

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

3/17/08

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling, LLC  
License: 33539  
Wellsite Geologist: N/A

API No. 15 - 205-27477-0000  
County: Wilson  
N2 NW SE Sec. 28 Twp. 27 S. R. 15  East  West  
2290' feet from (S) N (circle one) Line of Section  
1980' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Haley Beard Burnt Hills Ranch # A-2 P-2  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1280' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 135 sx cmt.

**Drilling Fluid Management Plan** Att # NJ 07-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
3/11/08 3/12/08  
Spud Date or 3/12/08  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shawn Smith  
Title: Administrative Assistant Date: 3/17/08  
Subscribed and sworn to before me this 17 day of March  
20 08.  
Notary Public: Emily S Lybarger  
Date Commission Expires: 2/21/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  RECEIVED  
 Geologist Report Received  KANSAS CORPORATION COMMISSION  
UIC Distribution  
**NOTARY PUBLIC**  
EMILY S. LYBARGER  
My Appt. Exp. 2/21/2012  
STATE OF KANSAS  
MAR 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Haley-Beard Well #: A-2  
 Sec. 28 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	20' 6"	Portland	4	
Longstring	6.75"	4.5"	10.5#	1230'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539					S28	T27S	R15E
API #:	15-205-27477-0000		Location:		N2,NW,SE				
Operator:	Cherokee Wells, LLC		County:		Wilson				
4916 Camp Bowie Suite 204									
Fort Worth, TX 76107			<b>Gas Tests</b>						
Well #:	A-2	Lease Name:	Hayley-Beard		Depth	Inches	Orifice	flow - MCF	
Location:	2290'	FSL	Line		130		No flow		
	1980	FEL	Line		305	3	1/4"	2.92	
Spud Date:	3/11/2008				530	8	1/4"	4.76	
Date Completed:	3/12/2008	TD:	1280'		580	30	1/4"	9.2	
Driller:	Cody Shamblin				780	2	1/4"	2.37	
<b>Casing Record</b>	Surface	Production		805	Gas Check Same				
Hole Size	12 1/4"	6 3/4"		845	10	1/2"	19.9		
Casing Size	8 5/8"			855	Gas Check Same				
Weight	26#			955	Gas Check Same				
Setting Depth	20' 6"			980	15	1"	101		
Cement Type	Portland			1030	13	1"	93.6		
Sacks	4			1080	Gas Check Same				
Feet of Casing				1230	Gas Check Same				
08LC-031208-R1-009-Haley-Beard A-2-CWLLC-CW-151									
<b>Well Log</b>									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	2	overburden	294	301	shale	493	512	lime	
2	8	clay	301	325	sandy shale	512	514	shale	
8	24	sandstone	325	340	shale	514	516	Stark blk shale	
24	116	shale	340	350	lime	516	520	lime	
116	120	lim e	350	360	shale	520	522	shale	
120	121	coal	360	448	lime	522	566	lime	
121	147	shale			wet	566	570	shale	
147	150	sandstone	418		add water	570	577	Hushpuckney blk shale	
150	172	lime	448	450	shale	577	583	shale	
172	210	shale	450	451	lime	583	585	blk shale	
210	212	lime	451	453	shale	585	639	shale	
212	221	shale	453	455	lime	639	643	lime	
221	271	lime	455	465	shale	643	665	shale	
		moist	465	481	sandy shale	665	675	lime	
271	293	shale	481	490	lime	675	684	shale	
293	294	coal	490	493	shale	684	702	Weiser sand	

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Operator: Cherokee Wells LLC			Lease Name:			Well #			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
702	716	shale	1043	1082	sandy shale				
716	732	sandstone			oil odor				
732	764	shale	1082	1091	shale				
764	765	Mulberry coal	1091	1134	sandy shale				
765	766	shale	1134	1144	shale				
766	783	Pink lime	1144	1173	sandy shale				
783	785	shale	1173	1174	coal				
785	789	lime	1174	1184	sandy shale				
789	791	Lexington blk shale	1184	1200	shale				
791	806	shale	1200	1206	sandy shale				
806	820	Peru sand	1206	1215	shale				
820	824	shale	1215	1225	sandy shale				
824	840	Oswego lime	1225	1228	shale				
835	838	oil odor	1228	1248	Mississippi chat				
840	842	Summit blk shale	1248	1280	Mississippi lime				
842	843	shale	1280		Total Depth				
843	850	lime							
850	852	Mulky blk shale							
852	853	coal							
853	856	shale							
856	882	Squirrel sand							
882	905	shale							
905	913	sandy shale							
913	932	shale							
932	934	Ardmore lime							
934	936	Crowburg blk shale							
936	970	shale							
970	971	Flemming coal							
971	976	shale							
976	977	Mineral coal							
977	998	shale							
998	1011	sand							
1011	1018	shale							
1018	1033	sand							
1033	1043	shale							

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Notes:

08LC-031208-R1-009-Haley-Beard A-2-CWLLC-CW-151

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13663  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-08	2190	Holley Band A-2				Wilson
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie, suite 200			463 Kyle			
CITY STATE ZIP CODE Fort Worth Tx 76107			439 John D			

JOB TYPE <u>logstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1280'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1220'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4 #</u>	SLURRY VOL <u>41 bbl</u>	WATER gal/sk <u>9.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>20.2 bbl</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1100</u>	RATE

REMARKS: Safety meeting Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sks gel-flush 25 bbl water spacer, 11 bbl water. Mixed 135 sks thickset cement w/ 5" Katsol 5% @ 13" flow. Washout pump & lines. Shut down release plug. Displace w/ 82 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 100 PSI. Wait 2 mins. release pressure, flat hold. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	135 sks	thickset cement	16.20	2187.00
110A	625 #	Katsol 5% @ 13"	.40	270.00
1118A	300 #	gel-flush	.16	48.00
5407	7.4	tan-mileage bulk trk	n/c	306.00
4404	1	4 1/2" top rubber plug	42.00	42.00
subtotal				3260.00
6.3%				SALES TAX 160.46
ESTIMATED TOTAL				4020.46

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AUTHORIZATION Witnessed by Tyler Webb

TITLE C. G.

DATE

220681