

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

3/25/10

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: FOSSILL DRILLING, INC.
License: 33610
Wellsite Geologist: Corey Tinsmon

CONFIDENTIAL
MAR 25 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/26/2007	12/07/2007	02/06/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007 - 23235 0000
County: BARBER

Sec. 4 Twp. 34 S. R. 11 East West
330 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: FORESTER C Well #: 1
Field Name: Roundup South
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1359 Kelly Bushing: 1368
Total Depth: 5038 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHI NJ 6-17-09
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 1200 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: HARBAUGH License No.: 33168
Quarter NW Sec. 13 Twp. 34 S. R. 12 East West
County: Barber Docket No.: D- 28,817

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

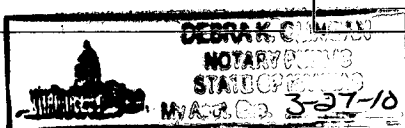
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: March 25, 2008
Subscribed and sworn to before me this 25th day of March,
20 08.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: FORESTER C Well #: 1
 Sec. 4 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1743	- 375
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3596	- 2228
List All E. Logs Run:		Douglas	3615	- 2247
Compensated Neutron Density PE		Swope	4273	- 2905
Dual Induction		Hertha	4300	- 2932
Cement Bond		Mississippian	4492	- 3124
		Viola	4839	- 3471
		Simpson	4938	- 3570

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	235'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4937'	60/40 poz	50	6% gel, 1/4# celloflake
					Class H	130	10% salt, 10% Gyp, 1/4# Floseal, 6# Korseal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalnak)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4506'-4522' Mississippian	ACID: 2150 gal 10% HCL	4506' -
2	4528'-4560' & 4605'-4628' Mississippian	FRAC: 13,500 bbl slickwater & 262,100# sand	4628' OA

TUBING RECORD		Size 2 3/8"	Set At 4489'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 02/18/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 90	Water Bbls. 180	Gas-Oil Ratio 30,000 : 1	Gravity n/a

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4506 - 4628' OA

4930

CONFIDENTIAL
MAR 25 2008
KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
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Designate Type of Completion:
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 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
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<u>11/26/2007</u>	<u>12/07/2007</u>	<u>02/06/2008</u>
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API No. 15 - 007 - 23235 0000
County: BARBER
 NW NE NW Sec. 4 Twp. 34 S. R. 11 East West
330 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section
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Lease Name: FORESTER C Well #: 1
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Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1359 Kelly Bushing: 1368
Total Depth: 5038 Plug Back Total Depth: _____
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Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 1200 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: HARBAUGH License No.: 33168
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: March 25, 2008

Subscribed and sworn to before me this 25th day of March

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Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
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RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-27-10

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: FORESTER C Well #: 1
 Sec. 4 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density PE Dual Induction Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>1743</td> <td>- 375</td> </tr> <tr> <td>Toronto</td> <td>3596</td> <td>- 2228</td> </tr> <tr> <td>Douglas</td> <td>3615</td> <td>- 2247</td> </tr> <tr> <td>Swope</td> <td>4273</td> <td>- 2905</td> </tr> <tr> <td>Hertha</td> <td>4300</td> <td>- 2932</td> </tr> <tr> <td>Mississippian</td> <td>4492</td> <td>- 3124</td> </tr> <tr> <td>Viola</td> <td>4839</td> <td>- 3471</td> </tr> <tr> <td>Simpson</td> <td>4938</td> <td>- 3570</td> </tr> </table>	Name	Top	Datum	Chase	1743	- 375	Toronto	3596	- 2228	Douglas	3615	- 2247	Swope	4273	- 2905	Hertha	4300	- 2932	Mississippian	4492	- 3124	Viola	4839	- 3471	Simpson	4938	- 3570
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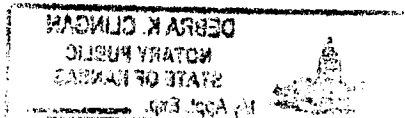
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4506 - 4628' OA

Other (Specify) _____



ALLIED CEMENTING CO., LLC. 31452

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>12-8-07</u>	SEC <u>7</u>	TWP <u>34s</u>	RANGE <u>11w</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>8:30am</u>	JOB FINISH <u>9:30am</u>
LEASE <u>Forrester</u>	WELL # <u>C-1</u>		LOCATION <u>281 + Talbot Rd</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 1/4 E Santa</u>				

CONTRACTOR Fossil #1
 TYPE OF JOB Prod Csg
 HOLE SIZE 7 7/8 T.D. 5037
 CASING SIZE 4 1/2 DEPTH 4937
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1700 MINIMUM 100
 MEAS. LINE SHOE JOINT 42ft
 CEMENT LEFT IN CSG. 42ft
 PERFS.
 DISPLACEMENT 78 1/2 bbls 28Kcl

OWNER Woolsey
 CEMENT
 AMOUNT ORDERED 75 x 60/40 4 1/4 #
floral, 130 #/ft 106 gyp seal 106 salt
2 # Kobl seal 4 # floral, 2 # FL-160
clA Pro 8 gals.
 COMMON 45 A @ 11.10 499.50
 POZMIX 30 @ 6.20 186.00
 GEL 3 @ 16.65 49.95
 CHLORIDE @
 ASC @
Salt 14 @ 9.60 134.40
130 H @ 13.40 1742.00
Gyp seal 12 @ 23.35 280.20
Ko'l seal 780 # @ .70 546.00
Flo Seal 52 # @ 2.00 104.00
FL-160 98 # @ 10.65 1043.70
clA Pro 8 gal @ 25.00 200.00
 HANDLING 254 @ 1.90 482.60
 MILEAGE 15 x 254 x .09 342.90
 TOTAL 5611.25

CONFIDENTIAL
MAR 25 2008
KCC

EQUIPMENT
 PUMP TRUCK CEMENTER Mary
 # 372 HELPER Darin
 BULK TRUCK
 # 381 DRIVER Cole #
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on bottom articulate, plug
1st 4 man, mix 90% discharge
+ 130 # tail, shut down pump
wash pump & lines & release
plug start displacement, left
pressure at 55 bbls, slow rate
to 30pm bump plug at 73 1/2 bbls &
100 psi plug did hold

JAN 17 2008

SERVICE

DEPTH OF JOB 4937'
 PUMP TRUCK CHARGE 1750.00
 EXTRA FOOTAGE @
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD @
Head rental @ 100.00 100.00
 TOTAL 1940.00

CHARGE TO: Woolsey
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2
1- Catch down plug @ 360.00 360.00
1- API float shoe @ 385.00 385.00
11- tubalysing @ 60.00 660.00
20- Pipe tractors @ 60.00 1200.00

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 2605.00

SALES TAX (If Any) _____
 TOTAL CHARGES 6075.25
 DISCOUNT 6075.25 IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Allen F. Dick
 SIGNATURE [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32702

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

Forrester C-1

DATE <i>11-26-07</i>	SEC. <i>4</i>	TWP. <i>34S</i>	RANGE <i>11 W</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>8:00 AM</i>	JOB START <i>10:30 AM</i>	JOB FINISH <i>11:00 AM</i>
LEASE <i>Forrester</i>	WELL # <i>1</i>	LOCATION <i>281 + Talbot Rd, 2 1/4 E, S</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			INTO				

CONTRACTOR *Fossil Drilling*

TYPE OF JOB *SURFACE*

HOLE SIZE *14 3/4"* I.D. *240'*

CASING SIZE *10 3/4" x 32.75"* DEPTH *238'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM *100*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15' by Request*

PERFS. _____

DISPLACEMENT *22 bbl Fresh water*

OWNER *Woolsey Petroleum*

CEMENT AMOUNT ORDERED *2005X CLASS AT 2% GEL + 3% CL*

COMMON	<i>200 A</i>	@	<i>11.10</i>	<i>2220.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>211</i>	@	<i>1.90</i>	<i>400.90</i>
MILEAGE	<i>15 x 211 x .09</i>			<i>284.85</i>
TOTAL				<i>3298.55</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Thomas Demorrow*

414 HELPER *Greg G.*

BULK TRUCK # *364* DRIVER *Trent H.*

BULK TRUCK # _____ DRIVER _____

REMARKS:

PRC on bottom, Break circulation, Pump cement, 2005X CLASS AT 2% GEL + 3% CL Switch to Displacement, See GIFT, Slow Rate, stop pumps & shut in, Displace w/ 22 bbl fresh water, Cement circulated to surface

THANK YOU

CHARGE TO: *Woolsey Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

JAN - 7 REC'D SERVICE

DEPTH OF JOB	<i>240'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>15</i>	@	<i>6.00</i>
MANIFOLD		@	
Head Rental	<i>1</i>	@	<i>100.00</i>
		@	
TOTAL <i>1005.00</i>			

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PLUG & FLOAT EQUIPMENT

NONE

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~3298.55~~

DISCOUNT ~~250.00~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Scott Alberg
PRINTED NAME

CONFIDENTIAL
MAR 25 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS