

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31473

Name: BG-5 Inc.

Address 1: 3939 Ellis Road

Address 2: _____

City: Rantoul State: KS Zip: 66079

Contact Person: Jimmie Patton

Phone: (785) 241-4016

CONTRACTOR: License # 6142

Name: Town Oil Company

Wellsite Geologist: NA

Purchaser: Coffeeville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/20/10 1/21/10 2/15/10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25473-00-00

Spot Description: _____

SW,NW,NESE Sec. 13 Twp. 18 S. R. 20 East West

2240 Feet from North / South Line of Section

1200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Franklin

Lease Name: JE Burkdoll Well #: JE16

Field Name: Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1049 est Kelly Bushing: _____

Total Depth: 798 Plug Back Total Depth: 760

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 799 w/ 104 sx cmt.

Drilling Fluid Management Plan AH II NR 4-5-10
(Data must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Smith

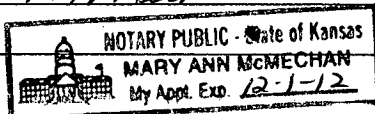
Title: _____ Date: 3/29/2010

Subscribed and sworn to before me this 29 day of March

20 10

Notary Public: Mary Ann McMechan

Date Commission Expires: 12-1-12



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAR 31 2010

KCC WICHITA

Operator Name: BG-5 Inc. Lease Name: JE Burkdoll Well #: JE16
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Squirrel Top 684 Datum 694
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	NA	20'	Portland	5 sx	
Casing	6.75	4.5		798	50/50 Poz	104 sx	Phen Seal Ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 shots 684-694		
		RECEIVED MAR 31 2010 KCC WICHITA	

TUBING RECORD: NA	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2/16/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 2 Bbbs.	Gas Mcf	Water 1 Bbbs.	Gas-Oil Ratio	Gravity 29
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Invoice # 232752

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Invoice Date: 01/21/2010 Terms: Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785) 869-3860

JE BURKDOLL 16
NE 13-18-20 FR
22498
01/18/2010

Item Number	Description	Qty	Unit Price	Total
07A	PHENOSEAL (M) 40# BAG)	54.00	1.0800	58.32
18B	PREMIUM GEL / BENTONITE	280.00	.1600	44.80
24	50/50 POZ CEMENT MIX	104.00	9.2500	962.00
04	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
		Hours	Unit Price	Total
9	80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
5	CEMENT PUMP	1.00	870.00	870.00
5	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
5	CASING FOOTAGE	766.00	.00	.00
03	MIN. BULK DELIVERY	1.00	296.00	296.00

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MAR 31 2010

KCC WICHITA

Parts:	1108.12	Freight:	.00	Tax:	75.36	AR	2589.23
Labor:	.00	Misc:	.00	Total:	2589.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808
 EL DORADO, KS 316/322-7022
 EUREKA, KS 620/583-7664
 GILLETTE, WY 307/686-4914
 McALESTER, OK 918/426-7667
 OTTAWA, KS 785/242-4044
 THAYER, KS 620/839-5269
 WORLAND, WY 307/347-4577