

3/24/10

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO ENERGY COMPANY
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: G+J Resources
ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____
Designate Type of Completion

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New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
2/8/2008 2/18/2008 3/14/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22636-0000
County STEVENS
S2 - N2 - NE - NE Sec. 9 Twp. 34 S. R. 38 E W
400 Feet from SN (circle one) Line of Section
660 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name MORRIS Well # 9 #1
Field Name _____
Producing Formation MORROW
Elevation: Ground 3222' Kelley Bushing 3234'
Total Depth 6750 Plug Back Total Depth 6665'
Amount of Surface Pipe Set and Cemented at 1654' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3428 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA INJ 6-1909
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name EOG Resources, Inc.
Lease Name Morris 9 #1 --- Haul License No. 5278
Quarter NE Sec. 9 Twp. 34 S. R. 38 E W
County Stevens Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 3/24/2008
Subscribed and sworn to before me this 24th day of March
20 08
Notary Public Theresa Foster
Date Commission Expires 6-26-2008 #00008022

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RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
 If Denied, Yes No Date: **MAR 26 2008**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC.Lease Name MORRISWell # 9 #1Sec. 9 Twp. 34 S.R. 38 East WestCounty STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log

Formation (Top), Depth and Datums

 SampleSamples Sent to Geological Survey Yes No

Name

Top

Datum

Cores Taken Yes No

SEE ATTACHED

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY RESISTIVITY, CEMENT BOND, MICRO, SD/DS
NEUTRON MICRO, SONIC, AHVCASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1654	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4.50	10.50	6733	50/50POZ PP	385	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6185-6240'	PUMP 2000g 7 1/2% FE HCL ACID W/ ADDITIVES & 180 1.3 SPG BALL SEALERS.	6185-6240

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6174'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
3/14/2008	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
3/15/08	0	2702	0	----
				Gravity
				0.6199

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

 Other (Specify) _____

ACO-1 Completion Report		
Well Name : Morris 9 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4188	-954
LANSING	4314	-1080
MARMATON	5024	-1790
CHEROKEE	5330	-2096
MORROW	5826	-2592
CHESTER	6270	-3036
ST GENEVIEVE	6400	-3166

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2631268	Quote #:	Sales Order #: 5675470
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Morris	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 52		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	10.0	431899	CHAVEZ, ERIK Adrain	10.0	324693	TORRES, CLEMENTE	10.0	344233
VASQUEZ-GIRON, VICTOR	10.0	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10897857	50 mile	10897879	50 mile	422831	50 mile
6610U	50 mile	6611U	50 mile	D0312	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	09 - Feb - 2008	01:30	CST
Form Type	BHST		Job Started	09 - Feb - 2008	03:30	CST
Job depth MD	1660. ft	Job Depth TVD	1660. ft	Job Started	09 - Feb - 2008	11:12
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	09 - Feb - 2008	00:30
Perforation Depth (MD)	From	To	Departed Loc	09 - Feb - 2008	13:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1695.2		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
SUGAR - GRANULATED	50	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							

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2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							

3	Displacement		130.00	bbl	8.33	.0	.0	.0	
---	--------------	--	--------	-----	------	----	----	----	--

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left in Pipe	Amount 44.56 ft Reason Shoe Joint		
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Larry Taylor

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2631268	Quote #:	Sales Order #: 5675470
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Morris	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 52	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	02/09/2008 01:15							THANKS FOR CALLING HALLIBURTON
End Job	02/09/2008 01:30							ERIK CHAVEZ AND CREW
Call Out	02/09/2008 01:30							
Arrive at Location from Service Center	02/09/2008 03:15							
Assessment Of Location Safety Meeting	02/09/2008 03:20							
Safety Meeting - Pre Rig-Up	02/09/2008 03:25							
Rig-Up Equipment	02/09/2008 03:30							
Safety Meeting - Pre Job	02/09/2008 11:00							
Start Job	02/09/2008 11:12							
Test Lines	02/09/2008 11:13							3000 PSI
Pump Lead Cement	02/09/2008 11:15		5	150	0		29.0	300 SKS @ 11.4 PPG
Pump Tail Cement	02/09/2008 11:49		5	43	150		117.0	180 SKS @ 14.8 PPG
Shutdown	02/09/2008 11:56				193			
Drop Top Plug	02/09/2008 11:58							
Pump Displacement	02/09/2008 11:59		6	103	0		30.0	FRESH WATER
Stage Cement	02/09/2008 12:18		2		93		500.0	
Bump Plug	02/09/2008 12:23		2		103		1100.0	TEST FLOATS

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2631268

Quote #:

Sales Order #: 5675470

SUMMIT Version: 7.20.130

Saturday, February 09, 2008 12:49:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pressure Up	02/09/2008 12:23		2		103		1100. 0	FLOATS HELD AND PLUG TAKEN 500 OVER PLUG LANDING PRESSURE
Release Casing Pressure	02/09/2008 12:25						.0	
Safety Meeting - Pre Rig-Down	02/09/2008 12:45							

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Sold To #: 348223

Ship To #: 2631268

Quote #:

Sales Order #: 5675470

SUMMIT Version: 7.20.130

Saturday, February 09, 2008 12:49:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2631268	Quote #:	Sales Order #: 5692801
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Morris	Well #: 9-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	19.0	431899	CHAVEZ, ERIK Adrain	19.0	324693	EVANS, JOSHUA Allen	19.0	427571
GREEN, SCOTT Anthony	19.0	301261	TORRES, CLEMENTE	19.0	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10240245	50 mile	10244148	50 mile	10704310	50 mile
54029	50 mile	75821	50 mile	D0227	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom		Date	Time	Time Zone	
Formation Depth (MD)				Called Out	17 - Feb - 2008	22:00	CST
Form Type		BHST		On Location	18 - Feb - 2008	01:30	CST
Job depth MD	6735.9 ft	Job Depth TVD	6735.9 ft	Job Started	18 - Feb - 2008	11:52	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	18 - Feb - 2008	18:19	CST
Perforation Depth (MD)	From	To		Departed Loc	18 - Feb - 2008	20:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	New		5.5	4.95	15.5		J-55		6600.		
Production Hole				7.875				1700.	6600.		
Multiple Stage Cementer	Used								3400.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc

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Cementing Job Summary

Fluid Data									
Stage/Plug # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH II	MUD FLUSH II - SBM (508007)	20.00	bbl	8.4	.0	.0	.0	
2	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	235.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Stage/Plug # 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	150.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>[Signature]</i>					

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2631268	Quote #:	Sales Order #: 5692801
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Morris	Well #: 9-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

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Activity/Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/17/2008 22:00							
Arrive at Location from Service Center	02/18/2008 01:30							
Assessment Of Location Safety Meeting	02/18/2008 01:45							
Safety Meeting - Pre Rig-Up	02/18/2008 01:55							
Rig-Up Equipment	02/18/2008 02:00							
Safety Meeting - Pre Job	02/18/2008 11:30							
Start Job	02/18/2008 11:52							
Test Lines	02/18/2008 11:59							5000 PSI
Pump Spacer 1	02/18/2008 12:02		6	20	0		59.0	MUD FLUSH
Pump Cement	02/18/2008 12:07		6	70	20		126.0	235 SKS @ 13.5 PPG
Drop Bottom Plug	02/18/2008 12:30				90			WEATHERFORD TOP PLUG
Pump Displacement	02/18/2008 12:31		6	106	0		300.0	40 BBLs H2O AND 66 BBLs MUD
Stage Cement	02/18/2008 12:48		3		96		200.0	
Release Casing Pressure	02/18/2008 12:52							TOOL OPENED
Standby Other	02/18/2008 12:53							RELEASED OPERATION TO RIG FOR 4 HOURS
Open MSC	02/18/2008 13:13		3		106		712.0	LAND PLUG 500 OVER PLUG LANDING PRESSURE

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Sold To #: 348223

Ship To #: 2631268

Quote #:

Sales Order #:

5692801

SUMMIT Version: 7.20.130

Monday, February 18, 2008 07:35:00

HALLIBURTON

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MAR 24 2008

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	02/18/2008 17:39		3	7	0		41.0	RAT AND MOUSE HOLE
Pump Cement	02/18/2008 17:52		6	44	0		42.0	150 SKS @ 13.5 PPG
Next Stage	02/18/2008 17:57							
Drop Bottom Plug	02/18/2008 18:03				44			WEATHERFORD BOTTOM PLUG
Pump Displacement	02/18/2008 18:05		6	54	0		62.0	FRESH WATER
Bump Plug	02/18/2008 18:16		3		54		500.0	TEST FLOATS
Close MSC	02/18/2008 18:17		3		54		2224.0	TOOL CLOSED
Release Casing Pressure	02/18/2008 18:18							
Safety Meeting - Pre Rig-Down	02/18/2008 18:30							
Rig-Down Completed	02/18/2008 19:00							THANKS FOR CALLING HALLIBURTON
End Job	02/18/2008 20:00							ERIK CHAVEZ

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WICHITA, KS

Sold To # : 348223

Ship To # : 2631268

Quote # :

Sales Order # : 5692801

SUMMIT Version: 7.20.130

Monday, February 18, 2008 07:35:00