

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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September 1998
KANSAS CORPORATION COMMISSION
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 01 2008

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15 - 15-133-27309-0000 CONSERVATION DIVISION
WICHITA, KS
County: Neosho

E/2 SW NW Sec. 8 Twp. 30 S. R. 19 East West
1635 feet from S N (circle one) Line of Section
965 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Volz, Martin D. Well #: 8-1

Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete

Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 994 Plug Back Total Depth: 976

Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 976
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AKINS 2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-05-07	12-13-07	12-13-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/31/08

Subscribed and sworn to before me this 31st day of March

2008

Notary Public: Serra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appl. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Volz, Martin D. Well #: 8-1
 Sec. 8 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	30	"A"	5	
Production	6-3/4	4-1/2	10.5	976	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

APR 01 2008

TXD SERVICES

DRILLERS LOG

TXD SERVICES

CONSERVATION DIVISION
 WICHITA, KS

RIG #	101	S.	8	T.	30	R.	19	GAS TESTS:		
API #	133-27309	County:	Neosho		157'	8lb - 1/2"	101	343'	14 - 3/4"	53.3
Elev.:	950'	Location:	Kansas		374'	16 - 1"	103	405'	18 - 1"	110
					467'	18 - 1 1/4"	186	672'	18 - 1 1/4"	186

Operator:	Quest Cherokee LLC		715'	30 - 1 1/4"	241
Address	9520 N. May Ave., Suite 300		777'	8lb - 3/4"	227
	Oklahoma City, OK. 73120		808'	8lb - 3/4"	227
WELL #	8-1	Lease Name:	Voiz, Martin D.		
Footage location	1980 ft. from the		N	line	870'
	900 ft. from the		W	line	870'
Drilling Contractor:	TXD SERVICES LP				
Spud Date:	12-4-07	Geologist:			
Date Comp:	12-13-07	Total Depth:	994'		
Exact Spot Location	E/2 SW NW				

Casing Record			Rig Time		
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#	10-1/2#			
Setting Depth	30'				
Type Cement					
Sacks					

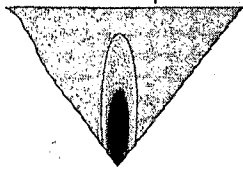
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WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	341	369	coal	619	620
clay/shale/lime	1	30	b.shale	369	371	shale	620	637
lime	30	53	shale	371	373	sand	637	687
shale	53	113	lime	373	376	shale	687	703
lime	113	117	b.shale	376	378	coal	703	704
b.shale	117	119	shale	378	391	shale	704	712
shale	119	144	sand	391	409	sand	712	716
b.shale	144	146	shale	409	424	shale	716	731
shale	146	148	lime	424	447	sand	731	747
lime	148	155	b.shale	447	449	b.shale	747	749
shale	155	159	shale	449	455	shale	749	755
lime	159	165	lime	455	459	coal	755	757
shale	165	190	coal	459	461	shale	757	760
lime	190	197	shale	461	464	sand	760	774
shale	197	207	sand	464	486	shale	774	845
lime	207	212	shale	486	571	coal	845	848
shale	212	220	sand	571	583	sand/shale	848	899
lime	220	238	shale	583	597	coal	899	901
shale	238	253	b.shale	597	599	shale	901	903
sand	253	278	shale	599	606	lime/mississ	903	994
shale	278	340	coal	606	607			
coal	340	341	shale	607	619			

Comments: 349' added water

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
OIL AND GAS CORPORATION COMMISSION

APR 01 2008

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2439

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-07	Volz Martin D 8-1	8	30	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:00		N/A	901640		9.00	<i>[Signature]</i>
Tim	2:00	6:15		903255		4.25	<i>[Signature]</i>
Taylor	2:00	6:00		903600		4	<i>[Signature]</i>
Bill B.	2:00			931420			

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JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 987.5 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 975.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B PM

REMARKS:

Break Circulation Pump 2 Socks Prem gel and Sweep to Surface
Then Pump 12 BBl Dye Marker with 1 Sock Prem gel and start
Cement Pump 120 Socks Cement to get Dye Marker Back. Stop
and Flush Pump then Pump Dye Marker to Bottom and Set Float Shoe
{ Cement to Surface }

	975.26	4 1/2 casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
	1	4 1/2 Centralizer	
	2	Floc Baffles 3" 3/2	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	105 Sock	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	22 Sock	Gilsonite	
1107	1 Sock	Flo-Seal	
1118	10 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	2	Sodium Chloride Calcium Chloride	
1123	7000 Gal	City Water	
	NA	Transport Truck	
		Transport Trailer	
931420	hr	80 Vac	