

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

3/6/10

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: Will be NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606

CONFIDENTIAL
MAR 06 2008
KCC

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>11/24/2007</u> | <u>12/6/2007</u> | <u>01/23/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 171-20667-0000
County: Scott
S2 NW SE SW Sec. 32 Twp. 18 S. R. 31 East West
725 feet from (S) / N (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Christy Well #: 14-32-1831

Field Name: Not named
Producing Formation: Mississippi
Elevation: Ground: 2971 Kelly Bushing: 2977
Total Depth: 4759' Plug Back Total Depth: 4700'

Amount of Surface Pipe Set and Cemented at 9 jts @ 381 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2981 Feet
If Alternate II completion, cement circulated from 2981 (DV tool)
feet depth to surface w/ 655 sx cmt.

Drilling Fluid Management Plan AK INJ 7-6-09
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 3/6/2008
Subscribed and sworn to before me this 7th day of March, 2008.
Notary Public: [Signature]
Date Commission Expires: 7-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: FIML Natural Resources, LLC Lease Name: Christy Well #: 14-32-1831
 Sec. 32 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Topeka | 3660' | -683 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Heebner | 3896' | -919 |
| List All E. Logs Run: | | Lansing | 3936' | -959 |
| | | Kansas City | 4312' | -1335 |
| | | Marmaton | 4335' | -1358 |
| | | Marrow | 4548' | -1571 |
| | | MSSP | 4564' | -1587 |

Sonic Array; Spectral Density/Dual Spaced
Neutron/Microlog; Array Compensated Resistivity

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|----------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24.0 | 395' | Common | 255 | 3% CaCl & 2% gel |
| Production | 7-7/8" | 8-5/8" | 15.5 | 4754' | ASC | 450 | 2% gel & 10% salt |
| | | | | 2981 (DV tool) | Lightweight | 655 | 0.25pps flo & 5.0pps Gil |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | rat & mouse hole | lightweight | 25 | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|--|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| 4 | 4587.5-4588.5' | | Acidize all perfs one time w/ 76 bbl | |
| 5 | 4590-4592' | | 15% MCA acid | |
| 5 | 4594-96' | | | |
| 5 | 4602-04' | | | |
| 4 | 4607-08' | | | |

| | | | | |
|---------------|--------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2-7/8" | 4681' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| | | | | |
|--|----------------------------------|---|-----------------------------------|--|
| Date of First, Resumerd Production, SWD or Entr. | Producing Method | | | |
| 1/24/2008 | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
| | 87 | 0 | 12 | | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

2347

INVOICE

24 S. Lincoln Street
P.O. Bqx 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
DEC 17 2007

Invoice Number: 111588
Invoice Date: Dec 12, 2007
Page:

Bill To:

FIML Natural Resources
LLC
410 I7th St., #900
Denver, CO 80202

| Customer ID | Well Name/# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| FIML | Christy #14-21-1831 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Oakley | Dec 12, 2007 | 1/11/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 9.00 | MAT | Gel | 16.65 | 149.85 |
| 450.00 | MAT | ASC | 14.90 | 6,705.00 |
| 45.00 | MAT | Salt | 19.20 | 864.00 |
| 500.00 | MAT | WFR-2 | 1.00 | 500.00 |
| 529.00 | SER | Handling | 1.90 | 1,005.10 |
| 55.00 | SER | Mileage 529 sx @.09 per sk per mi | 47.61 | 2,618.55 |
| 1.00 | SER | Production - Bottom Stage | 1,750.00 | 1,750.00 |
| 55.00 | SER | Mileage Pump Truck | 6.00 | 330.00 |
| 1.00 | SER | Manifold & Head Rental | 100.00 | 100.00 |
| 1.00 | EQP | Sure Seal Float Collar | 360.00 | 360.00 |
| 1.00 | EQP | Guide Shoe | 170.00 | 170.00 |
| 25.00 | EQP | Centralizers | 50.00 | 1,250.00 |
| 2.00 | EQP | Baskets | 165.00 | 330.00 |
| 1.00 | EQP | D V Tool | 4,000.00 | 4,000.00 |
| 1.00 | EQP | Limit Clamp | 25.00 | 25.00 |

RECEIVED
JUN 29 2009
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2015.75

ONLY IF PAID ON OR BEFORE

Jan 11, 2008

| | |
|------------------------|------------------|
| Subtotal | 20,157.50 |
| Sales Tax | 904.29 |
| Total Invoice Amount | 21,061.79 |
| Payment/Credit Applied | |
| TOTAL | 21,061.79 |

D07114
8200-118
Adam V. Blum
"1st stage"

<2015.75>
19,046.04



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

2347

INVOICE

Invoice Number: 111381
Invoice Date: Nov 27, 2007
Page: 1

RECEIVED
NOV 29 2007

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

| Customer ID | Well Name/# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| FIML | Christy#14-32-1831 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Oakley | Nov 27, 2007 | 12/27/07 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 255.00 | MAT | Common Class A | 12.60 | 3,213.00 |
| 5.00 | MAT | Gel | 16.65 | 83.25 |
| 9.00 | MAT | Chloride | 46.60 | 419.40 |
| 269.00 | SER | Handling | 1.90 | 511.10 |
| 55.00 | SER | Mileage 269 sx @.09 per sk per mi | 24.21 | 1,331.55 |
| 1.00 | SER | Surface | 815.00 | 815.00 |
| 94.00 | SER | Extra Footage | 0.65 | 61.10 |
| 55.00 | SER | Mileage Pump Truck | 6.00 | 330.00 |
| 1.00 | SER | Manifold Head Rental | 100.00 | 100.00 |
| 1.00 | EQP | Guide Shoe | 250.00 | 250.00 |
| 1.00 | EQP | AFU Insert | 335.00 | 335.00 |
| 4.00 | EQP | Centralizers | 55.00 | 220.00 |
| 1.00 | EQP | Rubber Plug | 100.00 | 100.00 |

8100-145
Adam DeBl...

RECEIVED
JUN 29 2009
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 776.94

ONLY IF PAID ON OR BEFORE

Dec 27, 2007

| | |
|------------------------|-----------------|
| Subtotal | 7,769.40 |
| Sales Tax | 291.10 |
| Total Invoice Amount | 8,060.50 |
| Payment/Credit Applied | |
| TOTAL | 8,060.50 |

707114

<776.94

7283.56

ALLIED CEMENTING CO., INC.

31813

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|--------------------------------|--------------------------|--|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>11-24-07</u> | SEC <u>32</u> | TWP. <u>18s</u> | RANGE <u>31w</u> | CALLED OUT | ON LOCATION <u>11:00pm</u> | JOB START <u>3:00 Am</u> | JOB FINISH <u>3:30 Am</u> |
| LEASE <u>Christy</u> | WELL # <u>14-32-1831</u> | LOCATION <u>scott city 6E 35 1E 1/4 N E into</u> | | | COUNTY <u>scott</u> | STATE <u>ks</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Murfin Drilling Rig #21

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 395'

CASING SIZE 8 5/8" DEPTH 394.25'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.80'

CEMENT LEFT IN CSG. 42.80

PERFS. _____

DISPLACEMENT 22,38 BDL

OWNER same

CEMENT

AMOUNT ORDERED 255 sks com

3% cc 2% gel

yield 1.34 weight 1512

| | | | | |
|----------|----------------|---|--------------|----------------|
| COMMON | <u>255 sks</u> | @ | <u>12.60</u> | <u>3213.00</u> |
| POZMIX | | @ | | |
| GEL | <u>5 sks</u> | @ | <u>16.65</u> | <u>83.25</u> |
| CHLORIDE | <u>9 sks</u> | @ | <u>46.60</u> | <u>419.40</u> |
| ASC | | @ | | |

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

218 DRIVER Larene

BULK TRUCK

_____ DRIVER _____

RECEIVED

JUN 29 2009

KCC WICHITA

| | | | | |
|----------|-------------------|---|-------------|----------------------|
| HANDLING | <u>269 sks</u> | @ | <u>1.90</u> | <u>511.10</u> |
| MILEAGE | <u>94 sk/mile</u> | | | <u>1331.55</u> |
| | | | | TOTAL <u>5558.30</u> |

REMARKS:

Cement del circulate

circulate 10 BDL TO PIT

Thank you

CHARGE TO: FFML

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|----------------------|--------------------|---|---------------------------|
| DEPTH OF JOB | <u>394.25'</u> | | |
| PUMP TRUCK CHARGE | | | <u>815.00</u> |
| EXTRA FOOTAGE | <u>94'</u> | @ | <u>0.65</u> <u>61.10</u> |
| MILEAGE | <u>55 miles</u> | @ | <u>6.00</u> <u>330.00</u> |
| MANIFOLD | <u>head rental</u> | @ | <u>100.00</u> |
| | | | |
| TOTAL <u>1306.10</u> | | | |

PLUG & FLOAT EQUIPMENT

| | | | |
|---------------------|---|--------------|---------------|
| <u>8 5/8</u> | | | |
| 1 Guide shoe | @ | | <u>250.00</u> |
| 1 AFU Insert | @ | | <u>335.00</u> |
| 4 centralizer | @ | <u>55.00</u> | <u>220.00</u> |
| 1 Rubber plug | @ | | <u>100.00</u> |
| | | | |
| TOTAL <u>905.00</u> | | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terrance R. Knight

Terrance R. Knight
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

2347

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
DEC 17 2007

Invoice Number: 111589
Invoice Date: Dec 12, 2007
Page: 1

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

| Customer ID | Well Name/# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| FIML | Christy #14-32-1831 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Oakley | Dec 12, 2007 | 1/11/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 680.00 | MAT | Lightweight | 11.25 | 7,650.00 |
| 170.00 | MAT | Flo Seal | 2.00 | 340.00 |
| 3,400.00 | MAT | Gilsonite | 0.70 | 2,380.00 |
| 802.00 | SER | Handling | 1.90 | 1,523.80 |
| 55.00 | SER | Mileage 802 sx @.09 per sk per mi | 72.18 | 3,969.90 |
| 1.00 | SER | Production - Top Stage | 955.00 | 955.00 |

RECEIVED
JUN 29 2009
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1681.87

ONLY IF PAID ON OR BEFORE

Jan 11, 2008

| | |
|------------------------|------------------|
| Subtotal | 16,818.70 |
| Sales Tax | 653.31 |
| Total Invoice Amount | 17,472.01 |
| Payment/Credit Applied | |
| TOTAL | 17,472.01 |

DOTIY

8300-118
Adam DeBlum
"2nd stage"

1681.87
15790.14

ALLIED CEMENTING CO., INC.

28794

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Onsite

| | | | | | | | |
|--------------------------------|-------------------------|--------------------------------------|-----------------|-------------------|-----------------------------------|---------------------------------|--------------------------|
| DATE <u>12-6-07</u> | SEC. <u>32</u> | TWP. <u>18</u> | RANGE <u>31</u> | CALLED OUT | ON LOCATION <u>12-6-07 9:30pm</u> | JOB START <u>12-7-07 5:30pm</u> | JOB FINISH <u>6:30pm</u> |
| LEASE <u>Christy</u> | WELL# <u>14-32-1831</u> | LOCATION <u>Scott Co. 6E. 35.11E</u> | | | COUNTY <u>Scott</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>1/2 in win</u> | | | |

CONTRACTOR MARCO #21 OWNER Sgm E

TYPE OF JOB 2-stage (top stage)

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH 2980'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 70.92 bbls

CEMENT

AMOUNT ORDERED 680 sks lite

1/4# Cb-seal 5# 6.6/sk

RECEIVED

| | | | |
|------------------|--------------------|---|-----------------------|
| COMMON | <u>JUN 29 2009</u> | @ | |
| POZMIX | | @ | |
| GEL | | @ | |
| CHLORIDE | <u>KCC WICHITA</u> | @ | |
| ASC | | @ | |
| <u>lite</u> | <u>680</u> | @ | <u>11.25 7650.00</u> |
| <u>Cb-seal</u> | <u>170#</u> | @ | <u>2.00 340.00</u> |
| <u>Gilsonite</u> | <u>3400#</u> | @ | <u>.70 2380.00</u> |
| | | @ | |
| | | @ | |
| HANDLING | <u>802</u> | @ | <u>1.90 1523.80</u> |
| MILEAGE | <u>.0919 km/lt</u> | | <u>3969.90</u> |
| | | | TOTAL <u>15863.20</u> |

REMARKS:

Mix 10SKS in MH, mix 15SKS in BH
mix 655 SKS down csg, wash out
pump & lines, Displace plug do DU Tool
max hit press 900#, hand press
1600# to close DU Tool. float held
cement did circulate approx 60 min
plug down @ 6:00pm 12-7-07
Thanks Tuzzey & crew

SERVICE

| | |
|---------------------|---------------|
| DEPTH OF JOB | <u>2980'</u> |
| PUMP TRUCK CHARGE | <u>955.00</u> |
| EXTRA FOOTAGE | @ _____ |
| MILEAGE | @ _____ |
| MANIFOLD | @ _____ |
| | @ _____ |
| | @ _____ |
| TOTAL <u>955.00</u> | |

CHARGE TO: Firm Nat Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|-------------|---------|
| | @ _____ |
| | @ _____ |
| | @ _____ |
| | @ _____ |
| | @ _____ |
| TOTAL _____ | |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

WGary Duke
 PRINTED NAME

SIGNATURE [Signature]