

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
3/31/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Gulick Drilling Company
License: 32854
Wellsite Geologist: Robert D. Hendrix

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MAR 4 3 2008
KCC

API No.: 15-191-22523-0000
County: Sumner County, KS

75'S of S2 N2 NE Sec 29 Twp 33 S. Rng 2 East West
1065 feet from N S (check one) Line of Section
1320 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: SHEPHERD "A" Well #: #1-29

Field Name: Rutter
Producing Formation: None

Elevation: Ground: 1171' Kelly Bushing: 1180'
Total Depth: 3592' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 280' KB Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

12/27/07 1/4/08 1/4/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PAN 16-19-09
(Data must be collected from the Reserve Pit)
Chloride content 3700 ppm Fluid volume 900 bbls

Dewatering method used Evaporation & Hauling
Location of fluid disposal if hauled offsite: _____

Operator Name: Jody Oil & Gas Corporation
Lease Name: SANDERS #3-A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No: D-23313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 3/3/08

Subscribed and sworn to before me this 3rd day of March

20 08
BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Public: Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

LANDFRO

Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: SHEPHERD "A" Well #: #1-29
Sec 29 Twp 33 S. R. 2 East West County: Sumner County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top, Depth and Datum)	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached information		
Electric Log Run (Submit- Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	<u>Geological Report</u>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	280'	Common	150	2% gel, 3% CC 1/4#/sx floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: None: D&A

CONSOLIDATED OIL WELL SERVICES, **HC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13420
 LOCATION Eureka
 FOREMAN Steve Mend

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-07	5410	Shepherd #1 #1-29	29	33S	2E	Sumner
CUSTOMER			TRUCK #			
McLoy Petroleum Corporation			DRIVER			
MAILING ADDRESS			TRUCK #			
8080 E. Central Suite #300			DRIVER			
CITY		STATE	ZIP CODE		CONFIDENTIAL	
Wichita		KS	67206		MAR 13 2008	

JOB TYPE Surface HOLE SIZE 18 1/4 HOLE DEPTH 293' CASING SIZE & WEIGHT 8 1/2" 24#
 CASING DEPTH 292' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 17 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation with 10 bbls Fresh water. Mix 160SKS Class "A" cement with 3% CaCl2, 2% Gel & 1/4" Flo-seal per/sk. AT 148', Displace with 17 bbls Fresh water. Shut casing in. Good cement returns to surface 7 bbls slurry to pit. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	80	MILEAGE	3.30	264.00
11045	160SKS	Class "A" Cement	12.20	1952.00
1102	45#	3% CaCl2	.67	302.17
1118A	300#	2% Gel	.15	45.00
1107	40#	Flo-seal 1/4" per/sk	1.90	76.00
5407A	7.58 hrs	80 miles Bulk Truck	1.10	661.76
			SubTotal	3950.93
			6.3%	SALES TAX
				149.65
				ESTIMATED TOTAL
				4100.58

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Witness By Ron Gulick

219366
 TITLE Tool Pusher

DATE _____

