

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 112
 Sec. 14 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron, Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Log Formation</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>-2374</td> <td>MSL</td> </tr> <tr> <td>BKC</td> <td>-2814</td> <td>MSL</td> </tr> <tr> <td>Marmaton</td> <td>-2854</td> <td>MSL</td> </tr> <tr> <td>Mississippian</td> <td>-2962</td> <td>MSL</td> </tr> <tr> <td>Kinderhook</td> <td>-3147</td> <td>MSL</td> </tr> <tr> <td>Viola</td> <td>-3305</td> <td>MSL</td> </tr> </table>	Log Formation	Top	Datum	Lansing	-2374	MSL	BKC	-2814	MSL	Marmaton	-2854	MSL	Mississippian	-2962	MSL	Kinderhook	-3147	MSL	Viola	-3305	MSL
Log Formation	Top	Datum																				
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	48#	120'	60/40 Poz Class A	200	3% CC + 1/4#/sx cello
Intermediate	12 1/4"	8 5/8"	23#	212'	Class A 60/40 Poz	210	3% CC + 1/4#/sx cello
Production	7 7/8"	5 1/2"	15.5#	5400'	A-Con AA-2	150 300	2% CC + 1/4#/sx cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
				NA	NA	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Customer <i>OSAGE Res.</i>	Lease No.	Date <i>11-28-07</i>
Lease <i>OSAGE</i>	Well # <i>112</i>	
Field Order # <i>17488</i>	Station <i>PRA-H</i>	Casing $\frac{3}{8}$ <i>1 5/8</i>
		Depth <i>120'</i>
Type Job <i>CNW 1 3/8 conductor pipe</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>14-33-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>1 3/8</i>	Tubing Size	Shots/Ft		Acid <i>200 sk 60/40 perc</i>	RATE	PRESS	ISIP	
Depth <i>120'</i>	Depth	From	To	Pre-Pad <i>200 sk com</i>	Max		CONFIDENTIAL	
Volume <i>16 1/2</i>	Volume	From	To	Pad	Min		MAX 18 2008	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure <i>KCC</i>	
Plug Depth <i>110'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19807</i>	<i>19841</i>	<i>19832</i>	<i>19680</i>					
Driver Names	<i>Sullivan</i>	<i>Molson</i>	<i>LACHANCE</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>ON loc. Solly monitoring</i>
					<i>Lost circulation Run 3 JTS 1 3/8</i>
					<i>40 pipe BASKED Run @ 35'</i>
					<i>Lost @ 65'</i>
<i>0300</i>	<i>200</i>		<i>33</i>	<i>3.5</i>	<i>MIX 150 sk 60/40 perc Bottom</i>
<i>0310</i>			<i>16 1/2</i>	<i>3.</i>	<i>Disp cement</i>
<i>0315</i>	<i>200</i>				<i>shut down v cement</i>
<i>0410</i>	<i>200</i>		<i>20</i>	<i>2.5</i>	<i>MIX cement TO TOP 38' 50sk</i>
<i>0430</i>					<i>shut down v cement put 15 sk</i>
					<i>cotton seed Hulls down hole</i>
				<i>2.5</i>	<i>MIX 200 sk com.</i>
<i>0500</i>	<i>200</i>				<i>CMT TO SURFACE</i>
<i>0530</i>					<i>job complete</i>

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Customer OSAGE RESOURCES	Lease No.	Date 11-30-07
Lease OSAGE	Well # 112	
Field Order # 19405	Station Pratt	Casing 8 5/8
		Depth 210
Type Job CNW-Surface	Formation	County Barber
		State KS
		Legal Description 19-33-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Concent 210SKS 60/40 POC	Acid 1.25v. H		RATE	PRESS	ISIP
Depth 210	Depth	From	To 290.6	Pre Pad	Max			5 Min.
Volume 13.35	Volume	From	To 390.6	Pad Chloride	Min			10 Min.
Max Press	Max Press	From	To 14 #/sq	Frac Cellulose	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 197	Packer Depth	From	To	Flush 12.5	Gas Volume			Total Load

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Customer Representative John Bala	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19869	19889	19832
Driver Names Orlando	Lesley	Boles

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On Location - Safety Meeting
					Run 5 ITS 8 5/8 Casing - Bucket - 15' Jt.
					Casing On Bottom - Hook up to Casing
					Break Circ w/ Rig
1:25	250		3	5	H2O AHood
1:26	200		47	5	Mix 210 SKS 60/40 POC @ 14.72
					Shot Down
					Release plug
1:40	0		0	4	Start Displacement
1:42	150		2.5	4	Concent to Surface
1:45	150		12.5	4	plug Down
					Job Complete
					Circulation thru Job
					Circulated 10 bbls to pit

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Customer <i>OSAGE Resources</i>	Lease No.	Date <i>12-7-07</i>
Lease <i>OSAGE</i>	Well # <i>112</i>	
Field Order # <i>19157</i>	Station <i>PRATT</i>	Casing # <i>5 1/2</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	Legal Description <i>14-33-15</i>
Depth <i>127</i>	County <i>BARBER</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>150 sk H-con Blend</i>	RATE	PRESS	ISIP CONFIDENTIAL
Depth <i>127</i>	Depth	From	To	Pre-Pad <i>300 sk AMZ</i>	Max		5 Min. <i>MAR 18 2008</i>
Volume <i>127</i>	Volume	From	To	Pad <i>25 sk 100% AMZ</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min. <i>KCC</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>5356</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>SM</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>1986-19841 19826 19863 19831 19862</i>		
Driver Names <i>Sullivan Melton LACHANCE SHIBBS</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					ON Loc Safety watch
					RUN 135 JTS 5 1/2 135 casing
0950					CASING ON BOTTOM
1005					Hook Up to Break circ
1135					Hook up to truck
1130			12	5	START Super Flush II
			5		H ² O Spacer
	300		53	5.5	Mix 150 sk H-con Blend @ 17
			89		Mix 300 sk AMZ @ 14.9
1200			5		Shut down a with pump & lines
					Release Plug
1202				5.5	Start Disp
	400		74	4.5	With Ps.
				2.5	Slow Rate
1235	2200		127.5	2	Plug Down Float Hold
					Plug R.H. 11H
OK W Am					Job Complete
					Thank you

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