

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 31093
 Name: Becker Oil Corporation
 Address 1: PO Box 1150
 Address 2: _____
 City: Ponca City State: OK Zip: 74602 + _____
 Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 CONTRACTOR: License # 4958
 Name: Mallard JV
 Wellsite Geologist: Clyde M. Becker, Jr.
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11/3/09</u>	<u>11/10/09</u>	<u>11/10/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20646-0000
 Spot Description: _____
 _____ N/2 NW Sec. 25 Twp. 23 S. R. 24 East West
753 Feet from North / South Line of Section
1374 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Hodgeman
 Lease Name: Moore Well #: 1
 Field Name: wildcat
 Producing Formation: _____
 Elevation: Ground: 2409' Kelly Bushing: 2414'
 Total Depth: 4940' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II MR
 (Data must be collected from the Reserve Pit) 4-5-10
 Chloride content: 35,000 ppm Fluid volume: 450 bbls
 Dewatering method used: hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Whitetail Crude
 Lease Name: Ekey # 2 License No.: 31627
 Quarter SE Sec. 21 Twp. 19 S. R. 24 East West
 County: Ness Docket No.: D-26,517

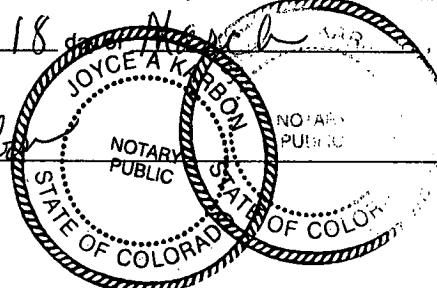
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker, Jr.
 Title: President Date: 3/18/10

Subscribed and sworn to before me this 18 day of March 20 10.

Notary Public: Joyce A. Karbon
 Commissioner Expires: 6/2/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Becker Oil Corporation Lease Name: Moore Well #: 1
 Sec. 25 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cedar Hills SS</td> <td>1057</td> <td>(+1357)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1553</td> <td>(+861)</td> </tr> <tr> <td>Chase Group</td> <td>2489</td> <td>(-75)</td> </tr> <tr> <td>Krider</td> <td>2518</td> <td>(-104)</td> </tr> <tr> <td>Heebner Shale</td> <td>4003</td> <td>(-1587)</td> </tr> <tr> <td>BKC</td> <td>4523</td> <td>(-2109)</td> </tr> </table>	Name	Top	Datum	Cedar Hills SS	1057	(+1357)	Stone Corral Anhydrite	1553	(+861)	Chase Group	2489	(-75)	Krider	2518	(-104)	Heebner Shale	4003	(-1587)	BKC	4523	(-2109)
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BKC	4523	(-2109)																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	common	175 sx	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION RECEIVED MAR 31 2010
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BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. Box 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

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Becker Oil Corporation
#1 Moore
1-25S-24W

Formation Tops Continued:

Marmaton Group	4553 (-2139)
Pawnee	4611 (-2197)
Ft. Scott	4640 (-2226)
Cherokee Shale	4659 (-2245)
Base Penn. Ls.	4746 (-2332)
Cherokee-Morrow SS	4792 (-2378)
Mississippian	4889 (-2475)
TD (Drlr.)	4940 (-2526)
TD (Log)	4940 (-2526)

No Cores or Tests

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ENERGY SERVICES

PAGE 1 of 1	CUST NO 1005109	INVOICE DATE 11/06/2009
INVOICE NUMBER 1717 - 90169026		

Liberal (620) 624-2277
 B BECKER OIL CORPORATION
 I 222 EAST GRAND STE M101
 L PONCA CITY
 OK US 74602
 T
 O **ATTN:**

J LEASE NAME Moore #1
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40114850	30463			Net - 30 days	12/06/2009
For Service Dates: 11/03/2009 to 11/03/2009					
0040114850					
171700316A Cement-New Well Casing/Pi 11/03/2009 8 5/8" Surface					
Premium Plus Cement	175.00	EA	7.46	1,303.59	T
Calcium Chloride	330.00	EA	0.48	168.36	T
Cello-flake	42.00	EA	1.69	71.02	T
Cement Gel	330.00	EA	0.11	37.70	T
Wooden Cement Plug - 8 5/8"	1.00	EA	73.12	73.12	T
Heavy Equipment Mileage	170.00	MI	3.20	543.83	T
Blending & Mixing Service Charge	175.00	MI	0.64	111.97	T
Proppant and Bulk Delivery Charge	702.00	MI	0.73	513.30	T
Depth Charge: 0-500'	1.00	EA	457.00	457.00	T
Car, Pickup or Van Mileage	85.00	MI	1.94	165.09	T
Service Supervisor Charge	1.00	HR	79.98	79.98	T
Plug Container Charge	1.00	EA	114.25	114.25	T
PLEASE REMIT TO:				SEND OTHER CORRESPONDENCE TO:	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL 3,629.20	
PO BOX 841903		PO BOX 10450		TAX 109.16	
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL 3,738.36	

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energy services, L.P.

TREATMENT REPORT

Customer Becker Oil	Lease No.	Date 11-3-2009
Lease Moore	Well #	
Field Order # 316A	Station Liberal	Casing 8 7/8
		Depth 210
Type Job SURFACE	Formation	Legal Description 1-25-24
		County Ford
		State KANSAS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 7/8							
Depth 210	Depth	From	To	Pre Pad	Max		5 Min.
Volume 13.3	Volume	From	To	Pad	Min		15 Min.
Max Press 200	Max Press	From	To	Frac	Avg		15 Min.
Well Completion 8 7/8	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 180	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Jerry Ailey	Station Manager Ar Bennett	Treater D. Arrington
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Service Units	19816	30463	19883	19804	19883				
Driver Names	Arrington	Larry Humphreys	Jamael	Chavez					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
1800					Called 18:00				
1940					start casing				
1845					SAfety Meeting				
2022	200				Rig up to casing w/ Head				
2033	200		10	6	H2O PAD				
2036	200		49	5	Mix Cmt				
2047					Drop Plug				
2049			2	2.5	Disp w/ H2O - WASH OUT				
2055	100		11.5	2.0	Shut down w/ 30" IN CASING				
2056	100				Shut in				
2058					Rig Down				

Handwritten signatures and initials:
 [Signature]
 [Signature]
 [Signature]

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PAGE 1 of 1	CUST NO 1005109	INVOICE DATE 11/11/2009
INVOICE NUMBER 1717 - 90172033		

Liberal (620) 624-2277
 BECKER OIL CORPORATION
 222 EAST GRAND STE M101
 PONCA CITY
 OK US 74602
 ATTN:

LEASE NAME Moore #1
 LOCATION
 COUNTY Ford
 STATE KS
 JOB DESCRIPTION Cement-Plug & Abandonment
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40117053	27462		Net - 30 days	12/11/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/10/2009 to 11/10/2009</i>					
0040117053					
171700406A Cement-Plug & Abandonment 11/10/2009 PTA job					
60/40 POZ		230.00	EA	5.40	1,242.00 T
Cement Gel		396.00	EA	0.11	44.56 T
Cello-flake		50.00	EA	1.67	83.25 T
Heavy Equipment Mileage		170.00	MI	3.15	535.50 T
Blending & Mixing Service Charge		230.00	MI	0.63	144.90 T
Proppant and Bulk Delivery Charge		842.00	MI	0.72	606.24 T
Depth Charge: 1001' - 2000'		1.00	EA	675.00	675.00 T
Car, Pickup or Van Mileage		85.00	MI	1.91	162.56 T
Service Supervisor Charge		1.00	HR	78.75	78.75 T
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	3,572.75
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		RECEIVED	225.08
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	3,797.83
DALLAS, TX 75284-1903		MIDLAND, TX 79702		MAR 31 2010	

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TREATMENT REPORT

Customer <i>Becker Oil Corp.</i>		Lease No.	Date <i>11-10-09</i>	
Lease <i>Moore</i>		Well #		
Field Order # <i>171796406</i>	Station <i>Liberal</i>	Casing	Depth <i>1575</i>	County <i>Ford</i>
Type Job <i>244 Plug & Abandon</i>	Formation	Legal Description <i>1-25-24</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: *Doug Brown* Station Manager: *Terry Bennett* Treater: *Jason Arriagton*

Service Units	<i>27462</i>	<i>19827</i>	<i>19566</i>	<i>19902</i>				
Driver Names	<i>M. C. ...</i>	<i>G. Humphreys</i>	<i>T. Arriagton</i>					

Time	Casing Pressure	Tubing Pressure	Bols. Pumped	Rate	Service Log
<i>5:45</i>					<i>On Loc.</i>
<i>5:50</i>					<i>Safety Meeting</i>
<i>5:55</i>					<i>Spot truck</i>
<i>6:00</i>					<i>Ris up</i>
<i>6:35</i>	<i>150</i>	<i>-</i>	<i>10</i>	<i>4.7</i>	<i>Pump water Ahead</i>
<i>6:38</i>	<i>150</i>	<i>-</i>	<i>13.5</i>	<i>4.5</i>	<i>Pump Cement 1st Plug 1575</i>
<i>6:41</i>	<i>150</i>	<i>-</i>	<i>3</i>	<i>4.5</i>	<i>Pump water spacer</i>
<i>6:42</i>	<i>200</i>	<i>-</i>	<i>16</i>	<i>5</i>	<i>Dip w/mud</i>
<i>6:46</i>					<i>Pull Pipe</i>
<i>7:35</i>	<i>150</i>	<i>-</i>	<i>21.5</i>	<i>5</i>	<i>Pump cement 2nd Plug 810</i>
<i>7:40</i>	<i>150</i>	<i>-</i>	<i>6</i>	<i>5</i>	<i>Dip w/mud</i>
<i>7:42</i>					<i>Pull Pipe</i>
<i>8:28</i>	<i>150</i>	<i>-</i>	<i>13.5</i>	<i>5</i>	<i>Pump cement 3rd Plug 240</i>
<i>8:31</i>					<i>Pull out of Hole</i>
<i>8:53</i>	<i>0</i>	<i>0</i>	<i>12</i>	<i>2</i>	<i>Plug R + Hole, Mense Hole, T. part</i>
<i>9:00</i>					<i>Ris down</i>
<i>9:30</i>					<i>Leave Loc</i>

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