

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
3/26/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: NA
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Gary Gensch

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

March 12, 2008	March 18, 2008	March 18, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23416-0000
County: Graham
App. SE NE NE Sec. 18 Twp. 7 S. R. 23 East West
1260 feet from S / N (circle one) Line of Section
520 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Church Well #: 1-18
Field Name: Wildcat

Producing Formation: NA
Elevation: Ground: 2425 Kelly Bushing: 2430
Total Depth: 3914 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJO-6-09
(Data must be collected from the Reserve ...)
Chloride content 3500 ppm Fluid volume 750 bbls
Dewatering method used Air Dry-Backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: March 26, 2008
Subscribed and sworn to before me this 26th day of MARCH
2008
Notary Public: [Signature]
Date Commission Expires: 3/29/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2008

ROBERT B. HARTMAN
Notary Public
State of Kansas
My Appt. Exp. 3/29/11

Operator Name: Baird Oil Company, LLC Lease Name: Church Well #: 1-18
 Sec. 18 Twp. 7 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2124'</td> <td>+306</td> </tr> <tr> <td>Topeka</td> <td>3458'</td> <td>-1028</td> </tr> <tr> <td>Heebner</td> <td>3659'</td> <td>-1229</td> </tr> <tr> <td>Toronto</td> <td>3683'</td> <td>-1253</td> </tr> <tr> <td>Lansing</td> <td>3697'</td> <td>-1267</td> </tr> <tr> <td>BKC</td> <td>3900'</td> <td>-1470</td> </tr> <tr> <td>LTD</td> <td>3915'</td> <td>-1485</td> </tr> </table>	Name	Top	Datum	Anhydrite	2124'	+306	Topeka	3458'	-1028	Heebner	3659'	-1229	Toronto	3683'	-1253	Lansing	3697'	-1267	BKC	3900'	-1470	LTD	3915'	-1485
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24lbs/ft	247	Standard	150sks	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 406
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
3/18/2008	13495

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-18	Church	Graham	WW Drilling	Oil	Development	PTA	Nick	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				70	Miles	6.00	420.00	
576D-P	Pump Charge - PTA				1	Job	850.00	850.00	
328	Swift Light 60/40 Pozmix (4% Gel)				190	Sacks	10.50	1,995.00	
276	Flocele				50	Lb(s)	1.50	75.00	
581D	Service Charge Cement				190	Sacks	1.90	361.00	
583D	Drayage				557.8	Ton Miles	1.75	976.15	
	Subtotal							4,677.15	
<p>RECEIVED MAY 29 2008 KCC WICHITA</p> <p>23/1/2008 P3/1/2008 Church 18 170402 4,677.15 Church 1-18 - Pump charge, cement & other misc. expenses used to plug well</p>									
We Appreciate Your Business!							Total	\$4,677.15	



P. O. Box 466
 Ness City, KS 67560
 Off: 785-796-2300



Invoice

DATE	INVOICE #
3/12/2008	13290

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-18	Church	Graham	WW Drilling Rig #6	Oil	Development	Cement Surface	Dave	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				70	Miles	4.00	280.00	
576D-S	Pump Charge - Shallow Surface (< 500 ft.)				1	Job	850.00	850.00	
290	D-Air				1	Gallon(s)	35.00	35.00	
325	Standard Cement				150	Sacks	12.75	1,912.50	
278	Calcium Chloride				4	Sack(s)	40.00	160.00	
279	Bentonite Gel				3	Sack(s)	24.00	72.00	
581D	Service Charge Cement				150	Sacks	1.25	187.50	
583D	Drayage				515.2	Ton Miles	1.00	515.20	
	Subtotal							4,012.20	
<p>3/17/2008 3/17/2008 Charge 190402 4012.20 Charge 1-18" Pump charge, cement & other misc. used to cement surface casing</p>									
We Appreciate Your Business:							Total	\$4,012.20	

RECEIVED
 MAY 29 2009
 KCC WICHITA