

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION

Form ACO-1 October 2008

Form Must Be Typed

MAR 08 2010

3/5/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33372

Name: Future Petroleum Company

Address 1: P.O. Box 540225

Address 2:

City: Houston State: TX Zip: 77254

Contact Person: Chris Haefele

Phone: (713) 993-0774

CONTRACTOR: License # 33467 33728

Name: Kings Well Service

Wellsite Geologist: Kent Crisler

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other

If Workover/Re-entry: Old Well Info as follows:

Operator: Future Petroleum Company

Well Name: J T Miller

Original Comp. Date: 3/15/06 Original Total Depth: 2951

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: 2385 Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

2/15/10 2/23/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24228-0001-01

Spot Description:

SW NW NW Sec. 28 Twp. 30 S. R. 3 East West

1245 Feet from North / South Line of Section

80 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cowley

Lease Name: J T Miller Well #: 1

Field Name: Udall

Producing Formation: Toronto

Elevation: Ground: 1246 Kelly Bushing: 1255

Total Depth: 2951 Plug Back Total Depth: 2939

Amount of Surface Pipe Set and Cemented at: 322 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2118 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Haefele

Title: Operations Manager Date: Mar 4, 2010

Subscribed and sworn to before me this 4th day of March

20 10

Notary Public: Carrie Calahan

Date Commission Expires: 12-10-12



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution