

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

3/10/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-16-07 11-25-07 11-26-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-27282-0000

County: Neosho

E2 SW NW Sec. 36 Twp. 30 S. R. 18 East West

1980 feet from S N (circle one) Line of Section

850 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Biller Family Trust Well #: 36-5

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 942 Kelly Bushing: n/a

Total Depth: 1037 Plug Back Total Depth: 1020

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1020

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH # NJ 5805
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/10/08

Subscribed and sworn to before me this 10th day of March

20 08

Notary Public: Jerra Klaueman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

MAR 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Biller Family Trust Well #: 36-5
 Sec. 36 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1020	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not online			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbbs. <u>n/a</u>	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

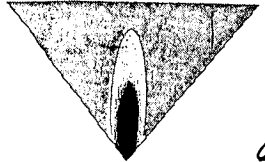
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other *(Specify)* _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

MAR 10 2008

KCC

TICKET NUMBER 2617

FIELD TICKET REF # _____

FOREMAN Joe

625360

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
11-26-07	Biller Family trust 36-5				36	30	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	2:45	5:45		903427		3	Joe P. Donaldson	
TIM		5:00		903197		2.25	Tim Myers	
MAVERICK		5:45		903600		3	120	
Tyler		5:45		903140	932452	3	[Signature]	
Daniel		6:15		931420		3.5	Daniel S. S.	

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 1036 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1019.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.026 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gal of 10 bbl disp of 15K gal of 150 SKS of cement
 to top of hole to surface. flush pump. Pump pipe to bottom of set float shoe.

Cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/60 POZ Blend Cement	
1126	1	OWG Blend Cement Baffles 3 1/2 #3	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

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MAR 10 2008

TXD SERVICES

DRILLERS LOG

KCC

TXD SERVICES

RIG #	101	S. 36	T. 30	R. 18	GAS TESTS:			
API #	133-27282	County: Neosho			250'	0 no blow		
Elev.:	942'	Location: Kansas			281'	0 no blow		
Operator: Quest Cherokee LLC Address 9520 N. May Ave., Suite 300 Oklahoma City, OK. 73120					312'	0 no blow		
					436'	0 no blow		
					498'	12 - 3/4"	49.3	
					591'	7 - 3/4"	37.4	
WELL #	36-5	Lease Name: Biller Family Trust			622'	7 - 3/4"	37.4	
Footage location		1980 ft. from the	N	line	653'	7 - 3/4"	37.4	
		850 ft. from the	W	line	746'	7 - 3/4"	37.4	
Drilling Contractor: TXD SERVICES LP					901'	3 - 3/4"	24.5	
Spud Date: 11-7-07		Geologist:			1035'	3 - 3/4"	24.5	
Date Comp: 11-25-07		Total Depth: 1035'						
Exact Spot Location SW NW								
Casing Record				Rig Time				
	Surface	Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#	10-1/2#						
Setting Depth	25'							
Type Cement								
Sacks								
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	421	423	b. shale	780	782
shale	22	49	shale	423	432	shale	782	849
lime	49	92	sand	432	457	sand	849	879
shale	92	142	shale	457	464	coal	879	883
sand	142	183	lime	464	490	shale	883	885
lime	163	180	shale	490	492	coal	885	893
shale	180	230	coal	492	494	shale	893	930
coal	230	232	lime	494	513	sand	930	937
lime	232	256	sand/b. shale	513	518	coal	937	939
coal	256	258	sand/shale	518	582	sand	939	940
sand/shale	258	267	coal	582	585	lime/mississ	940	1035
lime	267	278	sand	585	610			
coal	278	279	lime	610	612			
lime	279	287	coal	612	615			
coal	287	288	sand	615	642			
sand	288	359	coal	642	644			
sand/shale	359	393	sand	644	668			
coal/b. shale	393	394	coal	668	670			
sand	394	397	sand/shale	670	702			
lime	397	416	shale	702	729			
coal	416	418	coal	729	730			
lime	418	421	sand	730	780			
Comments:								

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RECEIVED TIME DEC. 6. 10:29AM