

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/25/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931  
Name: Daystar petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center, KS 67147-0360  
Purchaser: PRG, LC;  
Operator Contact Person: Matt Osborn  
Phone: (316) 755-3492  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/25/2008	12/5/2008	12/20/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21228-00-00

County: Meade

SE SE SW Sec. 17 Twp. 31 S. R. 30  East  West

330 feet from S / N (circle one) Line of Section

2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kiger A Well #: 1-17

Field Name: Wildcat

Producing Formation: Chester

Elevation: Ground: 2764 Kelly Bushing: 2775

Total Depth: 5852 Plug Back Total Depth: 5779

Amount of Surface Pipe Set and Cemented at 1705 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cm</sup>

A141-D1g-4/13/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 1600 bbls

Dewatering method used air dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matthew [Signature]

Title: Operations Manager Date: 3/25/2009

Subscribed and sworn to before me this 25<sup>th</sup> day of March

2009  
Notary Public: Marsha Breitenstein

Date Commission Expires: 9-15-11

Notary Public - State of Kansas  
**MARSHA BREITENSTEIN**  
My Appointment Expires 9-15-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 25 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Daystar petroleum, Inc. Lease Name: Kiger A Well #: 1-17  
 Sec. 17 Twp. 31 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name See Attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Induction Microlog Compensated Neutron/SSD Microlog			

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**FEB 25 2009**  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	24	1705.47	Lite/Common	700	3% cc; 2% gel
Production	7 7/8	4 1/2	10.5	5820.83	ASC	200	5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5431-5443; 5456-5466; 5493-5502; 5524-5528; 5562-5582; 5622-5629	All Perfs: 5000 gal. 15% NE-FE acid	
		All Perfs: 2100bbl Nitrogen Frac	

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**MAR 25 2009**

TUBING RECORD		Size	Set At	Packer At	Liner Run				
		2 3/8"	5433			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method						
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				
	0	375	0						

**CONSERVATION DIVISION**  
**WICHITA, KS**

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 5431-5443; 5456-5466; 5493-5502; 5524-5528; 5562-5582; 5622-5629

Kiger A#1-17 Formation Tops

Formation Name	Current Well Top	Subsea Datum	Elec. Top	Elec Datum
Heebner	4246	-1471	4246	-1474
Lansing	4351	-1576	4351	-1585
Stark Shale	4772	-1997	4773	-2009
Swope	4780	-2005	4777	-2014
Hushpuckney	4826	-2051	4826	-2069
Marmaton	4951	-2176	4946	-2182
Pawnee	5071	-2296	5071	-2295
Fort Scott	5114	-2339	5114	-2334
Cherokee Shale	5127	-2352	5127	-2348
Atoka Shale	5363	-2588	5361	-2575
Morrow Shale	5412	-2637	5411	-2623
St. Genevieve	5656	-2881	5658	-2882
St. Louis	5736	-2961	5734	-2961

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RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 30437

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL Ks

DATE <u>11-27-08</u>	SEC <u>17</u>	TWP <u>31</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00AM</u>	JOB FINISH <u>1:30AM</u>
LEASE <u>Riger</u>	WELL # <u>1-17</u>	LOCATION <u>Plains 5 N on #4</u>		COUNTY <u>YEADE</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>HW Nite</u>			

CONTRACTOR MURFIN # 22

TYPE OF JOB 8 5/8 SURFACE

HOLE SIZE 12 1/4 T.D. 1720

CASING SIZE 8 5/8 DEPTH 1720

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1000 PSI MINIMUM Ø

MEAS. LINE SHOE JOINT 39.37

CEMENT LEFT IN CSG. 39.37

PERFS.

DISPLACEMENT 10619

EQUIPMENT

OWNER SAME

CEMENT

AMOUNT ORDERED 550 SK 65/35/6%

GEL 3% CC 1/4" FLO SEAL

150 A 3% CC 2% GEL

COMMON <u>150 A</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX	@	
GEL <u>3 SK</u>	@ <u>20.00</u>	<u>62.40</u>
CHLORIDE <u>CC 23 SK</u>	@ <u>58.00</u>	<u>1338.60</u>
ASC	@	
<u>550 LITE</u>	@ <u>14.80</u>	<u>8140.00</u>
	@	
	@ <u>2.50</u>	<u>345.00</u>
	@	
	@ <u>2.40</u>	<u>1756.80</u>
	@	
	@	<u>2488.00</u>
	@	<u>16449.10</u>

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KANSAS CORPORATION COMMISSION

MAR 25 2009

CONSERVATION DIVISION WICHITA, KS

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HANDLING 732

MILEAGE .10 SK mi

TOTAL

PUMP TRUCK CEMENTER Bob

# 471/469 HELPER Ryan

BULK TRUCK

# 470/467 DRIVER Angie

BULK TRUCK

# 472/468 DRIVER Manny Bruce

REMARKS:

BREAK CIRC

Mix 550 SK LITE @ 12.5

Mix 150 A @ 14.7

Drop Plug + Disp CSNG

Laid Plug + Release (PSI)

Float Holding

Circ Cut to Surface

Thank you

CHARGE TO: DAY STAR PETROLEUM

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Kelly Wilson

SERVICE

DEPTH OF JOB 1720'

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 34 mi @ 7.00 238.00

MANIFOLD + HEAD @ 113 113.00

TOTAL 2362.00

PLUG & FLOAT EQUIPMENT

8 5/8

1- GUIDE SHOE	@	<u>282.00</u>
3- CENTRALIZERS	@ <u>62.00</u>	<u>186.00</u>
1- SS FLOAT COLLAR	@	<u>675.00</u>
1- BASKET	@	<u>248.00</u>
1- Plug S-W Top	@	<u>113.00</u>
TOTAL		<u>1504.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC.

30440

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

LIBERAL Ks

DATE 12-6-88	SEC 17	TWP. 31	RANGE 30 W	CALLED OUT	ON LOCATION	JOB START 1:00 PM	JOB FINISH 2:00 PM
LEASE Kiger	WELL # 1-17	LOCATION PLAINS Ks 5N	COUNTY MEADE	STATE Ks			
OLD OR NEW (Circle one)		1/2 W	Nits				

CONTRACTOR <u>MURFIN #22</u>
TYPE OF JOB <u>4 1/2 LONG STAIR</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>5850'</u>
CASING SIZE <u>4 1/2</u> DEPTH <u>5818'</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT <u>37</u>
CEMENT LEFT IN CSG. <u>37</u>
PERFS.
DISPLACEMENT <u>9 1/9</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>BOB/KENNY</u>	
# <u>471/469</u> HELPER <u>ANITA</u>	
BULK TRUCK	
# <u>472/468</u> DRIVER <u>MARGITO</u>	
BULK TRUCK	
# DRIVER	

REMARKS:  
BREAK CIR  
Pump mud flush  
Plug RAT Hole @ 15 SIC 60/40  
Plug MUD @ 10 SIC 60/40  
Mix 200 SIC ASC  
WASH LINE + DROP PLUG  
Disp CSNG + LAND PLUG  
RELEASE PSI OF FLOT Holding  
THANK YOU

CHARGE TO: DAY STAR  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jason Walker  
SIGNATURE

OWNER <u>SAME</u>	CONFIDENTIAL
CEMENT	
AMOUNT ORDERED <u>200 ASC</u>	
<u>5 3/8 SAT 5# GILSONITE</u>	
<u>25 60/40 / 40 GEL</u>	

COMMON	<u>15</u>	@	<u>15.45</u>	<u>231.75</u>
POZMIX	<u>10</u>	@	<u>5.00</u>	<u>50.00</u>
GEL	<u>1</u>	@	<u>20.00</u>	<u>20.00</u>
CHLORIDE		@		
ASC	<u>200 ASC</u>	@	<u>18.60</u>	<u>3720.00</u>
		@		
<u>GILSONITE 1600 LB</u>		@	<u>.89</u>	<u>890.00</u>
		@		
<u>WFR-2 750 GAK</u>		@	<u>1.27</u>	<u>952.50</u>
		@		
<u>CIA PRO 9 GAL</u>		@	<u>31.25</u>	<u>281.25</u>
		@		
		@		
HANDLING	<u>286</u>	@	<u>2.40</u>	<u>686.40</u>
MILEAGE	<u>105 K mi</u>	@		<u>972.40</u>
TOTAL				<u>7835.10</u>

SERVICE	
DEPTH OF JOB <u>5818'</u>	
PUMP TRUCK CHARGE	<u>245.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>34</u>	@ <u>7.00</u> <u>238.00</u>
MANIFOLD + HEAD	@ <u>113</u> <u>113.00</u>
	@
	@
TOTAL	<u>2802.00</u>

PLUG & FLOT EQUIPMENT	
<u>4 1/2</u>	
<u>1- FLOT SHOE</u>	@ <u>434.00</u>
<u>15- TURBOLIZERS</u>	@ <u>68.00</u> <u>1020.00</u>
<u>4- LOCK PLINGS</u>	@ <u>29.00</u> <u>116.00</u>
<u>1- LATCH DRAWN</u>	@ <u>405.00</u>
<u>PLUG BATTLE</u>	@
TOTAL	<u>1975.00</u>

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS