

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741

Name: EnerJex Kansas, Inc.

Address 1: 27 Corporate Woods, Suite 350

Address 2: 10975 Grandview Drive

City: Overland Park State: KS Zip: 66210 + 1564

Contact Person: Marcia Littell

Phone: (913) 754-7754

CONTRACTOR: License # 33557

Name: Skyy Drilling, L.L.C.

Wellsite Geologist: _____

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

June 27, 2009 July 3, 2009 March 23, 2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 107-24047-00-00

Spot Description: _____

NW SW NE NW Sec. 30 Twp. 20 S. R. 22 East West

4450 Feet from North / South Line of Section

3810 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Linn

Lease Name: Brownrigg Well #: 40

Field Name: Goodrich-Parker

Producing Formation: Squirrel

Elevation: Ground: 941' Kelly Bushing: _____

Total Depth: 630' Plug Back Total Depth: 620'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 620

feet depth to: surface w/ 70 sx cmt.

Drilling Fluid Management Plan AH II NR 4-5-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: March 29, 2010

Subscribed and sworn to before me this 29th day of MARCH

20 10

Notary Public: Phillip Frick

Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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MAR 31 2010

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Operator Name: EnerJex Kansas, Inc. Lease Name: Brownrigg Well #: 40
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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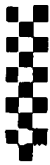
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"	23.0#	20'	Portland	10	
Production	5 7/8"	2 7/8"	5.8#	620'	Portland	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	544-574'	Spot 250 gal. 15% HCL	544-574'
		125 bbls. city H2o w KCL	
		200# 20/40 sand	

TUBING RECORD: <u>N/A</u>	Size: <u> </u> Set At: <u> </u> Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u> </u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>	
Estimated Production Per 24 Hours <u> </u>	Oil Bbls. <u> </u> Gas Mcf <u> </u> Water Bbls. <u> </u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: MAR 31 2010 KCC WICHITA
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Skyy Drilling , L.L.C.
800 W. 47th St. , Suite # 709
Kansas City , Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

July 8 , 2009

Company: Enerjex Kansas , Inc.
27 Corporate Woods , Suite #350
10975 Grandview Dr.
Overland Park , Kansas 66210

Lease: Brownrigg - Well # 40
County: Linn
Spud Date: 06/27/09
Spot: NW-SW-NE-NW Sec.# 30 Twp 20 S.R. 22 East
API: 15-107-24047-00-00

06/27/09 Moved in Rig #2. Rigged up. Hauled water.
Spud 9 3/4 surface hole @ 10:37 am.
Drilled from 0 ft. to 20 ft. (TD) At TD (20 ft) circulated hole clean.
Tripped out bit. Rigged and ran 20 ft. of 7 in. casing.
Cemented with 10 sacks of cement. Plug down at 1:10 pm. Shut down.

06/29/09 Started up. Tripped in hole with 5 7/8 PDC bit.
Drilled out approx. 6 ft. of cement. Under surface drilling @ 10:00 am.
Drilled from 20 ft. to 186 ft. Shut down @ 186 ft. for evening.

06/30/09 Started up. Drilling @ 10:00 am. Drilled from 186 ft. to 555 ft.
Started samples @ 530 ft. Oil show @ 555 ft.- core point.

07/01/09 Waited on core batrel. Tripped bit out of hole. Pick up core barrel.
Tripped in hole. Shut down. Ready to core.

07/02/09 Started up. Core from 555 ft. to 574 ft. Pulled core barrel.
Recovered 19 ft. of core sample. Started back in hole with bit.
Work on draw-works.

07/03/09 Finished repair on draw-works. Finished trip in hole with bit.
Reamed core hole. CFS from 574 ft. to 610 ft.
TD hole @ 630 ft. At TD circulated hole clean. L.D.D.P. and collars.
Rigged and ran 620 ft. of 2 7/8 tubing. Circulated tubing for 30 minutes.

Well cost: \$ 4,800.00
Core barrel - \$ 1,250.00 Cored from 555 ft. to 574 ft.
\$ 6,050.00

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Skyy Drilling, L.L.C.
800 W. 47th St., Suite # 709
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

Energex Kansas, Inc.
27 Corporate Woods, Suite # 350
10975 Grandview Dr.
Overland Park, Kansas 66210

Lease: Brownrigg - Well # 40
County: Linn
Spud Date: 06/27/09 Completed Date: 07/03/09
Spot: NW-SW-NE-NW Sec. #30 TWP 20 S.R. 22 East
A.P.I.: 15-107-24047-00-00

Drilling Log

0 ft. - 8 ft.	soil	
8 ft. - 21 ft.	soil w/ clay	Set 20 ft. of 7 in. casing
21 ft. - 24 ft.	clay	Cemented w/10 sacks 06/27/09
24 ft. - 37 ft.	lime	
37 ft. - 48 ft.	shale	362 ft. - 418 ft. shale
48 ft. - 49 ft.	lime	418 ft. - 425 ft. lime
49 ft. - 67 ft.	shale	425 ft. - 438 ft. shale
67 ft. - 77 ft.	hard white lime	438 ft. - 441 ft. lime
77 ft. - 81 ft.	shale	441 ft. - 470 ft. shale
81 ft. - 91 ft.	lime	470 ft. - 480 ft. lime
91 ft. - 95 ft.	soft lime	480 ft. - 494 ft. shale
95 ft. - 103 ft.	lime	494 ft. - 496 ft. lime
103 ft. - 117 ft.	soft lime	496 ft. - 498 ft. shale
117 ft. - 126 ft.	shale	498 ft. - 500 ft. lime
126 ft. - 129 ft.	lime	500 ft. - 545 ft. shale
129 ft. - 136 ft.	shale	545 ft. - 555 ft. shale w/sand
136 ft. - 140 ft.	lime	555 ft. - 574 ft. shale w/sand
140 ft. - 149 ft.	shale w/lime	574 ft. - 630 ft. sand w/shale str.
149 ft. - 155 ft.	shale	
155 ft. - 158 ft.	lime	Cored from 555 ft. to 574 ft. (squirrel sand)
158 ft. - 162 ft.	shale	
162 ft. - 165 ft.	lime	
165 ft. - 214 ft.	shale	Note: Oil on pit @ 555 ft.
214 ft. - 216 ft.	lime	CFS from 580 ft. to 610 ft.
216 ft. - 353 ft.	shale	
353 ft. - 362 ft.	lime	Ran 620 ft. of 2 7/8 tubing. Cemented w/ 70 sacks.

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