



Operator Name: Decker Oil Corporation Lease Name: Schauvliege Well #: 3  
 Sec. 25 Twp. 23 S. R. 24  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Neutron-Density, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cedar Hills SS</td> <td>1019</td> <td>(+1363)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1532</td> <td>(+850)</td> </tr> <tr> <td>Chase Group</td> <td>2433</td> <td>(-51)</td> </tr> <tr> <td>Krider</td> <td>2463</td> <td>(-81)</td> </tr> <tr> <td>Winfield</td> <td>2526</td> <td>(-144)</td> </tr> <tr> <td>Heeber Shale</td> <td>3920</td> <td>(-1538)</td> </tr> </table>	Name	Top	Datum	Cedar Hills SS	1019	(+1363)	Stone Corral Anhydrite	1532	(+850)	Chase Group	2433	(-51)	Krider	2463	(-81)	Winfield	2526	(-144)	Heeber Shale	3920	(-1538)
Name	Top	Datum																				
Cedar Hills SS	1019	(+1363)																				
Stone Corral Anhydrite	1532	(+850)																				
Chase Group	2433	(-51)																				
Krider	2463	(-81)																				
Winfield	2526	(-144)																				
Heeber Shale	3920	(-1538)																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	329'	common	215 sx	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAR 31 2010</b>  <b>KCC WICHITA</b> </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# BECKER OIL CORPORATION

CLYDE M. BECKER, JR.  
PRESIDENT  
11299 FOXTON RD.  
MAILING ADDRESS:  
P.O. BOX 1550  
CONIFER, COLORADO 80433  
PHONE/FAX (303) 816-2013

HOME OFFICE  
222 E. GRAND, SUITE M-101  
P.O. BOX 1150  
PONCA CITY, OKLAHOMA 74602  
(580) 765-8788  
FAX (580) 765-1746

ACO-1 Page 3  
Becker Oil Corporation  
# 3 Schauvliege  
25-23S-24W

## Formation Tops Continued:

Lansing Group	3967 (-1585)
BKC	4395 (-2013)
Marmaton Group	4421 (-2039)
Pawnee	4486 (-2104)
Ft. Scott	4549 (-2167)
Cherokee Shale	4575 (-2193)
Base Penn. Ls.	4628 (-2246)
Cherokee-Morrow SS	4675 (-2293)
Mississippian	4698 (-2316)
TD (Drlr.)	4770 (-2388)
TD (Log)	4772 (-2390)

DST # 1 4622-4690 (Cherokee-Morrow SS), times 20/40/30/60, IF: weak blow, built to 7.5", FF: weak blow, built to 8.5". Recovery: 130' Mud, 120' WCM (30% wtr.), 180' MCW (50% wtr.), cl. 35,000 ppm. IHP 2361, IFP 59-156, ISIP 1386, FFP 174-224, FSIP 1387, FHP 2216

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Geological Report  
Becker Oil Corporation  
Schauvliege # 3  
S/2 S/2 SE NW Section 25-23S-24W  
2518' FNL, 2033' FWL  
Hodgeman County, Kansas

December 7, 2009

Drilling Contractor: Mallard JV, Inc.  
Spud date: November 13, 2009  
Drilling complete: November 22, 2009  
P&A: November 23, 2009

Casing: 8 5/8' set at 329' KB, cement w/ 215 sx common, 2% gel, 3% cc.

Gr. Elevation: 2377'  
KB Elevation: 2382'

Formation Tops:	
Cedar Hills SS	1019 (+1363)
Stone Corral Anhydrite	1532 (+850)
Wellington Group	1971 (+411)
Chase Group	2433 (-51)
Krider	2463 (-81)
Winfield	2526 (-144)
Heebner Shale	3920 (-1538)
Lansing Group	3967 (-1585)
Base Kansas City	4395 (-2023)
Marmaton Group	4421 (-2039)
Pawnee	4486 (-2104)
Ft. Scott	4549 (-2167)
Cherokee Shale	4575 (-2193)
Base Penn. Ls.	4628 (-2246)
Cherokee-Morrow SS	4675 (-2293)
Mississippian	4698 (-2316)
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DST # 1 4622-4690 ( Cherokee- Morrow SS), times: 20/40/30/60, IF: weak blow, built to 7.5", FF: weak blow, built to 8.5", Rec. 130' mud, 120' WCM (30% wtr.), 180' MCW (50% wtr.), cl. 35,000 ppm. IHP: 2361, IFP: 59-156, ISIP: 1386, FFP: 174-224, FSIP: 1387, FHP: 2216

Geological Report  
Becker Oil Corporation  
Schauvliege # 3  
Page 2

The # 3 Schauvliege ran lower structurally than predicted. Log measurements came in 2 foot low to driller's measurements. Despite being flat to the # 2 Schauvliege and 6' high to the # 1 Schauvliege on the Anhydrite, the # 3 was 6 foot low to the # 2 on the Chase Group, 11' low on the Heebner, 20' low on the Ft. Scott, and 19' low on the Base Penn. Limestone. The seismic had indicated we would only be 5-10 foot low to the # 2 and flat to higher than the # 1.

The Chase Group had good gas kicks in the upper and lower Krider and the Florence, which all produce in our Poverty Hill wells in section 26. Since the Schauvliege lease is already part of the Poverty Hill gas unit and we were ten foot low to the # 1 Poverty Hill, we did not feel the zones should be completed.

No other shows were seen until we hit the Cherokee-Morrow sand at 4675'. The sand developed higher in the section than in the # 2 Schauvliege (coming in 5' low to the # 2, compared with 19' on the BPL), but not as high as in the # 1 ( 47' BPL/ Top sand vs. 23' in the # 1 Schauvliege).

Samples showed mostly tripolitic chert with some tight sandstone with no show and abundant loose quartz grains. Some sand clusters had dead oil stain. A 37 unit gas increase corresponded to the sand.

Since the # 2 Schauvliege had no gas kick and the # 3 had no clusters with good porosity but abundant loose grains were seen in the samples, I decided to test the top 17' of sand. The DST recovered mud and water and showed less permeability than the nearby wells. Logs showed the sand to be somewhat ratty with lower porosity than the two previous Schauvliege wells.

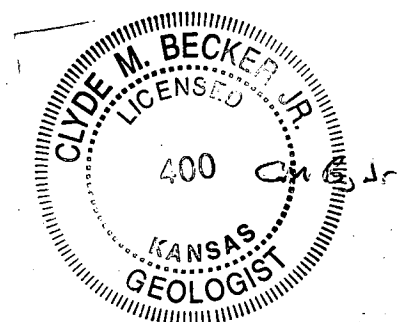
Mississippian porosity was developed at 4714'. Samples showed sucrosic dolomite with good porosity and no show.

Due to the lack of shows below the Chase Group, the # 3 Schauvliege was plugged and abandoned.

*Clyde M Becker Jr*

Clyde M. Becker, Jr.

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PAGE 1 of 1	CUST NO 1005109	INVOICE DATE 11/17/2009
INVOICE NUMBER 1717 - 90176219		

Liberal (620) 624-2277  
 B BECKER OIL CORPORATION  
 I 222 EAST GRAND STE M101  
 L PONCA CITY  
 L OK US 74602  
 T  
 O ATTN:

J LEASE NAME Schauvliege #3  
 O LOCATION  
 B COUNTY Hodgeman  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40119284	30464		Net - 30 days	12/17/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/14/2009 to 11/14/2009</i>				
0040119284				
171700323A Cement-New Well Casing/Pi 11/14/2009 8 5/8" Surface				
Premium Plus Cement	215.00	EA	7.45	1,601.54 T
Calcium Chloride	406.00	EA	0.48	194.82 T
Cello-flake	51.00	EA	1.69	86.24 T
Cement Gel	406.00	EA	0.11	46.39 T
Wooden Cement Plug - 8 5/8"	1.00	EA	73.12	73.12
Heavy Equipment Mileage	190.00	MI	3.20	607.81
Blending & Mixing Service Charge	215.00	MI	0.64	137.56
Proppant and Bulk Delivery Charge	965.00	MI	0.73	705.61
Depth Charge; 0-500'	1.00	EA	457.00	457.00
Car, Pickup or Van Mileage	95.00	MI	1.94	184.51
Service Supervisor Charge	1.00	HR	79.98	79.98
Plug Container Charge	1.00	EA	114.25	114.25

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,288.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	124.42
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,413.25
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <b>Becker Oil</b>	Lease No.	Date
Lease <b>Schauvige</b>	Well # <b>3</b>	<b>11-14-2009</b>
Field Order # <b>0383A</b>	Station <b>LIBERAL</b>	Casing <b>8 5/8</b>
Type Job <b>Surface 7-46</b>	Depth <b>327</b>	County <b>Hodgeman</b>
	Formation <b>Surface H<sub>2</sub>O</b>	State <b>KANSAS</b>
		Legal Description <b>25-2-21</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>2 3/8</b>								
Depth <b>329</b>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <b>21.0</b>	Volume	From	To	Pad		Min		10 Min.
Max Press <b>200</b>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <b>300</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>300</b>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <b>J. BENNETT</b>	Treater <b>D. ARRINGTON</b>
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Service Units	<b>19211</b>	<b>30464</b>	<b>19919</b>	<b>19827</b>	<b>19566</b>				
Driver Names	<b>Arin</b>	<b>Isabel</b>	<b>Charles</b>	<b>Ed</b>	<b>Mimo</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
<b>3:20</b>					Called out 12:00 Service Log
<b>3:30</b>					on loc. Spot Equip.
<b>3:30</b>					Safety Meeting
<b>4:35</b>					Set up Equip.
<b>8:45</b>					Start casing <b>8 5/8" 21"</b>
<b>8:50</b>					Est. Circ. w/ Rig Pump
<b>8:58</b>	<b>1000</b>	<b>1000</b>			BASIC to well head
<b>9:00</b>	<b>100</b>		<b>5</b>		Test Lines
<b>9:04</b>	<b>100</b>		<b>50</b>		H <sub>2</sub> O Pad
<b>9:26</b>					Mix Cond
<b>9:30</b>	<b>100</b>		<b>0</b>	<b>7.0</b>	Drop Plug
<b>9:42</b>	<b>200</b>		<b>19.5</b>	<b>1.5</b>	Disp. w/ H <sub>2</sub> O
					Shut down
					Cont to well <b>1.5 Bbl</b>

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PAGE 1 of 1	CUST NO 1005109	INVOICE DATE 11/23/2009
INVOICE NUMBER 1717 - 90181688		

Liberal (620) 624-2277

B BECKER OIL CORPORATION  
I PO BOX 1150  
L PONCA CITY  
L OK US 74602  
T  
O ATTN:

J LEASE NAME Schauvlige #3  
O LOCATION  
B COUNTY Hodgeman  
S STATE KS  
I JOB DESCRIPTION Cement-Plug & Abandonment  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40121626	12978		Net - 30 days	12/23/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/22/2009 to 11/22/2009</i>				
0040121626				
171700416A Cement-Plug & Abandonment 11/22/2009 PTA job				
60/40 POZ				
Cement Gel	210.00	EA	5.40	1,134.00 T
Cello-flake	362.00	EA	0.11	40.73 T
Heavy Equipment Mileage	46.00	EA	1.67	76.59 T
Blending & Mixing Service Charge	170.00	MI	3.15	535.50 T
Proppant and Bulk Delivery Charge	210.00	MI	0.63	132.30 T
Depth Charge; 1001' - 2000'	770.00	MI	0.72	554.40 T
Car, Pickup or Van Mileage	1.00	EA	675.00	675.00 T
Service Supervisor Charge	85.00	MI	1.91	162.56 T
	1.00	HR	78.75	78.75 T

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,389.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	218.64
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,608.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <u>Bee Ker Oil Corp.</u>	Lease No.	Date: <u>11-22-09</u>
Lease: <u>Schaurli</u>	Well # <u>3</u>	
Field Order # <u>171700416</u>	Station <u>Liberal</u>	Casing
Type Job <u>Z 44 Plug</u>	Formation	Depth <u>1560</u>
		County <u>Hodgeeman</u>
		State <u>KS</u>
		Legal Description <u>25-23-24</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <u>Doug Brown</u>	Station Manager <u>Jerry Bennett</u>	Treater <u>Jason Arrington</u>
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Service Units	<u>12978</u>	<u>19553</u>	<u>19804</u>	<u>19809</u>	<u>19820</u>				
Driver Names	<u>M. Cochran</u>	<u>I. Chavez</u>	<u>J. Arrington</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:00					On Loc.
22:05					Safety Meeting
22:10					Spot Trucks, Rig up
22:50					Safety Meeting
22:59	300	-	10	4	Pump water ahead, 1st Plug 1560'
23:02	300	-	13	3.6	Start cement
23:07	300	-	3	3.6	water Behind
23:09	300	-	16	4	Disp. Mud
23:14					Pull Pipe
23:45	300	-	10	4	water Ahead, 2nd Plug 750'
23:48	300	-	16	3.1	Start Cement
23:53	250	-	3	3.2	water Behind
23:54	250	-	4	4	Disp. Mud
23:56					Pull Pipe
0:11	250	-	13	3.7	Start Cement + 3rd Plug 360'
0:15	250	-	2	2	Disp. water
0:40			8	2	Plug Rit Hole
0:45			13	2	Top out casing
0:46					Rig down
1:00					Leave Loc.

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