

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31609
Name: Priority Oil & Gas LLC
Address 1: PO Box 27798
Address 2: _____
City: Denver State: CO Zip: 80123 + 0798
Contact Person: Melissa Gray
Phone: (303) 296-3435
CONTRACTOR: License # 33532
Name: Advanced Drilling Technologies
Wellsite Geologist: Peterson Energy
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-30-2009 12-01-09 3-18-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date ^{not on} Recompletion Date

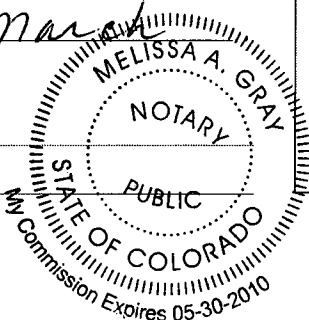
API No. 15 - 023-21214-00-00
Spot Description: _____
SE NE NW Sec. 28 Twp. 4 S. R. 40 East West
800 Feet from North / South Line of Section
2,000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cheyenne
Lease Name: DeGood Well #: 2-28
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3500' Kelly Bushing: 3512'
Total Depth: 1450 Plug Back Total Depth: 1423'
Amount of Surface Pipe Set and Cemented at: 300' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 4-5-10
(Data must be collected from the Reserve Pit)
Chloride content: ~18-19,000 ppm Fluid volume: ~250 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gris
Title: President Date: 3/23/10
Subscribed and sworn to before me this 23 day of March
10
Notary Public: Melissa A. Gray
Date Commission Expires: 5/30/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 31 2010

KCC WICHITA

Operator Name: Priority Oil & Gas LLC Lease Name: DeGood Well #: 2-28
 Sec. 28 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara Beecher Island</td> <td>1245'</td> <td>3700'</td> </tr> </table>	Name	Top	Datum	Niobrara Beecher Island	1245'	3700'
Name	Top	Datum					
Niobrara Beecher Island	1245'	3700'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 in	7 in	23 #	300'	Portland I/II	78	
Production	6 1/8 in	4 1/2 in	10.5 #	1424'	Class A Type 1, 2	75	2% calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1247' -1285', 152 holes	44,339 GAL FOAM/FLUID, CL-57, Mav-100,	1247' -
	3 1/8" slick gun, 19 gm. .42 EHD 30" pene, 120 degree phasing	Breaker 503L, WF-3, MAVCIDE II	1285'
		MAVCELL F, MAVHIB-3, HCL, CO2, 16/30	

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 100 mcd/day	Water Bbls. 0 Bbl/day
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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MAR 31 2010
KCC WICHITA

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-01-09

WELL NAME & LEASE # DeGood 2-28

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-30-09 TIME 10:00 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 195 TIME 8:00 AM PM

HOLE DIA. 11 FROM 0 TO 305 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 299.80 FT CASING 312.80 KB FT DEPTH

7 JOINTS 7 OD #/FT 14 15.5 17 20 23

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 78 SAC CEMENT 474 GAL.DISP. CIRC. 1 BBL TO PIT

PLUG DOWN TIME 11:45 AM PM DATE 12-01-09

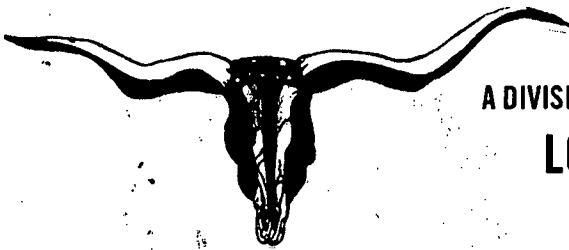
CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1500.86

ELEVATION 3500
+12KB 3512

PIPE TALLY

1. 45.20
2. 42.60
3. 42.40
4. 45.20
5. 45.20
6. 42.00
7. 37.20
8.
9.
10.
11.
12.
13.
14.
15.
16.
TOTAL 299.80

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MAR 3 1 2010
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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 12-08-09 TICKET NO. 1923

DATE OF JOB	DISTRICT	NEW WELL: <input checked="" type="checkbox"/>	OLD WELL: <input type="checkbox"/>	PROD: <input type="checkbox"/>	INJ: <input type="checkbox"/>	WDW: <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>Priority</u>		LEASE: <u>DeGood 2-28</u>	WELL NO.:				
ADDRESS:		COUNTY:	STATE:				
CITY:	STATE:	SERVICE CREW: <u>Mike</u>	EQUIPMENT: <u>UNIT # 112</u>				
AUTHORIZED BY:							
TYPE JOB: <u>Longstring</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE AM TIME
SIZE HOLE: <u>6'8"</u>	DEPTH FT.	SACKS: <u>75</u>	BRAND: <u>A</u>	TYPE: <u>F-11</u>	% GEL:	ADMIXES:	ARRIVED AT JOB
SIZE & WT. CASTING: <u>NEW D 4 1/2 USED D</u>	DEPTH FT.:						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.4</u>	LBS. / GAL.	LBS. / GAL.	RELEASED		
		VOLUME OF SLURRY: <u>1.25 cu ft / SK</u>	MILES FROM STATION TO WELL				
<u>1923.14</u>	MAX DEPTH FT.	MAX PRESSURE	P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, L.C.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Mileage - Cement				4300.00
300-2	4 1/2 Accusal Float shoe		2		267.07
300-4	4 1/2 Latchdown Plug & Baffle		1		226.00
300-6	4 1/2 Centralizers		7		250.88
300-8	4 1/2 Scratchers		8		278.40
300-12	7" Centralizers		1		36.44
400-3	KLL (Liquid)	2.5 gal			119.00
400-2	Calcium chloride Pellets	50 LB			50.00
					5527.79
	10 BBls Freshwater				
	17 BBls cement w/ 2% calcium 75 sks				
	2 Displacement 2 1/2 cu BBls				
	Bumped plug @ 2000 psi				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL 5527.79
RECEIVED
MAR 31 2010

SERVICE REPRESENTATIVE: [Signature]
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: KCG WICHITA
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

