

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

3/11/09

3/11/09

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/12/08    12/21/08    1/9/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 163-23775-00-00  
County: Rooks    NE SE SW SB  
316 SW ~~SW~~ Sec. 35 Twp. 10 S. R. 19  East  West  
400 feet from (9) / N (circle one) Line of Section  
1500 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Casey Well #: 2  
Field Name: Zurich

Producing Formation: LKC  
Elevation: Ground: 2131 Kelly Bushing: 2136  
Total Depth: 3669 Plug Back Total Depth: 3616  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1462 Feet  
If Alternate II completion, cement circulated from 1460  
feet depth to surface w/ 235 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AP2-Dlg - 4/26/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

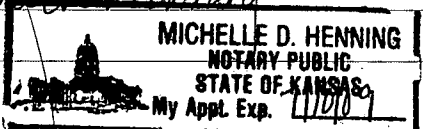
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operations Engineer Date: 3/11/09

Subscribed and sworn to before me this 11th day of March

20 09  
Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 13 2009**

**KCC WICHITA**

Operator Name: Vess Oil Corporation Lease Name: Casey Well #: 2  
 Sec. 35 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Borehole Comp Sonic Log, Dual Comp. Porosity Log, Dual Induction Log</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  see attached  <p style="text-align: center;"><b>KCC</b> FEB 11 2009 <b>CONFIDENTIAL</b></p>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	219'	common	150	2% gel, 3% cc
production	7-7/8"	5-1/2"	17#	3668	ASC	150	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3377-78	250 gal acid	
	3404-08	250 gal acid	

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>3609</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>1/21/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>73</u>	Gas Mcf <u>0</u>	Water Bbls. <u>27</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

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**KCC WICHITA**

ATTACHMENT TO ACO-1

Casey #2  
 400'S 1500"E  
 Sec. 35-10S-19W  
 Rooks County, KS

	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
ANHYDRITE	1454 (+682)	1454 (+682)
BASE ANH	1485 (+651)	1484 (+652)
TOPEKA	3064 (-928)	3064 (-928)
HEEBNER	3283 (-1147)	3283 (-1147)
TORONTO	3304 (-1168)	3303 (-1167)
LANSING	3326 (-1190)	3323 (-1187)
BKC	3542 (-1406)	3541 (-1405)
CONG	3571 (-1435)	3572 (-1436)
ARBUCKLE	3654 (-1518)	3653 (-1527)
RTD	3669 (-1533)	

**DST #1 3080 – 3105' Zone: TOPEKA**

**Times: 30-45-45-60**

**1<sup>st</sup> open: weak 1/4" blow incr to 4.5"**

**2<sup>nd</sup> open: weak 1/4" blow incr to 3.5"**

**Rec.: 2' CO (35.6 Grav – 60F); 43' SLTOCM (1% oil, 99% mud); 45' TF.**

**Tool Sample: 10% oil, 43% wtr (Cl – 58,000 ppm), 47% mud**

**IHP: 1423**

**FHP: 1423**

**IFP: 7 - 15**

**FFP: 15 - 24**

**ISIP: 689**

**FSIP: 667**

**TEMP: 91F**

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**DST #2 3280 – 3413' Zone: Toronto, Lans A - G**

**Times: 30-45-45-60**

**1<sup>st</sup> Open: Good 2" blow inc to BB in 2.5 min. Bled off in 10 min – weak surf blow, inc to 1/2"**

**2<sup>nd</sup> Open: Weak surf blow inc to 1/2"**

**Rec.: 40' GIP; 40' Mud, 62' Mud w/few oil specks; 62' O&WCGM (4% oil, 4% Wtr, 6% gas, 86% mud). 164' TF**

**Tool Sample: 16% gas, 18% wtr, 66% mud w/scum of oil; Cl – 21,000 ppm**

**IHP: 1554**

**FHP: 1551**

**IFP: 59 - 496**

**FFP: 491 - 542**

**ISIP: 522**

**FSIP: 552**

**TEMP: 96F**

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**DST #3** 3336 - 3413' Zone: Lans B - G

**Times:** 30-45-45-60

**1<sup>st</sup> Open:** Fair 1/2" blow inc to BB in 3 min

**2<sup>nd</sup> Open:** Fair 1/2" blow in to BB in 4.5 min

**Rec.:** 610' GIP; 878' TF - OCM&W: 10' (12% oil, 88% mud); 62' (4% gas, 49% oil, 47% mud); 62' (2% gas, 78% oil, 20% mud); 62' (8% gas, 77% oil, 10% wtr, 5% mud); 62' (2% gas, 83% oil, 10% wtr, 5% mud); 310' (8% gas, 82% oil, 10% wtr, 5% mud); 124' (2% gas, 74% oil, 17% wtr, 7% mud); 93' (2% gas, 91% oil, 5% wtr, 2% mud); 31' (6% gas, 6% oil, 72% wtr, 16% mud); 62' (2% gas, 2% oil, 75% wtr, 21% mud).

**Tool Sample:** 2% gas, 87% oil, 5% wtr, 6% mud.

**IHP: 1568**

**FHP: 1560**

**IFP: 31 - 227**

**FFP: 226 - 371**

**ISIP: 516**

**FSIP: 513**

**TEMP: 100F**

**DST #4** 3435-3550' Zone: Lans Lwr G - L

**Times:** 30-45-45-60

**1<sup>st</sup> Open:** Weak 1/8" blow inc to 1 1/4". NOBB

**2<sup>nd</sup> Open:** No Blow - 32 min flushed tool - surge - weak surf blow till end. NOBB.

**Rec.:** 25' SLT OCM (1%oil, 99% mud)

**Tool Sample:** 2% oil, 2% wtr, 96% mud

**IHP: 1609**

**FHP: 1610**

**IFP: 8 - 15**

**FFP: 18 - 18**

**ISIP: 752**

**FSIP: 701**

**TEMP: 96F**

**DST #5** 3539-3598 Zone: Cong

**Times:** 30-45-45-60

**1<sup>st</sup> Open:** weak 1/4" blow incr. to 2-1/4"

**2<sup>nd</sup> Open:** weak 1/4" blow incr. to 1-1/4"

**Rec.:** 10'DM - 100 % mud

**IHP: 1650**

**FHP: 1651**

**IFP: 7 - 10**

**FFP: 10 - 11**

**ISIP: 774**

**FSIP: 718**

**TEMP: 97**

**DST #6** 3582-3659 Zone: Arbuckle

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Times: 30-45-45-60  
1<sup>st</sup> Open: weak 1/4" blow incr to 2-1/4"  
2<sup>nd</sup> Open: weak surface blow incr to 1/4 " thru-out  
Rec.: 15' DM - 100% mud

**IHP: 1691 FHP: 1691**  
**IFP: 8 - 11 FFP: 11 - 14**  
**ISIP: 953 FSIP: 931 TEMP: 97**

DST #7 3583 - 3669 Zone: Arbuckle  
Times: 30-45-45-60

1<sup>st</sup> Open: good 6" blow incr to BOB in 1 min.  
2<sup>nd</sup> Open: fair 4" blow incr to BOB in 1.5 min.  
Rec.: 563' MW (44% mud, 56% wtr few oil specks)  
310' MW (18% mud, 82% wtr)  
1550' SW ( 100% water) Chlr 22000 ppm

**IHP: 1683 FHP: 1680**  
**IFP: 148 - 862 FFP: 875 - 1105**  
**ISIP: 1107 FSIP: 1109 TEMP: 111**

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MAR 13 2009  
KCC WICHITA

# ALLIED CEMENTING CO., LLC.

35116

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RCC  
FEB 11 2009

SERVICE POINT:

Russell

DATE <u>1-2-09</u>	SEC. <u>35</u>	TWP. <u>10</u>	RANGE <u>19</u>	CONFIDENTIAL	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASER <u>CASEY</u>	WELL # <u>2</u>	LOCATION <u>Hay's N. To Ru RD.</u>			COUNTY <u>Rooks</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		W. To <del>Hay's</del> <u>Yocemen To RD.</u> <u>IN 1/4 E.</u>					

CONTRACTOR Smoky Hill Well Service OWNER \_\_\_\_\_

TYPE OF JOB Cement Port Collar (circulate)

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Port Collar @ DEPTH 1458

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 7-4.50

CEMENT (USED 235 SK)

AMOUNT ORDERED 400 SK @ 60% hit weight  
1/4 # FIO - Seal per SK

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>ALW 235 SK</u>	@	<u>11.85</u>	<u>2784.75</u>
<u>FIO Seal 100 #</u>	@	<u>2.45</u>	<u>245.00</u>
HANDLING <u>400 TOTAL SK</u>	@	<u>2.25</u>	<u>900.00</u>
MILEAGE <u>49 Ton Mile</u>	@	<u>.10</u>	<u>1960.00</u>
TOTAL			<u>5889.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER G/LENN

# 398 HELPER GARY

BULK TRUCK

# 473 DRIVER Mike

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
MAR 13 2009  
KCC WICHITA

REMARKS:

Port Collar @ 1458, Pressure  
9 TEST FOOLS TO 1,000# (HELD)  
Open Port Collar, mixed 235  
Sx Cement, Cement CIRCULATED  
AROUND ANNULAS, Displace 4 1/2 BBL  
& Closed Port Collar, Ran SJTS  
& WASHED CLEAN  
CHECKED TO 1,000# (HELD) THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1952.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>49</u>	@	<u>7.50</u>	<u>367.50</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: Vess Oil Corporation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

~~2329.50~~  
TOTAL 2329.50

PLUG & FLOAT EQUIPMENT

\* State Rep Rich Williams (KCC)  
ON location, "Cement DID CIRCULATE"  
TO SURFACE

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper(s) to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read and understand the "GENERAL  
TERMS AND CONDITIONS" listed on the reverse side.

	@		
	@		
	@		
	@		
	@		
TOTAL			
SALES TAX (If Any)			
TOTAL CHARGES			
DISCOUNT			IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

~~2329.50~~

# ALLIED CEMENTING CO., LLC.

35111

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 11 2009

SERVICE POINT:

Russell

12-23-08

DATE <u>12-23-08</u>	SEC. <u>35</u>	TWP. <u>10</u>	RANGE <u>19</u>	CONFIDENTIAL	ON LOCATION <u>12:00 NOON</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>CASBY</u>	WELL # <u>2</u>	LOCATION <u>Hay's / Cement to I-70 Exit N-0 Line</u>			COUNTY <u>ROCKS,</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR L-D Rig #1

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3669

CASING SIZE 5 1/2 New DEPTH 3668

TUBING SIZE 17 # DEPTH

DRILL PIPE DEPTH

TOOL APP LATCH DN. ABERGIE 3629

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 39.58

CEMENT LEFT IN CSG. 39.58

PERFS. 43.044

DISPLACEMENT 84.36 / BBL

OWNER

CEMENT

AMOUNT ORDERED 180 SK ASC, 102 GEL

2% GEL

500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>1.80</u>	@	<u>16.70</u>	<u>3,006.00</u>
	@		
<u>WFR-2 500.</u>	@	<u>1.10</u>	<u>550.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>1.80</u>	@	<u>2.25</u>	<u>405.00</u>
MILEAGE <u>110/k/mile</u>			<u>720.00</u>
TOTAL			<u>4,681.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER GARY

# 398 HELPER GARY

BULK TRUCK

# 378 DRIVER CH.

BULK TRUCK

# DRIVER

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KCC WICHITA

REMARKS:

PORT COLLAR @ 1462' (JT.#58)

ROTATING W/ CEMENTING.

LAND LATCH DOWN PLUG @ 1500#

RELEASED & HELD, Pumped 84 3/4 BBL

30SK @ Rathole

THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD	@		
<u>Rotating Head</u>	@		
<u>RENTAL</u>	@		
TOTAL			<u>2237.00</u>

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe ASSY.</u>			<u>186.00</u>
<u>LAND LATCH DN. Plug ASSY</u>			<u>449.00</u>
<u>8" Cent - W.</u>	@	<u>55.00</u>	<u>1,440.00</u>
<u>3" BASK - I.R.</u>	@	<u>181.00</u>	<u>543.00</u>
<u>1" PORT COLLAR - I.R.</u>	@		<u>197.00</u>
TOTAL			<u>3535.00</u>

12-26-01

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Boyer Martin

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC.

35105

KCC

SERVICE POINT:

Russell

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 11 2009

**CONFIDENTIAL**

DATE 12-12-08	SEC. 35	TWP. 10	RANGE 19	ON LOCATION	JOB START 10:00 AM	JOB FINISH 10:30 AM
WELL # 2			LOCATION Hays T-70 Yocemento	COUNTY ROCKS	STATE KANSAS	
D OR (NEW) (Circle one)				EXIT N. TO Co. Line 1E		

TRACTOR L-D Rig #1  
TYPE OF JOB SURFACE  
PIPE SIZE 12 1/4 T.D. 222'  
PIPE THICKNESS 8 5/8 DEPTH 220'  
PIPE OD 2# DEPTH  
PIPE ID DEPTH  
TOL DEPTH  
RES. MAX MINIMUM  
EAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG. 15'  
SERVICES.  
DISPLACEMENT 13 / BBL  
EQUIPMENT  
PUMP TRUCK 398 CEMENTER Glenn  
HELPER Gary  
BULK TRUCK 410 DRIVER Rocky  
BULK TRUCK DRIVER

OWNER

CEMENT AMOUNT ORDERED 150 SK Com.  
3% CC  
2% Cell

COMMON	150	@ 13. <sup>50</sup>	2025. <sup>00</sup>
POZMIX		@	
GEL	3	@ 20. <sup>25</sup>	60. <sup>75</sup>
CHLORIDE	5	@ 51. <sup>50</sup>	257. <sup>50</sup>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	150	@ 2. <sup>25</sup>	337. <sup>50</sup>
MILEAGE	54/mi	@ 10.	600. <sup>00</sup>
TOTAL			3280. <sup>75</sup>

**RECEIVED**  
MAR 13 2009  
KCC WICHITA

REMARKS:

Cement CIRCULATED  
THANKS

### SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			991. <sup>00</sup>
EXTRA FOOTAGE		@	
MILEAGE 40		@ 7. <sup>00</sup>	280. <sup>00</sup>
MANIFOLD		@	
		@	

TOTAL 1271.<sup>00</sup>

### PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Plug			66. <sup>00</sup>
		@	
		@	
		@	
		@	
		@	
TOTAL			66. <sup>00</sup>

CHARGE TO: Vess Oil Corporation  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  
PRINTED NAME Bill Owen  
SIGNATURE Bill Owen