

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed  
ORIGINAL 3/25/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/13/08 3/19/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27411-0000  
County: Wilson  
C N2 NW SE Sec. 26 Twp. 29 S. R. 13  East  West  
2310 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Tindle Well #: A-2  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A  
Elevation: Ground: 966' Kelly Bushing: N/A  
Total Depth: 1550' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 43' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 165 sx cmt.

Drilling Fluid Management Plan AH II NS 579-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Kille

Title: Administrative Assistant Date: 3/25/08

Subscribed and sworn to before me this 25 day of March  
20 08

Notary Public: Emily S Lybarger  
Date Commission Expires: 2/21/2012

**KCC Office Use ONLY**  
Letter of Confidentiality Received  
Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received   
Geologist Report Received   
UIC Distribution   
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 27 2008  
CONSERVATION DIVISION  
WICHITA, KS

EMILY S. LYBARGER  
NOTARY PUBLIC  
My Appt. Exp. 2/21/2012  
STATE OF KANSAS

Operator Name: Cherokee Wells, LLC Lease Name: Tindle Well #: A-2  
 Sec. 26 Twp. 29 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log, High Resolution                  Compensated Density Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43' 6"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1540'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSERVATION DIVISION  
WICHITA, KS

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539	S 26 T29S R13E			
API #:	15-205-27411-0000		Location: C-N2,NW,SE			
Operator:	Cherokee Wells, LLC		County: Wilson			
4916 Camp Bowie Blvd Fort Worth, TX 76107			<b>Gas Tests</b>			
Well #:	A-2	Lease Name: Tindle	Depth	Inches	Orifice	flow - MCF
Location:	2310	FSL Line	600		No Flow	
	1980	FEL Line	931		No Flow	
Spud Date:	3/13/2008		975	1	3/8"	3.56
Date Completed:	3/19/2008	TD: 1550'	1025	Gas Check Same		
Driller:	Mike Reid		1085		No Flow	
Casing Record	Surface	Production	1117	1	3/8"	3.56
Hole Size	12 1/4"	6 3/4"	1175	Gas Check Same		
Casing Size	8 5/8"		1184	3	3/8"	6.18
Weight	26#		1275	2	3/8"	5.05
Setting Depth	43' 6"		1325	12	3/8"	12.4
Cement Type	Portland		1350	7	3/8"	9.45
Sacks	8		1425	9	3/8"	10.7
Feet of Casing			1475	3	3/8"	6.18
08LC-031908-R3-012-Tindle A-2-CWLLC-CW-153			1500	Gas Check Same		



Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	586	587	shale	759	791	sand
1	3	clay	587	588	coal	791	826	lime
3	9	sand	588	595	sand	826	824	shale
9	103	shale	595	603	shale	824	825	lime
103	108	lime	603	605	sand	825	828	sand
108	132	shale	605	618	lime	828	872	lime
132	150	sand	618	628	shale	872	873	shale
		a LOT of water	628	629	lime	873	880	lime
140		add water	629	630	shale	880	910	shale
150	408	shale	630	662	lime	910	911	sand
408	415	lime	662	663	shale			showing oil
415	478	shale	663	666	lime	911	927	shale
478	497	lime	666	667	shale	927	928	coal
497	558	shale	667	693	lime	928	929	shale
558	564	lime	693	694	shale	929	935	lime
564	566	shale	694	747	lime	935	937	shale
566	571	lime	747	748	shale	937	941	lime
571	578	shale	748	756	lime	941	942.5	sandy shale
578	586	lime	756	759	shale	942.5	948	shale

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Operator: Cherokee Wells LLC			Lease Name: Tindle			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
948	949	lime	1185	1191	with oil smell	1391	1394	Red Bed shale
949	957	shale	1191	1254	shale	1394	1403	shale
957	972	lime	1254	1260	sand	1403	1405	sand
972	977	blk shale	1260	1265	sandy shale	1405	1406	shale
977	980	lime	1265	1272	shale	1406	1414	Red Bed shale
980	991	sand	1272	1273	coal	1414	1415	coal
991	1004	sandy shale	1273	1289	shale	1415	1423	shale
1004	1014	shale	1289	1290	coal	1423	1424	coal
1014	1017	sand	1290	1294	shale	1424	1468	shale
1017	1018	coal	1294	1296	sand	1468	1469	coal
1018	1028	sand	1296	1297	sandy shale	1469	1473	shale
		more water	1297	1299	shale	1473	1478	sand
1028	1040	sandy shale	1299	1305	laminated sand	1478	1486	shale
1040	1077	shale	1305	1310	shale	1486	1550	chat
1077	1080	lime	1310	1314	sand	1550		Total Depth
1080	1082	Mulberry coal	1314	1315	sandy shale			
1082	1110	Pink lime	1315	1318	shale			
1110	1114	Lexington blk shale	1318	1319	blk shale			
1114	1117	shale	1319	1320	coal			
1117	1118	lime	1320	1324	sand			
1118	1122	shale	1324	1330	sandy shale			
1122	1124	sand	1330	1334	sand			
1124	1129	shale	1334	1337	shale			
1129	1131	sandy shale	1337	1345	sand			
1131	1135	sand	1345	1347	sandy shale			
1135	1141	shale	1347	1348	shale			
1141	1166	lime	1348	1351	blk shale			
1153		oil smell	1351	1359	shale			
1166	1168	blk shale	1359	1368	sand			
1168	1173	shale	1368	1378.5	sandy shale			
1173	1176	lime	1378.5	1379	coal			
1176	1178	blk shale	1379	1380	sand			
1178	1181	shale	1380	1385	shale			
1181	1185	lime	1385	1388	lime			
1185	1191	sand	1388	1391	shale			

Notes:

CW-153

08LC-031908-R3-012-Tindle A-2-CWLLC-CW-153

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WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676



TICKET NUMBER 13775  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
-21-08	8890	Tinkle A-2				Wilson												
CUSTOMER <u>Domestic Energy Partners</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			479	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Kyle																	
479	Jim																	
BILLING ADDRESS <u>4916 Corp Bldg, suite 200</u>																		
CITY <u>Fall Water</u>	STATE <u>Tx</u>	ZIP CODE <u>76107</u>	CONFIDENTIAL MAR 25 2008															

B TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1550' CASING SIZE & WEIGHT 4 1/2" 10.50  
 Casing Depth 1540' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SURFACE WEIGHT 13.1" SLURRY VOL 50 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24 1/2 DISPLACEMENT PSI 200 ~~Surf~~ PSI 1200 RATE \_\_\_\_\_

MARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water pump to sus gel-flush, 20 Bbl water spacer, 15 Bbl dye water. Mixed 165 sus thickset cement w/ 5# Kol-seal #KX @ 13.1" w/ 1000 gal washout pump & lines shut down. release plug. Displace w/ 24 1/2 Bbl fresh water. Final pump pressure 200 PSI. Pump plug to 1200 PSI, wait 2 minutes, release pressure, float hold. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	16.5 sus	thickset cement	16.20	2673.00
1118A	825 #	Kol-seal 5 # @ 13.1" / sk	.40	330.00
1118A	300 #	gel-flush	.16	48.00
5407	9.08	ton-mileage bulk trk	m/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
			Subtotal	4406.00
			6.3%	SALES TAX 194.86
			ESTIMATED TOTAL	4600.86

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AUTHORIZATION witnessed by Tyler Webb

220809  
 TITLE Co. Lp

DATE \_\_\_\_\_