

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/11/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-16-07	11-27-07	11-27-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27271-0000
County: Neosho
SE SE Sec. 36 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pontious, Wayne L. Well #: 36-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1010 Kelly Bushing: n/a
Total Depth: 994 Plug Back Total Depth: 975
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 975
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AN INJS 1805
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/11/08
Subscribed and sworn to before me this 11th day of March,
2008.
Notary Public: Jessie Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
✓ If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
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MAR 13 2008

CONSERVATION DIVISION

Operator Name: Quest Cherokee, LLC Lease Name: Pontious, Wayne L. Well #: 36-2
 Sec. 36 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	975	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	887-889/831-833/826-828	500gal 15%HCLw/ 56bbls 2%kcl water, 646bbls water w/ 2% KCL, Blockde, 4200# 20/40 sand		887-889/831-833 826-828
4	670-672/605-607/577-580/551-553	400gal 15%HCLw/ 47bbls 2%kcl water, 546bbls water w/ 2% KCL, Blockde, 3600# 20/40 sand		670-672/605-607 577-580/551-553
4	465-469/452-456	300gal 15%HCLw/ 46bbls 2%kcl water, 646bbls water w/ 2% KCL, Blockde, 4600# 20/40 sand		465-469/452-456

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	929	n/a		
Date of First, Resumerd Production, SWD or Enhr. 1-16-08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	17.5 mcf	57.4 bbls			

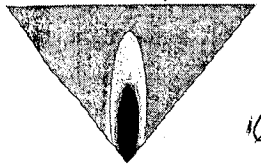
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

1624880

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TICKET NUMBER 2621

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-27-07	Pontious Wayne 36-2	36	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:30	6:00		903427		3.5	<i>Joe Blomhart</i>
Tim	↓	6:15		903197		3.75	<i>Tim</i>
Maverick	↓	6:00		903600		3.5	120
Tyler	↓	6:15		903140	932452	3.75	<i>Tyler</i>
Daniel	↓	6:15		931420		3.75	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 993 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 975.24 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 25K gal & 10 bbl dye & 15K gal & 135 SKS of cement to no. 1 duct to surface. Flush pump. Pump pump, plug to bottom & set float shoe.

(Cement 2 surface)

975.24	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	125 hr	Portland Cement	
1124	SK	50/50 POZ Blend Cement	
1126		OWC - Blend Cement 4 1/2 Wiper plug	
1110	26 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	load	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931420	3.75 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

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TXD SERVICES

RIG #	101	S. 36	T. 29	R. 19	GAS TESTS:	
API #	133-27271	County: Neosho		374'		no blow
Elev.:	1010'	Location: Kansas		405'		no blow
Operator: Quest Cherokee LLC				467'		4 - 1/2" 12.5
Address 9520 N. May Ave., Suite 300				498'		4 - 1/2" 12.5
Oklahoma City, OK 73120				580'		4 - 1/2" 12.5
WELL #	38-2	Lease Name: Pontious, Wayne L.		591'		4 - 1/2" 12.5
Footage location		660 ft. from the	S	line	622'	
		660 ft. from the	E	line	684'	
Drilling Contractor: TXD SERVICES LP				746'		5lb - 1" 319
Spud Date: 11-16-07		Geologist:		777'		5lb - 1" 319
Date Comp: 11-27-07		Total Depth: 994'		808'		5lb - 1" 319
Exact Spot Location SE SE				839'		6lb - 1" 353
Casing Record				870'		6lb - 1" 353
Rig Time				901'		8lb - 1" 415
	Surface	Production		3994'		3lb - 1" 242
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#	10-1/2#				
Setting Depth	22'					
Type Cement						
Sacks						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	349	371	coal	581	583
clay/shale	1	22	b.shale	371	373	shale	583	606
shale	22	35	lime	373	380	coal	606	607
lime	35	57	shale	380	381	shale	607	620
shale	57	130	b.shale	381	383	sand	620	638
lime	130	134	shale	383	398	shale	638	672
shale	134	144	sand	398	404	coal	672	673
b.shale	144	146	shale	404	433	shale	673	695
shale	146	193	lime	433	453	sand	695	708
lime	193	197	shale	453	455	shale	708	729
shale	197	207	shale	455	461	b.shale	729	731
lime	207	215	coal	461	462	shale	731	755
shale	215	225	lime	462	465	coal	755	756
lime	225	235	shale	465	468	shale	756	787
shale	235	236	b.shale	468	470	coal	787	789
b.shale	236	238	shale	470	552	shale	789	816
lime	238	244	b.shale	552	554	sand	816	820
shale	244	273	coal	554	556	shale	820	828
sand	273	313	lime	556	558	coal	828	830
shale	313	345	shale	558	578	shale	830	834
b.shale	345	347	b.shale	578	578	coal	834	835
shale	347	349	shale	578	581	shale	835	852

Comments:

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WELL LOG			Pontious; 38-2			pg 2		
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	852	853						
shale	853	858						
coal	858	859						
shale	859	892						
coal	892	894						
shale	894	897						
mississippi	897	994						

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Comments: 908' added water

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