

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/25/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center, KS 67147-0360  
Purchaser: PRG, LC  
Operator Contact Person: Matt Osborn  
Phone: (316) 755-3492  
Contractor: Name: Murfin Drilling Co, Inc.  
License: 30606  
Wellsite Geologist: Brad Rine

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MAR 25 2009  
KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/08/2008	12/20/2008	02/03/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21229-00-00  
County: Meade  
     -      -      NE NE Sec. 19 Twp. 31 S. R. 30  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Barb A Well #: 1-19  
Field Name: Wildcat  
Producing Formation: Chester  
Elevation: Ground: 2770 Kelly Bushing: 2782  
Total Depth: 5852 Plug Back Total Depth: 5810  
Amount of Surface Pipe Set and Cemented at 1692 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Alt-Dg - 4/17/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 4800 ppm Fluid volume 600 bbls  
Dewatering method used air dry and backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operations Manager Date: 03/25/2009  
Subscribed and sworn to before me this 25<sup>th</sup> day of March  
2009  
Notary Public: Marsha Breitenstein  
Date Commission Expires: 9-15-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 25 2009**

**Notary Public - State of Kansas**  
**MARSHA BREITENSTEIN**  
My Appointment Expires 9-15-11

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Barb A Well #: 1-19  
 Sec. 19 Twp. 31 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>see attached</u>		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction				
Dual Compensated Porosity				
Microresistivity				

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	24	1692	Lite/Common	550/150	3%cc; 2%gel
Production	7 7/8	4 1/2	10.5	5848	ASC/Class A	300	6%gel; 7#gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5642-5646; 5627-5632; 5526-5529; 5532-5539; 5573-5583	All perms: 65 quality foamed 15% HCl, NE-FE 1925 gals	
2	5562-5573; 5498-5510; 5462-5464; 5454-5458; 5445-5448; 5424-5428	All perms: 17,500g 15% gelled retarded acid foamed to 30 and	
		57,400 gals slickwater	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	5376		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 2/18/2009		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	436	0		

**CONSERVATION DIVISION**  
**WICHITA, KS**

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

5642-5646; 5627-5632; 5526-5529; 5532-5539; 5573-5583  
 5562-5573; 5498-5510; 5462-5464; 5454-5458; 5445-5448; 5424-5428

**Barb A #1-19 Formation Tops**

<b>Formation Name</b>	<b>Well Top</b>	<b>Subsea Datum</b>	<b>E-Log Top</b>	<b>E-Log Datum</b>
Lansing	N/A	N/A	4348	-1576
Heebner	N/A	N/A	4242	-1471
Stark Shale	4760	-1989.5	4767	-1998
Swope	4766	-1995.5	4771	-2002
Hushpuckney	4811	-2040.5	4816	-2051
Marmaton	4940	-2169.5	4953	-2171
Pawnee	5057	-2286.5	5067	-2296
Fort Scott	5102	-2331.5	5107	-2339
Cherokee Shale	5115	-2344.5	5124	-2352
Atoka Shale	5348	-2577.5	5358	-2586
Morrow Shale	5396	-2625.5	5407	-2636
St. Genevieve	5646	-2875.5	5650	-2883
St. Louis	5723	-2952.5	5726	-2959

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**MAR 2 5 2009**  
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**KANSAS CORPORATION COMMISSION**

**MAR 2 5 2009**

**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

27063

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Liberal 27063*

DATE <u>12-10-08</u>	SEC. <u>19</u>	TWP. <u>31</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>1730</u>	JOB FINISH <u>1830</u>
LEASE <u>Barb A</u>	WELL # <u>1-19</u>	LOCATION <u>Plains KS - 5N, 1.5 W, 5 into</u>	COUNTY <u>Meade</u>			STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin #22

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1703

CASING SIZE 8 5/8 DEPTH 1710

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 38.55

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 106 BBL

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 550 sk Lite - 3% CC, 1/4" Flo Seal

150 sk Common - 3% CC, 2% Gel

COMMON	<u>150 sk</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX		@	
GEL	<u>3 sk</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>23 sk</u>	@ <u>58.20</u>	<u>1338.60</u>
ASC		@	
<u>Lightweight</u>	<u>550 sk</u>	@ <u>14.80</u>	<u>8140.00</u>
<u>Flo Seal</u>	<u>138 lb</u>	@ <u>2.50</u>	<u>345.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>732</u>	@ <u>2.40</u>	<u>1756.80</u>
MILEAGE	<u>5k MI</u>	@ <u>.10</u>	<u>2,488.90</u>
			<u>TOTAL 16,449.10</u>

PUMP TRUCK CEMENTER Kirby

# 471-469 HELPER Ryan

BULK TRUCK

# 457-239 DRIVER Doug

BULK TRUCK

# 458-467 DRIVER Angel

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KANSAS CORPORATION COMMISSION  
MAR 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

REMARKS:

Thank You

SERVICE

DEPTH OF JOB 1710 Ft

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @

MILEAGE 34 @ 7.00 238.00

MANIFOLD + Head @ 113.00

Additional Hrs 8 hr @ 250.00 No Charge

TOTAL 2362.00

CHARGE TO: Daystar

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8

Reg Guide Shoe @ 248.00

SS Float Collar @ 675.00

Basket @ 282.00

Centralizers 3EA @ 62.00 186.00

Top Plug @ 113.00

TOTAL 1504.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME

# ALLIED CEMENTING CO., INC.

27067

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal KS

DATE <u>12-21-08</u>	SEC. <u>19</u>	TWP. <u>31</u>	RANGE <u>30 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:40</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Barba</u>	WELL # <u>1-19A</u>	LOCATION <u>Plains K.S. 5N, 1.5W</u>	COUNTY <u>Meade</u>	STATE <u>K.S.</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>Sinto</u>				

CONTRACTOR Murfin 22

TYPE OF JOB 4 1/2 Long string

HOLE SIZE 7 7/8 I.D. 5852'

CASING SIZE 4 1/2 DEPTH 5805'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 525 MINIMUM 0

MEAS. LINE SHOE JOINT 38.43

CEMENT LEFT IN CSG. 75

PERFS.

DISPLACEMENT 91

OWNER

CEMENT

AMOUNT ORDERED 300 SKS ASC

6% Gel 7# Gelsolite

EQUIPMENT

PUMP TRUCK CEMENTER Kenny/BoB

# 470-469 HELPER Angel/Ryan

BULK TRUCK

# 472-468 DRIVER Doug/Manny/Ceasar

BULK TRUCK

# DRIVER

REMARKS:

Thank you!!! Pump mud flush  
Plug flat hole + Plug mouse hole  
Mix 300 SKS ASC  
Pump Plug + Wash Lines  
Disp. Comp.  
Pump 91 BBL + shut in

CHARGE TO: Day Star Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

COMMON	RECEIVED KANSAS CORPORATION COMMISSION	
POZMIX	MAR 25 2009	
GEL		
CHLORIDE	CONSERVATION DIVISION	
ASC	WICHITA, KS	
<u>300 SKS ASC</u>	@ <u>18.00</u>	<u>5580.00</u>
<u>Gelsolite 2100 #</u>	@ <u>.84</u>	<u>1869.00</u>
<u>25 SKS 60/40</u>	@ <u>14.05</u>	<u>351.25</u>
<u>150 GAL Mud Flush</u>	@ <u>8.27</u>	<u>1270.00</u>
<del>300 SKS ASC</del>	@ <del>18.00</del>	<del>5580.00</del>
<del>25 SKS 60/40</del>	@ <del>14.05</del>	<del>351.25</del>
HANDLING <u>342 SKS</u>	@ <u>2.40</u>	<u>820.80</u>
MILEAGE <u>SKMI</u>	@ <u>10</u>	<u>1000.00</u>
<u>342 SKS</u>	TOTAL	<u>11224.85</u>

SERVICE

DEPTH OF JOB <u>5852'</u>		
PUMP TRUCK CHARGE	<u>2451.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>39</u>	@ <u>7.00</u>	<u>273.00</u>
MANIFOLD & Head	@ <u>113.00</u>	<u>113.00</u>
<u>Stand By 3 hrs</u>	@ <u>250.00</u>	<u>750.00</u>
<u>8 1/2</u>		<u>N/C</u>
TOTAL		<u>3587.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Trencher's</u>	<u>16</u>	@ <u>68.00</u>	<u>1088.00</u>
<u>4 1/2 Cement Baskets</u>	<u>2</u>	@ <u>169.00</u>	<u>338.00</u>
<u>Latch down plug</u>	<u>1</u>	@ <u>405.00</u>	<u>405.00</u>
<u>Float shoe</u>	<u>1</u>	@ <u>434.00</u>	<u>434.00</u>
TOTAL			<u>2265.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

**DAYSTAR**



*Daystar Petroleum, Inc.*

PO Box 360 • Valley Center, Kansas • 67147 • (316) 755-3492 • FAX (316)-755-3543

March 25, 2009

Mr. David Williams  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: *ACO-1 Submittal  
Request for Confidentiality  
Barb A #1-19  
Sec. 19, T31S-R30W  
Meade County, Kansas  
API: 15-119-21229-0000*

Dear Mr. Williams:

In accordance with Rule 82-3-107, Daystar requests confidentiality of the attached ACO-1 for the referenced well.

Sincerely,

Matthew S. Osborn  
Operations Manager

Enc.

**KCC**  
**MAR 25 2009**  
**CONFIDENTIAL**

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**KANSAS CORPORATION COMMISSION**

**MAR 25 2009**

**CONSERVATION DIVISION**  
**WICHITA, KS**