

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31609

Name: Priority Oil & Gas LLC

Address 1: PO Box 27798

Address 2: _____

City: Denver State: CO Zip: 80123 + 0798

Contact Person: Melissa Gray

Phone: (303) 296-3435

CONTRACTOR: License # 33532

Name: Advanced Drilling Technologies

Wellsite Geologist: Peterson Energy

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12-01-2009 12-8-09 12-02-09 3-19-10

Spud Date or ^{per} Date Reached TD Completion Date or
Recompletion Date ^{oper} Recompletion Date

API No. 15 - 023-21216-00-00

Spot Description: _____

E2 NW NE NE Sec. 33 Twp. 4 S. R. 40 East West

330 Feet from North / South Line of Section

675 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cheyenne

Lease Name: DeGood Well #: 3-33

Field Name: Cherry Creek

Producing Formation: Niobrara

Elevation: Ground: 3569' Kelly Bushing: 3581'

Total Depth: 1495' Plug Back Total Depth: 1471'

Amount of Surface Pipe Set and Cemented at: 300' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 4-5-10
(Data must be collected from the Reserve Pit)

Chloride content: ~18-19,000 ppm Fluid volume: ~250 bbls

Dewatering method used: Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Davis

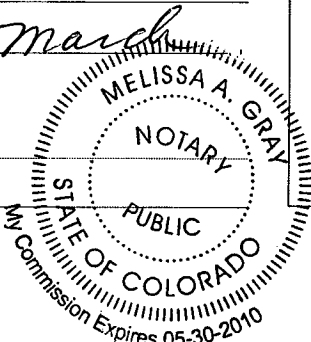
Title: President Date: 3/23/10

Subscribed and sworn to before me this 23 day of March

20 10

Notary Public: Melissa A. Gray

Date Commission Expires: 5/30/10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAR 31 2010

KCC WICHITA

Operator Name: Priority Oil & Gas LLC Lease Name: DeGood Well #: 3-33
 Sec. 33 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara Beecher Island</td> <td>1310'</td> <td>3700'</td> </tr> </table>	Name	Top	Datum	Niobrara Beecher Island	1310'	3700'
Name	Top	Datum					
Niobrara Beecher Island	1310'	3700'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 in	7 in	23 #	310'	Portland I/II	82	
Production	6 1/4 in	4 1/2 in	10.5 #	1473'	Class A Type 1, 2	75	2% calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1312' -1349', 148 holes	44,362 GAL FOAM/FLUID, CL-57, Mav-100,	1312' -
	3 1/8" slick gun 19 gm. 42 EHD 30" pene 120 degree phasing	Breaker 503L, WF-3, MAVCIDE II	1349'
		MAVCELL F, MAVHIB-3, HCL, CO2, 16/30	

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 100 mcf/day	Water Bbls. 0 Bbl/day
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION RECEIVED MAR 31 2010
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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-02-09

WELL NAME & LEASE # DeGood 3-33

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-01-09 TIME 1:00 AM PM

SPUD TIME 7:15 AM PM SHALE DEPTH 250 TIME 9:15 AM PM

HOLE DIA. 11 FROM 0 TO 304 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 299.80 FT CASING 312.80 KB FT DEPTH

0 JOINTS 7 0D #/FT 14 15.5 17 20 23

7 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 82 SAC CEMENT 474 GAL.DISP. CIRC. 1/2 BBL TO PIT

PLUG DOWN TIME 11:30 AM PM DATE 12-02-09

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1

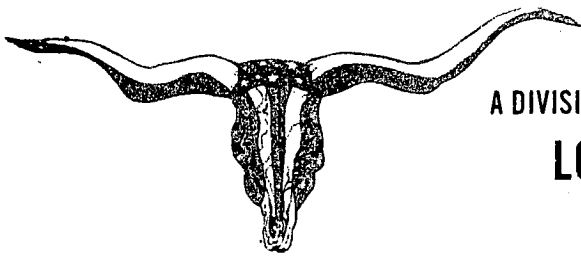
TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1593.94

ELEVATION 3569
+12KB 3581

PIPE TALLY

1. 45.40
2. 45.40
3. 42.40
4. 45.40
5. 45.35
6. 37.90
7. 37.95
8.
9.
10.
11.
12.
13.
14.
15.
16.
TOTAL 299.80

RECEIVED
MAR 31 2010



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 12-09-09 TICKET NO. 1929

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <u>Priority</u>		LEASE <u>DeGood 3-33</u>	WELL NO.						
ADDRESS		COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>Mike E.</u>	EQUIPMENT <u>UNIT #112</u>						
AUTHORIZED BY									
TYPE JOB: <u>Longstring</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		DATE	AM	TIME
			SACKS	BRAND	TYPE	% GEL	ADMIXES		
SIZE HOLE:	DEPTH	FT.	<u>75</u>	<u>A</u>	<u>1-11</u>				
SIZE & WT. CASTING <small>NEW <input type="checkbox"/> USED <input type="checkbox"/></small>	DEPTH	FT.							
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.							
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.4</u>		LBS. / GAL.	LBS. / GAL.				
		VOLUME OF SLURRY <u>1.25 cu ft/sk</u>							
		<u>75</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>calcium</u>							
<u>1476</u>	MAX DEPTH	FT.	MAX PRESSURE		P.S.I.	MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mileage				4300.00
300-2	4 1/2" Accuscal Flat shoe	I			267.07
300-4	4 1/2" Latchdown plug & Buffer	I			226.00
300-6	4 1/2" Centralizers	I	7		250.88
300-8	4 1/2" Scratchers	I	8		278.40
300-13	7" Centralizers	I	1		36.44
400-2	Calcium chloride pellets	50 lbs			50.00
400-4	KCL Liquid	2.5 gal			119.00
					5527.79
	Freshwater 10 BBIS				
	Cement 17 BBIS 75 S/KS				
	Displacement 22 @				
	Bumpet plug @ 200 psi				

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL		5527	79

MAR 31 2010

KCC WICHITA

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)