

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31473  
Name: BG-5 Inc.  
Address 1: 3939 Ellis Road  
Address 2: \_\_\_\_\_  
City: Rantoul State: KS Zip: 66079 + \_\_\_\_\_  
Contact Person: Jimmie Patton  
Phone: (785) 241-4016  
CONTRACTOR: License # 6142  
Name: Town Oil Company  
Wellsite Geologist: NA  
Purchaser: Coffeeville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
1/13/10      1/14/10      2/15/10  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

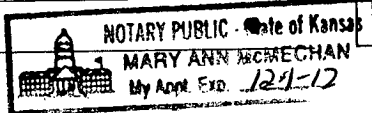
API No. 15 - 059-25475-00-00  
Spot Description: \_\_\_\_\_  
SE SW SE NE Sec. 13 Twp. 18 S. R. 20  East  West  
2805 Feet from  North /  South Line of Section  
760 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Franklin  
Lease Name: Trent Well #: T93  
Field Name: Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1056 Kelly Bushing: \_\_\_\_\_  
Total Depth: 798 Plug Back Total Depth: 756  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: Surface  
feet depth to: 756 w/ 125 sx cmt.

**Drilling Fluid Management Plan** Air II NGR 4-5-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: NA ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Smith  
Title: \_\_\_\_\_ Date: 3/29/2010  
Subscribed and sworn to before me this 29 day of March,  
2010.  
Notary Public: Mary Ann McMechan  
Date Commission Expires: 12-1-12



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received MAR 31 2010  
\_\_\_\_\_ UIC Distribution  
**KCC WICHITA**

Operator Name: BG-5 Inc. Lease Name: Trent Well #: T93  
 Sec. 13 Twp. 18 S. R. 20  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Squirrel 1st</td> <td>680</td> <td>693</td> </tr> </table>	Name	Top	Datum	Squirrel 1st	680	693
Name	Top	Datum					
Squirrel 1st	680	693					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	NA	20'	Portland	5	
Casing	6.75	4.5	NA	760	50/50 Poz	125	Phen Seal Ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	680-693 28 Perfs	N/A	

TUBING RECORD: Size: NA Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 3/5/10 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>Mcf</u>	Water <u>1 1/2</u> Bbls.	Gas-Oil Ratio	Gravity <u>32</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>MAR 31 2010</b>  <b>KCC WICHITA</b>
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CONSOLIDATED  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 232745  
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Invoice Date: 01/20/2010 Terms: Page 1  
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BG-5 INC.  
3939 ELLIS ROAD  
RANTOUL KS 66079  
(785) 869-3860

T. BURKDOLL #T-93  
22514  
NE 13-18-20 FR  
01/14/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	9.2500	1156.25
1118B	PREMIUM GEL / BENTONITE	415.00	.1600	66.40
1107A	PHENOSEAL (M) 40# BAG)	64.00	1.0800	69.12
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00

	Description	Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
495	CEMENT PUMP	1.00	870.00	870.00
495	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
495	CASING FOOTAGE	760.00	.00	.00
510	MIN. BULK DELIVERY	1.00	296.00	296.00

RECEIVED  
MAR 31 2010  
KCC WICHIT

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Parts: 1334.77 Freight: .00 Tax: 90.77 AR 2831.29  
Labor: .00 Misc: .00 Total: 2831.29  
Sublt: .00 Supplies: .00 Change: .00  
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Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808   
ELDORADO, KS 316/322-7022   
EUREKA, KS 620/583-7664   
GILLETTE, WY 307/686-4914   
McALESTER, OK 918/426-7667   
OTTAWA, KS 785/242-4044   
THAYER, KS 620/839-5269   
WORLAND, WY 307/347-4577