

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-16-07	12-02-07	12-04-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27270-0000
County: Neosho
W/2 SW SW Sec. 1 Twp. 28 S. R. 19 East West
700 feet from S / N (circle one) Line of Section
350 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Young, Eva F. Well #: 1-2A
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 994 Plug Back Total Depth: 980
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AKIF NS 51809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/10/08
Subscribed and sworn to before me this 10th day of March
20 08.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received KANSAS CORPORATION COMMISSION
UIC Distribution **MAR 13 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Young, Eva F. Well #: 1-2A
 Sec. 1 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	980	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	887-889/831-833/826-828	500gal 15%HCLw/ 46bbls 2%kcl water, 648bbls water w/ 2% KCL, Blockide, 4500# 20/40 sand	887-889/831-833 826-828
4	722-724/616-618/584-587/558-560	400gal 15%HCLw/ 61bbls 2%kcl water, 548bbls water w/ 2% KCL, Blockide, 1700# 20/40 sand	722-724/616-618 584-587/558-560
4	479-483/468-472	300gal 15%HCLw/ 51bbls 2%kcl water, 648bbls water w/ 2% KCL, Blockide, 4400# 20/40 sand	479-483/468-472

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	929	n/a			
Date of First, Resumerd Production, SWD or Enhr. 1-21-08			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	6.4 mcf	6.9 bbls				

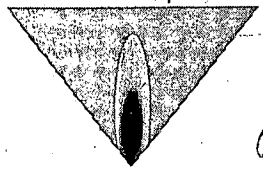
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2630

FIELD TICKET REF # _____

FOREMAN Joe

625290

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-07	Young EVA 1-2A	1	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:15	11:45		903427		1.5	Joe B. [Signature]
Tim	↓	↓		903197		↓	[Signature]
MAVERICK	↓	↓		903600		↓	120
Tyler	↓	↓		903140	932452	↓	[Signature]
Bill	↓	↓		931615		↓	William O. Backer

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 990 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 980.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.63 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Installed cement head RAW 25RS and 10 bbl pipe & 15K5 gal & 140 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

Cement to surface.

980.42	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.5 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	29 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 aal	KCL	
1111B	3 SK	Sodium Silicate	
1123	700 gal	City Water	
903140	1.5 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931615	↓ hr	80 Vac	

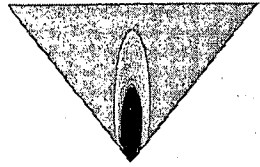
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WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2433

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-07	Roecker Matt W. 11-1	11	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:00	6:00	NO	901640		4 hr	<i>[Signature]</i>
Tim	2:00	5:00		903197		3 hr	<i>[Signature]</i>
Maverick	2:00	4:45		903600		2.75 hr	120
Tylor	2:00	5:00		903140	934452	3 hr	<i>[Signature]</i>
Daniel	2:00	6:15		931420		4.25 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1044 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1023.6 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Break Circulation Pump 2 Sacks Premgel and Sweep to Surface Then Pump 12 Bbl Dye Marker and Start Cement. Pump 150 Sacks Cement to get Dye Marker Back. Stop and Flush Pump then Pump Wiper Plug to Bottom and Set Float Shoe.

	1023.16	4 1/2 Casing
	5	4 1/2 Casing
	1	4 1/2 Wiper Plug
	1	4 1/2 Float Shoe
	2	FRAC Baffles 3" 3 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	2.75 hr	Bulk Truck	
1104	136 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	6 Sack	Premium Gel 3 In Load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Silicate	
1123	7000 Gal	City Water	
903140	3 hr	Transport Truck	
934452	3 hr	Transport Trailer	
931420	hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. T. R. 28 R. 19	GAS TESTS:
API #	133-27270	County: Neosho	653' slight blow
Elev.:	670'	Location: Kansas	

Operator: Quest Cherokee LLC
Address: 9520 N. May Ave., Suite 300
 Oklahoma City, OK. 73120

WELL # 1-2A **Lease Name:** Young, Eva F.
Footage location 700 ft. from the S line
 350 ft. from the W line

Drilling Contractor: TXD SERVICES LP
Spud Date: NA **Geologist:**
Date Comp: 12-2-07 **Total Depth:** 994'
Exact Spot Location W-2 SW SW

Casing Record		Rig Time	
	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#	10-1/2#	
Setting Depth	22'		
Type Cement			
Sacks			

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top soil	0	2	coal	479	480	coal	860	861
lime	2	50	shale	480	490	shale	861	885
shale	50	58	coal	490	491	coal	885	886
lime	58	120	shale	491	590	shale	886	902
b. shale	120	123	coal	590	591	lime/mississ	902	994
shale	123	140	shale	591	615			
sand	140	149	coal	615	616			
shale	149	155	shale	616	626			
lime	155	200	coal	625	626			
shale	200	234	shale	626	635			
coal	234	235	coal	635	646			
lime	235	252	shale	646	648			
shale	252	270	coal	648	649			
lime	270	283	shale	649	695			
shale	283	354	sand	695	765			
coal	354	355	coal	765	766			
sand	355	400	sand/shale	766	800			
lime	400	405	shale	800	826			
coal	405	406	coal	826	827			
shale	406	450	shale	827	850			
coal	450	451	coal	850	851			
sand	451	479	shale	851	889			

Comments: 185' odor, 622' added water

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RECEIVED TIME. DEC. 12. 2:46PM