

Kansas Corporation Commission 74N15180 Oil & Gas Conservation Division

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September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/25/10

	API No. 15 - 025-21434-0000
Operator: License # 5254 Name: MIDCO Exploration, Inc.	County: Clark
Name: 414 Plaza Drive, Suite 204	N/2 - NW - SE - Sec. 34 Twp. 33 S. R. 23 East V West
City/State/Zip: Westmont, IL 60559	2310 feet from S / N (circle one) Line of Section
	1980 feet from E / W (circle one) Line of Section
Purchaser: N/A Fart Linve Jr	
Operator Contact Person: Earl J. Joyce, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>630</u>) <u>655-2198</u>	(circle one) NE (SE) NW SW
Contractor: Name: VAL Energy, Inc.	Lease Name.
License: 5822	Field Name: Wildcat
Wellsite Geologist: N/A	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1965 Kelly Bushing: 1975
New Well Re-Entry Workover	Total Depth: 5750 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 815 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan DA WITS-2705
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 40,000 ppm Fluid volume 350 bbls
Plug Back Total Depth	Dewatering method used_Vacuum all available fluids
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/21/07 1/5/08 1/5/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Vice-President Date: 3/25/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 25th day of March	If Denied, Yes Date:
	Wireline Log Received
20 <u>08</u>	Geologist Report Received
Notary Public: Nancy L. Macyuna	UIC Distribution RECEIVED
Date Commission Expires: "OFFICIAL SEAT!"	KANSAS CORPORATION COMMISSI

Nancy L. Macyunas Notary Public, State of Illinois My Commission Exp. 07/06/2010

MAR 2 7 2008

CONSERVATION DIVISION WICHITA, KS

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CONFIDENTIAL

Operator Name: MIDCO Exploration, Inc.				Lease Name: Rohrer				_ Well #: 1-34	MAR (<u> 2 5 20</u> (
Sec. 34 Twp. 33			✓ West	Coun	nty: Clark		/s.		IV.		
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut-in s if gas to s	n pressures, v urface test, a	whether long with	shut-in nre	ssure reached	static level, livui	ustatic pressur	es, boutom nor	C	
Drill Stem Tests Taken				✓ Log Formation (Top), Depth			on (Top), Depth	and Datum	Samp	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey Ves No				Nam Heeb			Top 4268	Datur -2293			
Samples serie to destrogree series,				Toror			4283	-2308	!		
Cores Taken Electric Log Run		✓ Ye:			Doug			4310	-2335	J	
(Submit Copy)					-			4471	-2496	1	
ist All E. Logs Run:				Lansing B/KC				5050	-3075		
-	_							5068	-3093		
Microresistivity	Log; Compe	ensated	Sonic;	Marmaton Cherokee				5236	-3261		
Compensated	Porosity; Du	ai induc	lion		1		_	5454	-3479		
						issippi/Cheste	<u> </u>				
				RECOR	1	ew Used	ction etc				
	Cine Male		all strings set-o		, sunace, ini Veight	ermediate, produc	Type of	# Sacks	Type and P	'ercent	
Purpose of String	Size Hole Drilled		(In O.D.)		s. / Ft.	Depth	Cement	Used	Additiv	es	
Conductor	30"	20"				72					
Surface	12 1/2"	8 5/8"		23#		815	ALW	300	65:35 + 3%	cc	
							ALW	100	3%cc + 2%	gel	
			ADDITIONAL	CEMEN	ITING / SQ	UEEZE RECOR	D				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	Type of Cement		cks Used	ed Type and Perce			s		
Shots Per Foot PERFORATION RECORD - Bridge Plu Specify Footage of Each Interval Pe					rpe		acture, Shot, Ceme Amount and Kind of I		ord	Depth	
				Dools	At	Liner Run					
TUBING RECORD	Size	Set At		Pack		Enter Hutt	Yes N	ło			
Date of First, Resumero	Production, SWD or	Enhr.	Producing Me	ethod	Flowi	ng Pum	oing Gas	Lift Ot	her (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	ter	Bbls.	Gas-Oil Ratio	G	aravity	
Disposition of Gas	METHOD OF	COMPLETIC)N			Production Int	erval				
Vented Sold	Used on Lease		Open Hole	_	Perf.	Dually Comp.	Commingled				
	Used on Lease bmit ACO-18.)		Open Hole Other (Spe	_	Perf.	Dually Comp.	Commingled		RECEIVED		

MAR 2 7 2008

ALLIED SEMENTING CC., LLC. 31384

, -		SERVICE POINT:	
TTTO P.O. BOX 31 RUSSELL, KANSAS 67665	MAR 2 5 2008	Med. L	oge ts
DATE 2 Dec 07 SEC. TWP. RANGE 23 W	CALLED OUT	ON LOCATION JOB START	JOB FINISH 400Ph
W	1 1 10 41/	5. Wixto CLACK	STATE
LEASE Robert WELL#1-34 LOCATION Ash	land, 10, 1/2	-> 41X0 MAIN	
OLD OR (Circle one)			
CONTRACTOR Val #2	$_{\rm OWNER}$ $M_{\rm I}$	Leo-Explo	
TYPE OF JOB Surface			
HOLE SIZE 12 1/4 " T.D. 8 20	CEMENT	EDED 3005x 653	5.6+3%ce+
CASING SIZE 8 5/8 DEPTH 815	- W#Floscal	ERED 3005x 65:35	3%ce+2%
TUBING SIZE DEPTH DRILL PIPE DEPTH	acl		
TOOL DEPTH		· 1 · · · · · · · · · · · · · · · · ·	1110.00
PRES. MAX 900 MINIMUM		<u>'00 A @ /1.10</u> @	1110.00
MEAS. LINE SHOE JOINT 3	POZMIX GEL	2 @ 16.63	33.30
CEMENT LEFT IN CSG. 3 / PERFS.		946.60	605.80
DISPLACEMENT 50 BG Is Frush H 20	ASC	@	= 7175 AM
EQUIPMENT	ALW 30		3135.00
4	_FloSea	<u> </u>	
PUMPTRUCK CEMENTER D. Felis		@	
#352 HELPER M. Beeken			
BULK TRUCK # 421 DRIVER R. Rumans		@ @	
BULK TRUCK		@	
# DRIVER	— HANDLING	<u>434</u> @ 1.90	
	MILEAGE 6	5x434x.09	2538.90 AL 8397.60
REMARKS:		, TO17	AL 00/1.00
Pige on Brown, Break (in, Pump)	racese,	SERVICE	
mix 300sx lite wieght Content, Mix	Start-		
Die W/ Fresh H.D. Wash up on Plu	DEPTH OF JOI	B 815	810 M
See increase in PSI, Slow Reta, B	PUMPTRUCK EXTRA FOOT		- 334.75°
Plug at 501661s to tal Diop., Shitt A	MILEAGE	65 @ 6.00	390.00
Comment Vit Cite.	MANIFOLD A	endrental @ 100.	0 100.00
		@	
CHARGE TO: Mid Co Exploration		· · TOT	AL 1639.75
STREET			
CITYSTATEZIP	-	PLUG & FLOAT EQUIPM	IENT
			· .
	TTKP	@ <i>/ 0</i> 0.	
\mathbb{Z}^{S}	6 z- centry	J. ZEKS @ 55.	00 110.00
To Allied Cementing Co., LLC.	10 2- Bask	Cle Plate @ 135.	
You are hereby requested to rent cementing equipm	ent / / / /	(0)	
and furnish cementer and helper(s) to assist owner of	Of		
contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent	or	rumebbliAX tor ECHARGED	TAL 785.00
contractor. I have read and understand the "GENEI	RAL	If Any) CING	
TERMS AND CONDITIONS" listed on the reverse	side	A STATE OF THE STA	
	TOTAL CHAI		
PRINTED NAME Santa Cyaus	DISCOUNT _	IF	PAID IN 30 DAYS
Dol AM		·	- A
SIGNATURE David & May	illy,		ECEIVED PORATION COMMISSION
tan / / N		· ·	the second secon

MAR 2 7 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31356

O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

		::44	A Marin	illi.	5 Y 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		71501	200
1-6-08	SEC. 4 T		RANGE 33 W	CALLED OUT	ON I	OCATION	JOB START	JOB FINISH
MEASE ROHERE	WELL# /-3	Contraction of	LOCATION ASHLA				CUNTY	STATE
OLDOR NEW (Cir			WEST INTO					
**						4.		
CONTRACTOR L	ME	2 10		OWNER .	MWCO	EXPL	ONA TRON	·
TIPE OF JUB X	SLAKY /		25/2	_	_			
	5/8"	T.D.	5,750	CEMENT				
	9/6		TH 815'	_ AMOUNT	CORDERE	D <u>193 </u>	5x 60;40	148660
TUBING SIZE	12"	DEP		-				
	<u> </u>	DEPT						
TOOL	00	DEPT		_				
	<u> </u>		MUM /00	COMMON				965.70
MEAS. LINE	020	SHO	E JOINT	POZMIX	5	<u> </u>		359.60
CEMENT LEFT IN	CSG.			GEL	کــــــ			83,25
PERFS. DISPLACEMENT ,	Mus /C	AYN I	MIN	CHLORID	DE	· · · · · · · · · · · · · · · · · · ·	_@	
DISPLACEMENT			M/c"	ASC				
	EQUIPN	MENT					_ @	
							_@	
PUMP TRUCK C	EMENTER	BILL	M,	-			_ @	
	IELPER 6				····		_@	
BULK TRUCK			· · · · · · · · · · · · · · · · · · ·	• '			_ @	**
# 389 d	RIVER 🗶	AYMO	ond K.			·	_ @	
BULK TRUCK		<u></u>		·			_ @	
[†] D	RIVER						_ @	
				HANDLIN		50		285.00
	DENGAL	NT/0		MILEAGE	6_65	X150	X.09_	877.50
	REMAR		•	÷			TOTAL	2571.05
1 ST PLUE 1,080							•	
60:40:48 602,	DEPLACE	WIT	FLOOR WATER			SERVI	CE	•
med, 2nd phe	16 840	, LOA.	A HOLG, PUMP					
50 sx 60:40;4	198 GOC,	DLSPL	ACE WFIH	DEPTH OF				
FRESH WATER	17 Jan 2 1	W6 8	O , LOAD HOLE	,	UCK CHA	RGE		815.00
PUMP 20 5× 60	0540543	GEL,	CINCULATER	EXTRA FO	DOTAGE		@ .	
CAUNT TO SUL	RICE, PL		AT 2 pouser	MILEAGE	,	65	@ 6.00	390.00
HOLES WITH	25 5× 60;	4014	% GCIC.	MANIFOL			_ @	
					 		@	
CHARGE TO: MA	CO EXP	LOKA	trov					
TO POT							TOTAL	1205.00
TREET							10 11 12	
TITY	STATE		ZIP					
					PLUG .	& FLOAT	EQUIPMENT	Γ
		•	•		74.	<u> </u>	@	
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o Allied Cementin	ng Co II C					,	_	, , , , , , , , , , , , , , , , , , , ,
You are hereby requ	_		nting aquinment	A NIXZ A	A DADE KA			
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one to satisfaction				•			TOTAL	
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RINTED NAME_	DAVID	MAG	45162 A	DISCOUNT	200			
	1	1 /	MAN	DISCOUNT	·		F PAID REC	海AFPDAYS
11		a 1 / M				•	WANEAR CORPO	RATION COMMISSION

MAR 2 7 2008
CONSERVATION DIVISION