u>	<u>1-10</u>	LOCATION <u>Shields 1/2 E 10 1/2 N E/S</u>	COUNTY <u>Moore</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Rig 4
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 3/8 T.D. 1320 ft
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1944
 TOOL _____ DEPTH _____
 PRES. MAX 50* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike M
 # 181 HELPER Tyler W
 BULK TRUCK _____
 # 342 DRIVER Joe D
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

mix 25 ft of 1941 ft
mix 100 ft of 905 ft
mix 40 ft of 260 ft
mix 10 ft of 40 ft + 4 Plug
mix 15 ft of R.H.

CHARGE TO: Trans Pacific Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

OWNER _____
 CEMENT AMOUNT ORDERED 190 @ 47 gal 1/4 Flo-sol 11/16k

COMMON	<u>114</u>	@	<u>12.30</u>	<u>1402.2</u>
POZMIX	<u>76</u>	@	<u>6.85</u>	<u>520.6</u>
GEL	<u>8</u>	@	<u>18.40</u>	<u>147.2</u>
CHLORIDE		@		
ASC		@		
<u>Hoseal 48</u>		@	<u>2.20</u>	<u>105.6</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
<u>MAR 28-2008</u>		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>200</u>	@	<u>2.10</u>	<u>420.0</u>
MILEAGE	<u>44.9.200</u>	@		<u>992.0</u>
TOTAL				<u>3387.0</u>

SERVICE

DEPTH OF JOB	<u>1941</u>			
PUMP TRUCK CHARGE				<u>900.0</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>44</u>	@	<u>7.00</u>	<u>308.00</u>
MANIFOLD		@		
TOTAL				<u>1208.0</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 old Hole Plug</u>	@		<u>39.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>39.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Rich Wheeler
 PRINTED NAME

ALLIED CEMENTING CO., INC.

3085

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>3-11-08</u>	SEC. <u>10</u>	TWP. <u>15s</u>	RANGE <u>28w</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>7:00am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Roberts</u>	WELL # <u>1-10</u>	LOCATION <u>Shields 1/4 E 10 1/2 N E15</u>			COUNTY <u>Hoyle</u>	STATE <u>Mo.</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Duke Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 211 ft

CASING SIZE 8 5/8" DEPTH 211 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100' MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12.4 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 Common
32cc 22 gal

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M
HELPER David J.

BULK TRUCK # 341 DRIVER Maiken

BULK TRUCK # _____ DRIVER _____

COMMON	<u>160</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAR 28 2008				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>168</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>44.9</u>	@	<u>9.168</u>	<u>665.92</u>
				TOTAL <u>3298.12</u>

REMARKS:

5:00pm Rig was still Drilling when got Here
6:00pm Come out of the Hole with Collars
6:30pm Start to run casing 8 5/8" = 211 ft
6:30pm Circulate the Hole with Rig mud
7:00pm Pump
7:00pm Mix Cement + Then Release the Plug
7:30pm Displace plug Down with water
7:30pm Cement did circulate to surface

CHARGE TO: Trans Pacific oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

SERVICE

DEPTH OF JOB	<u>211 ft</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>44</u>	@	<u>7.00</u>
MANIFOLD		@	
	<u>head rent</u>	@	<u>111.00</u>
TOTAL <u>1319.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden plug</u>	@	<u>67.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>67.00</u>		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

PRINTED NAME _____