

**CONFIDENTIAL**

**ORIGINAL**

3/6/09

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: SemCrude  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: Val Energy Inc.  
License: 5822  
Wellsite Geologist: Ken LeBlanc

**CONFIDENTIAL**  
MAR 06 2008  
KCC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/15/07	11/25/07	2/12/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20592-0000  
County: Nowa Ford  
   SE NE NW Sec. 3 Twp. 28 S. R. 23  East  West  
1020 feet from S / (NW) (circle one) Line of Section  
2250 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Schoonover Well #: 1-3

Field Name: \_\_\_\_\_  
Producing Formation: Morrow Sand  
Elevation: Ground: 2467 Kelly Bushing: 2477  
Total Depth: 5300 Plug Back Total Depth: 5296  
Amount of Surface Pipe Set and Cemented at 438 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1486 Feet  
If Alternate II completion, cement circulated from 1486  
feet depth to Surface w/ 400 sx cmt.

**Drilling Fluid Management Plan** AH II UJ 6-18-09  
(Data must be collected from the Reserve PA)  
Chloride content 29,000 ppm Fluid volume 1200 bbls  
Dewatering method used Remove free fluids to disposal well  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Mid Continent Resources  
Lease Name: Gillig SWDW License No.: 8996  
Quarter SE Sec. 23 Twp. 19 S. R. 22  East  West  
County: Ness Docket No.: D 25,935

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel  
Title: President Date: 3/6/08  
Subscribed and sworn to before me this 6th day of March,  
2008.  
Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_

**YOLANDA EUBANKS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 10-9-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 07 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Schoonover Well #: 1-3  
 Sec. 3 Twp. 28 S. R. 23  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Sonic, Density/Neutron,                  Micro-log, Cement Bond log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4230</td> <td>-1753</td> </tr> <tr> <td>Brown Lst</td> <td>4358</td> <td>-1881</td> </tr> <tr> <td>Lansing</td> <td>4367</td> <td>-1890</td> </tr> <tr> <td>Cherokee Shale</td> <td>4952</td> <td>-2475</td> </tr> <tr> <td>Morrow Shale</td> <td>5053</td> <td>-2576</td> </tr> <tr> <td>Morrow Sand</td> <td>5087</td> <td>-2610</td> </tr> <tr> <td>Mississippian</td> <td>5101</td> <td>-2886</td> </tr> <tr> <td>LTD</td> <td>5298</td> <td>-2886</td> </tr> </table>	Name	Top	Datum	Heebner	4230	-1753	Brown Lst	4358	-1881	Lansing	4367	-1890	Cherokee Shale	4952	-2475	Morrow Shale	5053	-2576	Morrow Sand	5087	-2610	Mississippian	5101	-2886	LTD	5298	-2886
Name	Top	Datum																										
Heebner	4230	-1753																										
Brown Lst	4358	-1881																										
Lansing	4367	-1890																										
Cherokee Shale	4952	-2475																										
Morrow Shale	5053	-2576																										
Morrow Sand	5087	-2610																										
Mississippian	5101	-2886																										
LTD	5298	-2886																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	438'	60 / 40 Poz	325	6% gel 3% CC
Production	7 7/8"	5 1/2"	14#	5296'	ASC cmt.	175	5# kol-seal/sx, .5%FLC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1486' to Surface	60 / 35 Poz	400	Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	Perforated 5088 to 5092		5088-5092
4 spf	Perforated 5093 to 5096		5093-5096

TUBING RECORD	Size 2 7/8"	Set At 5100'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/13/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 67	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 23809

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>11-15-07</u>	SEC. <u>03</u>	TWP. <u>28s</u>	RANGE <u>23w</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>3:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Schoonover</u>		WELL # <u>1-3</u>	LOCATION <u>Ford Ks Van 4w</u>	COUNTY <u>Ford</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>5 enters</u>				

CONTRACTOR <u>Val 1</u>	OWNER <u>Vincent Oil</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>445</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>440</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 ft</u>	
PERFS.	
DISPLACEMENT <u>27 bbls @ 20</u>	
EQUIPMENT	
PUMP TRUCK # <u>343</u>	CEMENTER <u>Steve</u>
BULK TRUCK # <u>363</u>	DRIVER <u>Heath</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED <u>325# 60/40</u>
<u>243</u>	
COMMON <u>195</u>	@ <u>11.10</u> <u>2164.50</u>
POZMIX <u>130</u>	@ <u>6.20</u> <u>806.00</u>
GEL <u>6</u>	@ <u>16.65</u> <u>99.90</u>
CHLORIDE <u>11</u>	@ <u>46.60</u> <u>512.60</u>
ASC	@
	@
	@ <u>CONFIDENTIAL</u>
	@ <u>MAR 06 2008</u>
	@ <u>KCC</u>
	@
	@
HANDLING <u>342</u>	@ <u>1.90</u> <u>649.80</u>
MILEAGE <u>55 X 342 X .09</u>	<u>1692.90</u>
TOTAL <u>5925.70</u>	

REMARKS:

Pipe on bottom + circulate, pump  
27 bbls @ 20 cement  
shut down pump + release plug  
start displacement pump  
27 bbls @ shut in  
cement did circulate

SERVICE

DEPTH OF JOB <u>440</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>815.00</u>
EXTRA FOOTAGE <u>140'</u>	@ <u>.65</u> <u>91.00</u>
MILEAGE <u>55</u>	@ <u>6.00</u> <u>330.00</u>
MANIFOLD	@
<u>Head rental</u>	@ <u>100.00</u> <u>100.00</u>
RECEIVED	@
KANSAS CORPORATION COMMISSION	@

MAR 07 2008

TOTAL 1336.00

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>	
<u>1-Rubber-plug</u>	@ <u>100.00</u> <u>100.00</u>
	@
	@
	@
	@

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL 100.00

TAX	
TOTAL CHARGE <del>1336.00</del>	
DISCOUNT <del>100.00</del>	IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rick Smith

Rick Smith  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

24629

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>11-26-07</u>	SEC. <u>03</u>	TWP. <u>28 S</u>	RANGE <u>23 W</u>	CALLED OUT <u>4:30 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>3:00 am</u>	JOB FINISH <u>4:00 am</u>
SCHOOL <u>NOVEX</u>		WELL # <u>1-3</u>	LOCATION <u>FORD, KS, 1/2 N TO ENSIGN BRACK-</u>		COUNTY <u>FORD</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			TOP, 4 WEST, SOUTH INTO				

CONTRACTOR VAL #1

OWNER VINCENT OIL CO.

TYPE OF JOB <u>PRODUCTION CASING</u>
HOLE SIZE <u>7 7/8"</u> T.D. <u>5,300'</u>
CASING SIZE <u>5 1/2"</u> DEPTH <u>5,307'</u>
TUBING SIZE DEPTH
DRILL PIPE <u>4 1/2"</u> DEPTH
TOOL JOINT <u>COLLAR</u> DEPTH <u>1,500'</u>
PRES. MAX <u>1,600</u> MINIMUM <u>100</u>
MEAS. LINE SHOE JOINT <u>10'</u>
CEMENT LEFT IN CSG. <u>10'</u>
PERFS.
DISPLACEMENT <u>130 bbl. 2% KCL WATER</u>

CEMENT  
AMOUNT ORDERED 200 SX ASC + 5 # KOL-SEAL  
/SACK + 1.5% FL-160, 500 GAL. ASF,  
9 GAL. CIA PRO

CONFIDENTIAL

COMMON	@	<u>MAR 06 2008</u>
POZMIX	@	
GEL	@	<u>KCC</u>
CHLORIDE	@	
ASC <u>200</u>	@	<u>13.75 2750.00</u>
<u>KOL SEAL 1000#</u>	@	<u>.70 700.00</u>
<u>FL-160 94#</u>	@	<u>10.65 1001.10</u>
<u>ASF 500 gal</u>	@	<u>1.00 500.00</u>
<u>CIA Pro 9 gal.</u>	@	<u>25.00 225.00</u>
	@	
	@	
	@	
HANDLING <u>257</u>	@	<u>1.90 488.30</u>
MILEAGE <u>55 x 257 x .09</u>		<u>1272.15</u>
		TOTAL <u>6936.55</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>360</u>	HELPER <u>GREG K.</u>
BULK TRUCK	
# <u>389</u>	DRIVER <u>COLE H.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FLUSH, PLUG RATCHOUSE HOLES  
WITH 25 SX ASC + 5 # KOL-SEAL/SACK + 1.5%  
FL-160, PUMP PRODUCTION - 175 SX ASC +  
5 # KOL-SEAL/SACK + 1.5% FL-160, STOP PUMP,  
WASH PUMP & LINES, RELEASE PLUG, START  
DISPLACEMENT, SEE LIFT, SLOW RATE,  
BUMP PLUG, FLOAT 1620, DISPLACED WITH  
130 bbl. 2% KCL WATER

SERVICE

DEPTH OF JOB <u>5,307'</u>	
PUMP TRUCK CHARGE	<u>1840.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>55</u>	@ <u>6.00 330.00</u>
MANIFOLD <u>HEAD RENT</u>	@ <u>100.00 100.00</u>
	@
	@

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 07 2008

TOTAL 2270.00

CONSERVATION DIVISION  
PLUG & FLOAT EQUIPMENT

<u>5 1/2" RUBBER PLUG</u>	<u>1 @ 65.00</u>	<u>65.00</u>
<u>5 1/2" GUIDE SHOES</u>	<u>1 @ 170.00</u>	<u>170.00</u>
<u>5 1/2" BASKET</u>	<u>1 @ 165.00</u>	<u>165.00</u>
<u>5 1/2" PORT COLLAR</u>	<u>1 @ 175.00</u>	<u>175.00</u>
<u>5 1/2" CENTRALIZER</u>	<u>8 @ 50.00</u>	<u>400.00</u>

ANY APPLICABLE TAX  
WILL BE CHARGED TOTAL 2550.00  
UPON INVOICING

TAX \_\_\_\_\_  
TOTAL CHARGE ~~6936.55~~  
DISCOUNT ~~4686.55~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

PAT LIVINGSTON  
PRINTED NAME

# ALLIED CEMENTING CO., LLC. 31455

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Medford

DATE <u>12-12-07</u>	SEC <u>3</u>	TWP <u>28S</u>	RANGE <u>23W</u>	CALLED OUT <u>8:30AM</u>	ON LOCATION <u>1:00pm</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>School no. 0-07</u>	WELL # <u>1-3</u>	LOCATION <u>Ford KS</u>	<u>in 4W</u>	COUNTY <u>Ford</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>Sinto</u>					

CONTRACTOR H-D  
 TYPE OF JOB Port Collar  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 5 1/2 DEPTH 1486  
 TUBING SIZE 2 7/8 DEPTH 1486  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 600 MINIMUM 200  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 8 bbl Fresh H<sub>2</sub>O  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Marz  
 # 372 HELPER Darrin  
 BULK TRUCK  
 # 363 DRIVER Heath  
 BULK TRUCK  
 # DRIVER

OWNER Vencent Oil  
 CEMENT  
 AMOUNT ORDERED 450 of 65/35  
6 1/4" Manifold  
(used 400#)  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
ALW 400 @ 10.45 4180.00  
Flo Seal 100\* @ 2.00 200.00  
 @  
 @ **CONFIDENTIAL**  
 @ **MAR 06 2008**  
 @ **KCC**  
 @  
 HANDLING 455 @ 1.90 864.50  
 MILEAGE 55 x 455 x .09 2252.25  
 TOTAL 7496.75

REMARKS:

Run tubing open tool, take injection  
route - 4 bpm at 600 psi, mix 450  
of 65/35 1/4" flaseal, shut down  
pump wash pump & lines, start  
displacement disp 8 bbls, close  
tool pressure up to 800 psi - held  
run 5 ft & reverse out

CHARGE TO: Vencent Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 1486'  
 PUMP TRUCK CHARGE 955.00  
 EXTRA FOOTAGE @  
 MILEAGE 55 @ 6.00 330.00  
 MANIFOLD Manifold gye @ 85.00 85.00  
 @  
 @

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**MAR 07 2008**  
 CONSERVATION DIVISION  
 TOPEKA, KS  
 TOTAL 1370.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston  
 SIGNATURE Pat Livingston

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING  
 TOTAL \_\_\_\_\_  
 SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS