

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

3/24/08

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12-12-07</u>	<u>12-14-07</u>	<u>1-3-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27364-00-00  
County: Wilson  
\_\_\_\_ NW \_\_\_\_ NW \_\_\_\_ NW Sec. 13 Twp. 30 S. R. 14  East  West  
4675' FSL    feet from S / N (circle one) Line of Section  
4730' FEL    feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Macheers Family Trust Well #: A1-13  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 930' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1381' Plug Back Total Depth: 1375'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AAHNS2709  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 70 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 3-24-08  
Subscribed and sworn to before me this 24 day of March,  
2008

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
Acting in Engham

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Macheers Family Trust Well #: A1-13  
 Sec. 13 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      MAR 24 2008                      KCC                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1375'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1244' - 1249' / 1233' - 1237.5'	150 gal 15% HCl, 30 ball sealers, 30 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1357'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
1-6-08			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	25	NA	NA		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Sumit ACO-18.)
 
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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 13 T. 30 R. 14E
API No. 15- 205-27364	County: WILSON
Elev. 930	Location: NW NW NW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A1-13 Lease Name: MACHEERS FAMILY
Footage Location: 4675 ft. from the South Line 4730 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Start Date: 12/12/2007 Geologist:
Date Completed: 12/14/2007 Total Depth: 1381

**Gas Tests:**

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Comments:  
Start injecting @

Drilling Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	MAC MCPHERSON
Type Cement:	Portland			
Blocks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
oil	0	4	lime	835	853				
ay	4	6	shale	853	893				
ne	6	47	oswego lime	893	914				
male	47	85	summit	914	923				
ne	85	97	lime	923	937				
male	97	212	mulky	937	942				
and	212	240	shale	942	984				
male	240	377	lime	984	986				
ne	377	383	coal	986	988				
male	383	408	shale	988	1002				
ne	408	501	coal	1002	1003				
male	501	542	shale	1003	1043				
ne	542	560	coal	1043	1044				
male	560	599	shale	1044	1075				
ne	599	611	coal	1075	1076				
male	611	644	shale	1076	1225				
ne	644	648	coal	1225	1227				
male sand	648	661	shale	1227	1233				
ne	661	665	Mississippi	1233	1381				
male	665	692							
ne	692	696							
male	696	826							
ne	826	829							
male	829	835							

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WICHITA, KS

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13382  
 LOCATION Edoua  
 FOREMAN Rick Larson

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-07	2348	MAGNUSSEN Farm Tract A1-13				Wilson
CUSTOMER <u>DART CHESSON BASIN</u>		605 Joni	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>			<u>463</u>	<u>Kyle</u>		
CITY <u>Independence</u>			<u>502</u>	<u>HEATH</u>		
STATE <u>KS</u>	ZIP CODE <u>67301</u>					

JOB TYPE <u>Leaky string</u>	HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1891'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1325'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>45 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>2274 bbl</u>	DISPLACEMENT PSI <u>1000</u>	PSI <u>1100</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 4 sks gel-flush w/ bulls, 20 bbl fresh water pump. 10 bbl soap water. 13 bbl dye water. Mixed 145 sks thickest cement w/ 8" Kel-seal @ 12.2" flow. Washout pump + lines, shut down, release plug. Open w/ 2274 bbl fresh water. Final pump pressure 1000 PSI. Pump plug to 1100 bbl, wait 5 minutes, release pressure, foot held. Good cement returns to surface. 8 bbl slurry to pit. Job complete. Rig down.

'Thank You'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	1	MILEAGE 2nd well	n/c	n/c
1126A	145 sks	thickest cement	15.00	2175.00
1110A	1160 "	Kel-seal 8" @ 12.2"	.38	441.20
1118A	200 "	gel-flush	.15	30.00
1105	50 "	bulls	.36	18.00
5402	7.98	tax-mileage bulk tax	n/c	285.00
4404	1	4 1/2" cap rubber plug	40.00	40.00
1143	1 gal	soap	15.00	15.00
1170	2 gal	bi-side	26.50	53.00
			<b>6.83</b>	<b>SALES TAX ESTIMATED TOTAL</b>
				<b>382.55</b>
				<b>171.99</b>
				<b>4149.54</b>

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AUTHORIZATION L.S. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

219163

4149.54