

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/10/10

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-16-07	11-25-07	11-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27280-0000

County: Neosho

NE SW SE Sec. 14 Twp. 30 S. R. 18 East West

810 feet from S N (circle one) Line of Section

1500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Graham Well #: 2A

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 966 Kelly Bushing: n/a

Total Depth: 1066 Plug Back Total Depth: 1052

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1052

feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ATTN: 51805
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/10/08

Subscribed and sworn to before me this 10th day of March, 2008.

Notary Public: Serra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **MAR 13 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Graham Well #: 2A
 Sec. 14 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1052	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	957-959/904-906/898-900	500gal 15%HCLw/ 56bbls 2%kcl water, 661bbls water w/ 2% KCL, Blockde, 6400# 20/40 sand	57-959/904-906 898-900
4	674-676/640-643/616-618	400gal 15%HCLw/ 53bbls 2%kcl water, 537bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand	674-676/640-643 616-618
4	528-532/516-520	400gal 15%HCLw/ 41bbls 2%kcl water, 665bbls water w/ 2% KCL, Blockde, 8000# 20/40 sand	528-532/516-520

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>999</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-08-08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.0 mcf</u>	Water Bbls. <u>145.0 bbls</u>	Gas-Oil Ratio	Gravity

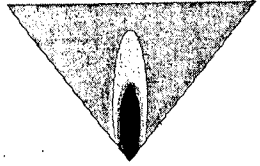
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2618

FIELD TICKET REF #

FOREMAN Joe

625310

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-07	Graham 2-A	2	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	2:45		903427		3.75	Joe Blomhard
Tim	↓	↓		903197			Tim Adams
MARIK	↓	↓		903600			120
Tyler	↓	↓		903140	932452		
DANIEL	↓	↓		931420			Daniel S.

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1064 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1052.14 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.78 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RAW 2 SKS gal & 10 bbl disp & 1 SK gal & 140 SKS of cement to get dyeto surface. flush pump. Pump wiper plug to bottom of Setfloat shoe.

Cement to Surface

1052.14	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Bottles 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

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TXD SERVICES

RIG #	101	S. 14	T. 30	R. 18	GAS TESTS:		
API #	133-2728	County:	Neosho		467'	slight blow	
Elev.:	966'	Location:	Kansas		622'	3 - 1/2"	10.9
Operator: Quest Cherokee LLC					653'	4 - 1/2"	12.5
					Address 9520 N. May Ave., Suite 300		
Oklahoma City, OK. 73120					777'	5 - 1/2"	14.1
WELL #	2-A	Lease Name:		Graham	808'	5 - 1/2"	14.1
Footage location		810 ft. from the	S	line	839'	6 - 1/2"	15.4
		1500 ft. from the	E	line	870'	6 - 1/2"	15.4
Drilling Contractor: TXD SERVICES LP					901'	4 - 1/2"	12.5
Spud Date: NA					963'	13 - 3/4"	51.4
Geologist:					1066'	13 - 3/4"	51.4
Date Comp: 11-25-07					Total Depth: 1066'		
Exact Spot Location					NE SW SE		

Casing Record			Rig Time	
	Surface	Production		
Size Hole	12-1/4"	8-3/4"		
Size Casing	8-5/8"	4-1/2"		
Weight	24#	10-1/2#		
Setting Depth	22'			
Type Cement				
Sacks				

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	359	381	shale	721	747
lime	22	58	sand	361	387	coal	747	748
shale	58	85	shale	367	422	shale	748	771
lime	85	93	lime	422	447	coal	771	773
sand	93	112	b.shale	447	449	shale	773	788
lime	112	131	lime	449	455	coal	788	789
shale	131	168	b.shale	455	457	shale	789	816
lime	168	183	shale	457	458	coal	816	817
shale	183	212	lime	458	521	shale	817	854
lime	212	214	b.shale	521	523	b.shale	854	858
shale	214	238	coal	523	524	shale	858	880
lime	238	240	lime	524	542	sand	880	891
shale	240	274	sand	542	562	shale	891	897
b.shale	274	276	shale	562	643	coal	897	899
shale	276	296	b.shale	643	646	shale	899	953
lime	296	307	coal	646	649	coal	953	954
shale	307	309	shale	649	651	shale	954	957
lime	309	311	lime	651	694	coal	957	958
shale	311	314	shale	651	694	shale	958	961
lime	314	320	coal	694	696	lime/mississ	961	1066
shale	320	347	shale	696	699			
sand	347	359	sand	699	721			

Comments: 289' added water

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RECEIVED TIME DEC. 10. 3:51PM