

- Please hold confidential for maximum allowable -

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/21/08

Operator: License # 4252
Name: Kahan & Associates, Inc.
Address: P.O. Box 700780
City/State/Zip: Tulsa, OK 74170-0780
Purchaser: SemCrude
Operator Contact Person: David M. Wilson
Phone: (918) 492-9797
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: David M. Wilson

CONFIDENTIAL
MAR 21 2008
KCC

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/27/07 12/2/07 Waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25130-00-00
County: Barton
NE NE NE Sec. 29 Twp. 16 S. R. 11 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Seyfert Well #: A-14

Field Name: Kraft Prusa
Producing Formation: Arbuckle
Elevation: Ground: 1918' Kelly Bushing: 1926'
Total Depth: 3453' Plug Back Total Depth: 3441'
Amount of Surface Pipe Set and Cemented at 410 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ARTINSU 67709
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 2,000 bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

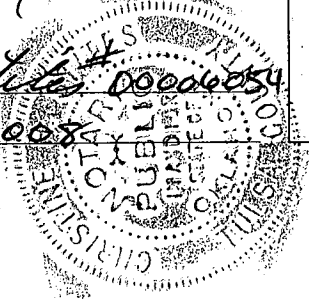
Signature: David M. Wilson
Title: Chief Operating Officer Date: 03/18/08

Subscribed and sworn to before me this 18th day of March

Notary Public: Christine H. White #00006054

Date Commission Expires: 30 April 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION



MAR 21 2008

CONSERVATION DIVISION
WICHITA, KS



Operator Name: Kahan & Associates, Inc. Lease Name: Seyfert Well #: A-14
 Sec. 29 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Queen Hill</td> <td>2874</td> <td>- 946</td> </tr> <tr> <td>Heebner</td> <td>2962</td> <td>-1034</td> </tr> <tr> <td>Brown Lime</td> <td>3054</td> <td>-1126</td> </tr> <tr> <td>Lansing</td> <td>3073</td> <td>-1145</td> </tr> <tr> <td>Arbuckle</td> <td>3435</td> <td></td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Queen Hill	2874	- 946	Heebner	2962	-1034	Brown Lime	3054	-1126	Lansing	3073	-1145	Arbuckle	3435	
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Arbuckle	3435																					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	410'	Common	225	3% CC
Production	7 7/8"	5 1/2"	14#	3452'	ASC Thickset	185	5#/sx Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Equipment unavailable & too wet to complete		
	To be completed at first available date		
	Will submit amended ACO-1 on completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on weather & Rig			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

25490

CONFIDENTIAL

MAR 21 2008

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>11-27-07</u>	SEC. <u>29</u>	TWP. <u>16</u>	RANGE <u>11</u>	CALLLED OUT <u>10:30 PM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Surface</u>	WELL # <u>14</u>	LOCATION <u>Claffin 8 N to 190 road</u>			COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 west south into.</u>					

CONTRACTOR Warren Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 412'

CASING SIZE 8 7/8 20# DEPTH 412'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 25.8 BBL H²⁰

OWNER Kahan & Associates Inc.

CEMENT AMOUNT ORDERED 225 ex Common
3% cc 2% gel

COMMON	<u>225</u>	@	<u>11.10</u>	<u>2497.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

EQUIPMENT

MB

PUMP TRUCK # 120 CEMENTER J.D. Drilling
HELPER Tyler Wintz

BULK TRUCK # 342 DRIVER Gailen Davis

BULK TRUCK # _____ DRIVER _____

HANDLING	<u>236</u>	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	<u>28.9</u>	@	<u>236</u>	<u>594.72</u>
TOTAL				<u>3933.42</u>

REMARKS:

Ran 8 7/8 casing to Bottom, Circulate
hole with reg mud. Hook up to pump
trk & mixed 225 ex Common 3% cc
2% Gel. Shut down, change valves over
& release 8 7/8 TWP. Displace with 25.8
BBLs H²⁰. Cement did circulate.
Shut in manifold.

SERVICE

DEPTH OF JOB	<u>412'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>112</u>	@	<u>.65</u>	<u>72.80</u>
MILEAGE	<u>28</u>	@	<u>6.00</u>	<u>168.00</u>
MANIFOLD		@		
<u>Headrental</u>		@		<u>100.00</u>

CHARGE TO: Kahan & Associates Inc.

STREET P.O. Box 700780

CITY Tulsa STATE Oklahoma ZIP 74170

RECEIVED

MAR 21 2008

TOTAL 1155.80

PLUG & FLOAT EQUIPMENT

<u>8 7/8 TWP</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Randy D Martin

X Randy D Martin
Thank you! PRINTED NAME

ALLIED CEMENTING CO., INC.

31027

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-2-07</u>	SEC. <u>29</u>	TWP. <u>16S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Seyfert</u>	WELL # <u>14</u>		LOCATION <u>Clafin 8N to 190th St, 1W</u>	COUNTY <u>Barton</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)			<u>3/5</u>				

CONTRACTOR Warren #2

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 3453'

CASING SIZE 5 1/2" DEPTH 3444.33

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1250 #PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT 11.28

CEMENT LEFT IN CSG. 11.28

PERFS. _____

DISPLACEMENT 84 BBLs of freshwater

OWNER Kahan + Associates, Inc.

CEMENT AMOUNT ORDERED 200 SX ASC SB K&I Seal per sack

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

120 HELPER Dwayne W.

BULK TRUCK DRIVER Gailen D.

344

BULK TRUCK DRIVER _____

COMMON	@		
POZMIX	@		
GEL	<u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	@		
ASC	<u>200sks</u>	@ <u>13.25</u>	<u>2750.00</u>
<u>K&I Seal</u>	<u>1000#</u>	@ <u>1.70</u>	<u>1700.00</u>
<u>Salt</u>	<u>20</u>	@ <u>19.20</u>	<u>384.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>244</u>	@ <u>1.90</u>	<u>463.60</u>
MILEAGE	<u>244 x 281.09</u>		<u>68488.88</u>
TOTAL			<u>49779.08</u>

REMARKS:

pipe on bottom, broke circulation, pump 15 BBLs of water, plug rat hole with 15 sx cement. Hook to casing pump 185 sx cement. Shutdown Release plug, wash pump & lines hook to casing & displace with 84 BBLs of freshwater. Lift pressure 700# Bump plug to 1250 #PSI at 5:15 Am. Released & floats held. Rigged down

SERVICE

DEPTH OF JOB	<u>3444.33</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>28</u>	@ <u>6.00</u>	<u>168.00</u>
MANIFOLD	@		
<u>Head Rental</u>	@ <u>100.00</u>		<u>100.00</u>
	@		
TOTAL			<u>1828.00</u>

CHARGE TO: Kahan + Associates, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 21 2008
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2" Guide shoe</u>	@ <u>170.00</u>	<u>170.00</u>
<u>1-5 1/2" Insert</u>	@ <u>260.00</u>	<u>260.00</u>
<u>5-5 1/2" Centralizer's</u>	@ <u>50.00</u>	<u>250.00</u>
<u>1-5 1/2" Basket</u>	@ <u>165.00</u>	<u>165.00</u>
<u>1-5 1/2" Rubber plug</u>	@ <u>65.00</u>	<u>65.00</u>
TOTAL		<u>910.00</u>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Randy D Martin

X Randy D Martin
PRINTED NAME