

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/3/09

Operator: License # 32811  
Name: Osage Resources, L.L.C.  
Address: 6209 N Hwy K61  
City/State/Zip: Hutchinson, Kansas 67502  
Purchaser: OneOK  
Operator Contact Person: Benjamin W. Crouch  
Phone: (620) 664-9622  
Contractor: Name: Warren Drilling, L.L.C.  
License: 33724

API No. 15 - 007-23227-0000  
County: Barber  
Sec. 23 Twp. 33 S. R. 15  East  West  
1953 feet from S (N) (circle one) Line of Section  
1985 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Osage Well #: 111  
Field Name: Aetna Gas Area

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippian  
Elevation: Ground: 1850 Kelly Bushing: 1858  
Total Depth: 5595 Plug Back Total Depth: 5494  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/14/2007 11/24/2007 11/25/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AETNA 8/3/09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: November 26, 2007  
Subscribed and sworn to before me this 26 day of November  
2007  
19 \_\_\_\_\_  
Notary Public: [Signature]  
Date Commission Expires: December 28, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



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Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 111  
 Sec. 23 Twp. 33 S. R. 15 East  West County: Barber MAR 03 2008

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:  Density/Neutron, Induction	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Log Formation</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>-2414</td> <td>MSL</td> </tr> <tr> <td>BKC</td> <td>-2862</td> <td>MSL</td> </tr> <tr> <td>Marmaton</td> <td>-2911</td> <td>MSL</td> </tr> <tr> <td>Mississippian</td> <td>-3059</td> <td>MSL</td> </tr> <tr> <td>Kinderhook</td> <td>-3223</td> <td>MSL</td> </tr> <tr> <td>Viola</td> <td>-3394</td> <td>MSL</td> </tr> </table>	Log Formation	Top	Datum	Lansing	-2414	MSL	BKC	-2862	MSL	Marmaton	-2911	MSL	Mississippian	-3059	MSL	Kinderhook	-3223	MSL	Viola	-3394	MSL
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MAR 07 2008

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings produced to surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	212'	Class A 60/40	210	3% CC + 1/4#/sx cello
Production	7 7/8"	5 1/2"	15.5#	5550'	A-Con AA-2	250 350	2% CC + 1/4#/sx cello

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					Yes No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Flowing		Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

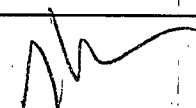
Wep head 2 1/2 South 100 Jannyside rd 2 1/2 East 1/2 South thru gate

# BASIC

energy services, L.P.

**FIELD ORDER 17400**

Subject to Correction

Date	11-15-07	Customer ID		Lease	OSAGE	Well #	111	Legal	23-33-15
				County	Barber	State	Ks	Station	Pratt
C H A R G E	OSAGE RESOURCES			Depth	210	Formation		Shoe Joint	110
				Casing #	8 5/8 23	Casing Depth	210	TD	
				Customer Representative			Treater Steve Orlando		
AFE Number		PO Number		Materials Received by	X 				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	210sk	60/40 P02		2249.10
P	C194	52Lb	Cellulose		192.40
P	C310	543Lb	Calcium Chloride		543.00
P	F123	1ea	Basket 8 5/8"		332.50
P	F163	1ea	Wooden Cement Plug 8 7/8"		88.90
P	F800	1ea	Thread Lock Compound		30.00
P	E100	110mi	Heavy Vehicle Mileage		550.00
P	E101	55mi	Pickup Mileage		165.00
P	E104	498tu	Bulk Delivery		796.40
P	E107	210SK	Cement Service Charge		315.00
P	E891	1ea	Service Supervisor		150.00
P	R200	1ea	Cement pumpers 0-300'		924.00
P	R701	1ea	Cement Head Rental		250.00
			Discounted price plus taxes		5532.49

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MAR 03 2008

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MAR 07 2008

CONSERVATION DIVISION  
WICHITA, KS

Customer Osage Resources Lease No. KCC Date 11-25-07  
 Lease Osage Well # 111  
 Field Order # 15813 Station Pratt Casing 5 1/2 Depth 3550 County Barber State KS  
 Type Job CNW longstring Formation \_\_\_\_\_ Legal Description 23-335-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>3 1/2</u>	Tubing Size	Shots/Ft <u>2.0</u>	<u>13.0</u>	Acid <u>250 sk. A-Con</u>	RATE	PRESS	ISIP	
Depth <u>3308</u>	Depth <u>PBTD</u>	From <u>1.5</u>	To <u>14.8</u>	Pre-Pad <u>350 sk. AA-2</u>	Max	<u>2000</u>	5 Min.	
Volume <u>131</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>2000</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <u>Super Flush</u>	Gas Volume			

Customer Representative Jeff Dale Station Manager D. Scott Treater Scotty  
 Service Units 21643 19889 19842 19832 19860 19960 19918  
 Driver Names Scott J Anthony J Boles J Lemon

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 WICHITA, KS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2000</u>					<u>On loc w/Trk's Safety mtg</u> <u>F.S. Bottom L.D. Duffle Top SJ</u> <u>Cent 2-19-50 Baskets 3-19-51</u> <u>Csg on Bottom Drop Ball</u> <u>Circ w/Rig</u>
<u>2345</u>	<u>400</u>		<u>12</u>	<u>5</u>	<u>St Super Flush II</u>
<u>2347</u>	<u>400</u>		<u>3</u>	<u>5</u>	<u>H2O Spacer</u>
<u>2318</u>	<u>500</u>		<u>75</u>	<u>6</u>	<u>mix Lead Amt @ 13.0ppg 225sk A-Con</u>
<u>2331</u>	<u>500</u>		<u>93</u>	<u>6</u>	<u>mix Tail Amt @ 14.8ppg 350sk AA-2</u>
<u>2347</u>	<u>Ø</u>		<u>10</u>	<u>5</u>	<u>Close In Wash Pump/line</u>
<u>2348</u>	<u>100</u>			<u>6</u>	<u>Release Plug St Disp w/H2O</u>
<u>2358</u>	<u>500</u>		<u>57</u>	<u>5 1/2</u>	<u>lift Cmt 57 Bbls Out</u>
	<u>1400</u>		<u>110</u>	<u>4.5</u>	<u>Decrease Rate</u>
<u>2415</u>	<u>1500</u>		<u>120</u>	<u>3.5</u>	<u>Decrease Rate</u>
<u>2418</u>	<u>2000</u>		<u>131</u>	<u>Ø</u>	<u>Plug Down psi. Test Csg</u>
<u>2420</u>	<u>Ø</u>				<u>Release Held</u> <u>Good Circ Thru Job</u> <u>Plug R.H. w/15sk. A-Con</u>
					<u>Job Complete</u> <u>Thank you</u> <u>Scotty</u>