#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #31093	API No. 15 - 083-21616-0000
Name: Becker Oil Corporation	Spot Description:
Address 1: PO Box 1150	S/2_S/2_SE_NW_Sec. 25_Twp. 23_S. R. 24_
Address 2:	2518 Feet from 🕡 North / 🗌 South Line of Section
City: Ponca City State: OK Zip: 74602 +	2033 Feet from East / West Line of Section
Contact Person: Clyde M. Becker, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (303 ) 816-2013	□NE ☑NW □SE □SW
CONTRACTOR: License #_4958	County: Hodgeman
Name: Mallard JV	Lease Name: Schauvliege
Wellsite Geologist: Clyde M. Becker, Jr.	Field Name: Don
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2377' Kelly Bushing: 2362'
New Well Re-Entry Workover	Total Depth: 4770' Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 329 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	if yes, show depth set:Feet
Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan  On A AH II NVC  (Data must be collected from the Reserve Pit)
Well Name:	4-5-10
Original Comp. Date: Original Total Depth:	Chloride content: 40,000 ppm Fluid volume: 550 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: evaporation haved off
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: Whitefuil Crude
Other (SWD or Enhr.?) Docket No.:	Lease Name: EKey #2 License No.: 31627
11/13/09 11/22/09 11/23/09	Quarter SÉ Sec. 21 Awb & # 24 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Ness Docket No.: 0-26, 517
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	riversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confidentice of the state of
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my prowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Clyde M Bechn of	KCC Office Use ONLY
Title: [78] 10 Date: 3/19/10	Letter of Confidentiality Received
Subscribed and sworn to before me this / 8 day of Madarities	ff Denied, Yes Date: RECEIVED
20 10	Wireline Lor Received
Ou Stanfor	Geologist Report Received MAR 3 1 2010
Notary Public Sure Ci New NOTARY	UIC Distribution KCC WICHITA

#### Side Two

Operator Name: Geoker Oil Corporation					Lease Name: Schauviiege Well #: 3						
Sec. 25 Twp. 2	S. R. <u>24</u>	☐ Eas	t 🗹 West			geman					
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate surveyed. Attach fina	osed, flowing and shues if gas to surface to	ut-in press est, along	sures, whether s	hut-in pres	sure rea	ched static level	, hydrostatic pre	ssures, bottom	hole temp	erature, fluid	
Drill Stem Tests Taker (Attach Additional		<b>⊘</b> \	∕es □No		ØL	og Formatio	on (Top), Depth a	and Datum		Sample	
Samples Sent to Geo	logical Survey		∕es ✓ No		Nam	ne		Тор	ľ	Datum	
Cores Taken			es No		Ceda	r Hills SS	•	1019	(1	+1363)	
Electric Log Run (Submit Copy)		<b>√</b> /	es No		Stone	e Corral Anhydr	ite	1532 (+8			
					Chas	e Group		2433	(-	51)	
List All E. Logs Run:	n Mautran De	and it.	Cania		Kride	eř		2463	(	81)	
Dual Inductio	Sonic		Winfi	ield		2526	•	144)			
					Heet	er Shale		3920	(-	1538)	
		flo-		RECORD		ew Used ermediate, product	ion etc				
Purpose of String	Size Hole	Si	ze Casing	Wei	ght	Setting	Type of	# Sacks		and Percent	
Surface	Drilled		et (In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used	·	dditives	
Surface	12 1/4"	8 5/8"		23#		329'	common	215 sx	2% gei	, 3% cc	
									-		
									<u> </u>		
	T	Ι	ADDITIONAL	CEMENTI	VG / SQL	JEEZE RECORD	· · · · · · · · · · · · · · · · · · ·				
Purpose: Perforate	Depth Top Bottom	Тур	e of Cement	#Sacks	Used		Percent Additives	ì			
Protect Casing Plug Back TD											
Plug Off Zone								······································			
		l		<u> </u>		I					
Shots Per Foot			RD - Bridge Plugs Each Interval Perf			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
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							MAR 3 1	2010			
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								KCC WIC	HITA		
TUBING RECORD:	Size:	Set At:		Packer At		Liner Run:					
L. SOMO NEGONO.	<b>5,2</b> 6.	Service	•	r denor ru	•		Yes N	)			
Date of First, Resumed	Production, SWD or En	hr.	Producing Meth	_	Flowing	g Pumpir	ng 🔲 Gas L	ift 🗌 Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas f	Vicf	Wat	er B	błs.	Gas-Oil Ratio		Gravity	
DISPOSITIO	N OF GAS:		B.A.	ETHOD OF	COMPI E	TION:		PRODUCTION	N INTEDV	Δ1 ·	
Vented Sold	Used on Lease			Perf.		_	nmingled	FRODUCTR	PIN HATEKA	nL,	
(If vented, Sub			Other (Specify)	_							
L	<del></del>										

#### **BECKER OIL CORPORATION**

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
PO. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE 222 E. GRAND, SUITE M-101 P.O. BOX 1150 PONCA CITY, OKLAHOMA 74602 (580) 765-8788 FAX (580) 765-1746

ACO-1 Page 3 Becker Oil Corporation # 3 Schauvliege 25-23S-24W

#### Formation Tops Continued:

Lansing Group	3967 (-1585)
BKC	4395 (-2013)
Marmaton Group	4421 (-2039)
Pawnee	4486 (-2104)
Ft. Scott	4549 (-2167)
Cherokee Shale	4575 (-2193)
Base Penn. Ls.	4628 (-2246)
Cherokee-Morrow SS	4675 (-2293)
Mississippian	4698 (-2316)
TD (Drlr.)	4770 (-2388)
TD (Log)	4772 (-2390)

DST # 1 4622-4690 (Cherokee-Morrow SS), times 20/40/30/60, IF: weak blow, built to 7.5", FF: weak blow, built to 8.5". Recovery: 130' Mud, 120' WCM (30% wtr.), 180' MCW (50% wtr.), cl. 35,000 ppm. IHP 2361, IFP 59-156, ISIP 1386, FFP 174-224, FSIP 1387, FHP 2216

RECEIVED
MAR 3 1 2010
KCC WICHITA

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Geological Report
Becker Oil Corporation
Schauvliege # 3
S/2 S/2 SE NW Section 25-23S-24W
2518' FNL, 2033' FWL
Hodgeman County, Kansas

December 7, 2009

Drilling Contractor: Mallard JV, Inc. Spud date: November 13, 2009

Drilling complete: November 22, 2009

P&A: November 23, 2009

Casing: 8 5/8' set at 329' KB, cement w/ 215 sx common, 2% gel, 3% cc.

Gr. Elevation: 2377' KB Elevation: 2382'

Formation Tops:

Cedar Hills SS	1019 (+1363)	
Stone Corral Anhydrite	1532 (+850)	
Wellington Group	1971 (+411)	
Chase Group	2433 (-51)	
Krider	2463 (-81)	
Winfield	2526 (-144)	•
Heebner Shale	3920 (-1538)	
Lansing Group	3967 (-1585)	
Base Kansas City	4395 (-2023)	
Marmaton Group	4421 (-2039)	
Pawnee	4486 (-2104)	,
Ft. Scott	4549 (-2167)	RECEIVED
Cherokee Shale	4575 (-2193)	MAD 2
Base Penn. Ls.	4628 (-2246)	MAR 3 1 min
Cherokee-Morrow SS	4675 (-2293)	KCC sauce
Mississippian	4698 (-2316)	KCC WICHITA
TD (Drlr.)	4770 (-2388)	
TD (Log)	4772 (-2390)	

DST # 1 4622-4690 ( Cherokee- Morrow SS), times: 20/40/30/60, IF: weak blow, built to 7.5", FF: weak blow, built to 8.5", Rec. 130' mud, 120' WCM (30% wtr.), 180' MCW (50% wtr.), cl. 35,000 ppm. IHP: 2361, IFP: 59-156, ISIP: 1386, FFP: 174-224, FSIP:1387, FHP: 2216

Geological Report Becker Oil Corporation Schauvliege # 3 Page 2

The #3 Schauvliege ran lower structurally than predicted. Log measurements came in 2 foot low to driller's measurements. Despite being flat to the #2 Schauvliege and 6' high to the #1 Schauvliege on the Anhydrite, the #3 was 6 foot low to the #2 on the Chase Group, 11' low on the Heebner, 20' low on the Ft. Scott, and 19' low on the Base Penn. Limestone. The seismic had indicated we would only be 5-10 foot low to the #2 and flat to higher than the #1.

The Chase Group had good gas kicks in the upper and lower Krider and the Florence, which all produce in our Poverty Hill wells in section 26. Since the Schauvliege lease is already part of the Poverty Hill gas unit and we were ten foot low to the # 1 Poverty Hill, we did not feel the zones should be completed.

No other shows were seen until we hit the Cherokee-Morrow sand at 4675'. The sand developed higher in the section than in the # 2 Schauvliege (coming in 5' low to the # 2, compared with 19' on the BPL), but not as high as in the # 1 (47' BPL/ Top sand vs. 23' in the # 1 Schauvliege).

Samples showed mostly tripolitic chert with some tight sandstone with no show and abundant loose quartz grains. Some sand clusters had dead oil stain. A 37 unit gas increase corresponded to the sand.

Since the #2 Schauvliege had no gas kick and the #3 had no clusters with good porosity but abundant loose grains were seen in the samples, I decided to test the top 17' of sand. The DST recovered mud and water and showed less permeability than the nearby wells. Logs showed the sand to be somewhat ratty with lower porosity than the two previous Schauvliege wells.

Mississippian porosity was devloped at 4714'. Samples showed sucrosic dolomite with good porosity and no show.

Due to the lack of shows below the Chase Group, the # 3 Schauvliege was plugged and abandoned.

Olyste M Back of

Clyde M. Becker, Jr.

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KCC WICHITA



PAGE CUST NO INVOICE DATE 1 of 1 1005109 11/17/2009

INVOICE NUMBER

1717 - 90176219

Liberal

(620) 624-2277

B BECKER OIL CORPORATION

1 222 EAST GRAND STE M101

L PONCA CITY

OK US

74602

o ATTN:

LEASE NAME

Schauvliege #3

LOCATION

COUNTY

Hodgeman

STATE

KS

JOB DESCRIPTION Т

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE (	ORDER NO.		TERMS	DUE DATE
40119284	30464		• .		Net - 30 days	12/17/2009
	•		QTY	U of	UNIT PRICE	INVOICE AMOUNT
or Service Date	s: 11/14/2009 to	11/14/2009				
40119284						
171700323A C 8 5/8" Surface	ement-New Well Casin	g/Pi 11/14/2009				
·. Premium Plus C	ement .		215.00	EA		
Calcium Chloride			406.00		7.45	1,601.54
Cello-flake			51.00		0.48 1.69	194.82
Cement Gel			406.00		0.11	86.24
Wooden Cement	: Plug - 8 5/8"		1.00		73.12	46.39 73.
Heavy Equipmen	-		190.00		3.20	607.
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

TAX

4,288.83

INVOICE TOTAL

124.42

4,413.25



### energy services, LP

### TREATMENT REPORT

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PAGE CUST NO INVOICE DATE 1 of 1 1005109 11/23/2009

INVOICE NUMBER

1717 - 90181688

Liberal

(620) 624-2277

B BECKER OIL CORPORATION

PO BOX 1150

L PONCA CITY

OK US т

74602

o ATTN:

LEASE NAME

Schauvlige #3

LOCATION В

COUNTY

Hodgeman

STATE

Т

JOB DESCRIPTION

Cement-Plug & Abandonment

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASI	ORDER NO.		T		
40121626	1		ORDER NO.		TERMS	DUE DATE	
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or Service Date	es: 11/22/2009 to	11/22/2000	1	М		THAOTCE WINDOW	
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Cello-flake		. 1	362.00 46.00	1 1	0.11	40.73	
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL

TAX

3,389.83

INVOICE TOTAL

218.64 3,608.47



## energy services, LP

# TREATMENT REPOR

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