

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31473  
Name: BG-5 Inc.  
Address 1: 3939 Ellis Road  
Address 2: \_\_\_\_\_  
City: Rantoul State: KS Zip: 66079 + \_\_\_\_\_  
Contact Person: Jimmie Patton  
Phone: (785) 241-4016  
CONTRACTOR: License # 6142  
Name: Town Oil Company  
Wellsite Geologist: NA  
Purchaser: Coffeerville Resources  
Designate Type of Completion:  
☒ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
☒ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
1/10/10 1/12/10 2/15/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 059-25481-00-00

Spot Description: \_\_\_\_\_  
NE SW NENW Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West  
720 Feet from ☒ North / ☐ South Line of Section  
1450 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Franklin

Lease Name: Flora Well #: F50

Field Name: Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1064 Est Kelly Bushing: \_\_\_\_\_

Total Depth: 798 Plug Back Total Depth: 773

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 773 w/ 127 sx cmt.

Drilling Fluid Management Plan Alt II NW 4-5-10  
(Data must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Smith

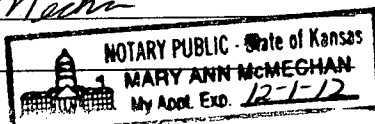
Title: \_\_\_\_\_ Date: 3/29/2010

Subscribed and sworn to before me this 29 day of March

20 10

Notary Public: Mary Ann McMechan

Date Commission Expires: 12-1-12



**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: RECEIVED

V Wireline Log Received

Geologist Report Received

UIC Distribution

**MAR 31 2010**

**KCC WICHITA**

Operator Name: **BG-5 Inc.** Lease Name: **Flora** Well #: **F50**  
 Sec. **13** Twp. **18** S. R. **20** ☒ East ☐ West County: **Franklin**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:  
**Gamma Ray/Neutron/CCL**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Squirrel 2nd	722	731
3rd Squirrel	739	754

**CASING RECORD** ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	NA	20'	Portland	5	
Casing	6.75	4.5	NA	<del>780</del> 773	50/50 Poz	125	Phen Seal Ge

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	722 - 731 19 Perfs		
2	739 - 745 13 Perfs		
		RECEIVED	
		MAR 31 2010	
		KCC WICHITA	

TUBING RECORD: <b>NA</b>	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>3/19/10</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>2</b>	Gas Mcf	Water Bbls. <b>1</b>	Gas-Oil Ratio <b>30</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Consolidated  
Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

Invoice # 232667

OFFICE

Invoice Date: 01/14/2010 Terms:

Page 1

BG-5 INC.  
3939 ELLIS ROAD  
RANTOUL KS 66079  
(785)869-3860

FLORA 50  
22531  
NW 13-18-20  
01-12-2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	127.00	9.2500	1174.75
1118B	PREMIUM GEL / BENTONITE	418.00	.1600	66.88
1107A	PHENOSEAL (M) 40# BAG	65.00	1.0800	70.20
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00

	Description	Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
495	CEMENT PUMP	1.00	870.00	870.00
495	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
495	CASING FOOTAGE	774.00	.00	.00
503	MIN. BULK DELIVERY	1.00	296.00	296.00

RECEIVED

MAR 3 2010

KCC WICHITA

Parts:	1354.83	Freight:	.00	Tax:	92.12	AR	2852.75
Labor:	.00	Misc:	.00	Total:	2852.70		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

918/338-0808

316/322-7022

620/583-7664

307/686-4914

918/426-7667

785/242-4044

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307/347-4577