

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/20/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

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Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-27-07 11-30-07 12-03-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27253-0000  
County: Neosho

SE SE SW Sec. 29 Twp. 27 S. R. 19  East  West  
330 feet from (S) N (circle one) Line of Section  
2250 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Mih, Alexander D. Well #: 29-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 962 Kelly Bushing: n/a  
Total Depth: 1071 Plug Back Total Depth: 1059  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1059  
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan API II USG 19-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 3/20/08

Subscribed and sworn to before me this 20<sup>th</sup> day of March,  
2008.

Notary Public: Jovita Klauaman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 27 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 29-1  
 Sec. 29 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Compensated Density Neutron Log</b><br><b>Dual Induction Log</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8"                    | 22                | 20            | "A"            | 5            |                            |
| Production  | 6-3/4             | 4-1/2                     | 10.5              | 1059          | "A"            | 165          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth           |
|----------------|---|--|-----------------|
| 4              | 971-973   | 300gal 15%HCLw/ 54bbls 2%kcl water, 327bbls water w/ 2% KCL, Blockde, 500# 20/40 sand    |                 |
| 4              | 645-647/612-615   | 400gal 15%HCLw/ 56bbls 2%kcl water, 567bbls water w/ 2% KCL, Blockde, 5400# 20/40 sand   | 645-647/612-615 |
| 4              | 510-514/500-504   | 400gal 15%HCLw/ 35bbls 2%kcl water, 501bbls water w/ 2% KCL, Blockde, 1700# 20/40 sand   | 510-514/500-504 |

|   |           |         |  |               |           |   |
|---|-----------|---------|--|---------------|-----------|---|
| TUBING RECORD   |           | Size    | Set At   | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|   |           | 2-3/8"  | 1011   | n/a           |           |   |
| Date of First, Resumerd Production, SWD or Enhr.<br>1-22-08 |           |         | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |   |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity   |   |
|   | n/a       | 0.0 mcf | 67.7 bbls  |               |           |   |

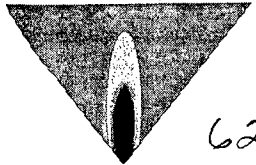
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

CONFIDENTIAL

MAR 20 2008

KCC

TICKET NUMBER 2626

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

624980

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE    | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 12-3-07 | Mih Alexander 29-1 | 29      | 27       | 19    | NO     |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe                | 7:00    | 10:00    |            | 903427  |           | 3           | Joe Blanchard      |
| Tim                | 6:45    |          |            | 903197  |           | 3.25        | [Signature]        |
| MAverick           | 7:00    |          |            | 903600  |           | 3           | 120                |
| Tyler              | 7:00    |          |            | 903140  | 932452    | 3           | [Signature]        |
| Bill               | 6:45    |          |            | 931615  |           | 3.25        | William A. Beckel  |

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1071 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1058.93 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.90 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head Rans 25KS gal & 11 bbl dye & 1 SK gal & 105 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

Cement to Surface.

|         |                 |
|---------|-----------------|
| 1058.93 | Ft 4 1/2 Casing |
| 6       | Centralizers    |
| 1       | Float shoe      |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT           | TOTAL AMOUNT |
|--------------|-------------------|--|--------------|
| 903427       | 3 hr              | Foreman Pickup                               |              |
| 903197       | 3.25 hr           | Cement Pump Truck                            |              |
| 903600       | 3 hr              | Bulk Truck                                   |              |
| 1104         | 150 SK            | Portland Cement                              |              |
| 1124         |                   | 50/50 POZ Blend Cement                       |              |
| 1126         | 1                 | <del>OWC Blend Cement</del> 4 1/2 wiper plug |              |
| 1110         | 33 SK             | Gilsonite                                    |              |
| 1107         | 1.5 SK            | Flo-Seal                                     |              |
| 1118         | 6 SK              | Premium Gel                                  |              |
| 1215A        | 1 gal             | KCL  |              |
| 1111B        | 3 SK              | <del>Sodium Silicate</del> Calchbride        |              |
| 1123         | 7000 gal          | City Water                                   |              |
| 903140       | 3 hr              | Transport Truck                              |              |
| 932452       | 3 hr              | Transport Trailer                            |              |
| 931615       | 3.25 hr           | 80 Vac                                       |              |

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WICHITA, KS

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

|                             |                             |                     |                   |                                    |             |                  |            |                   |  |
|-----------------------------|-----------------------------|---------------------|-------------------|------------------------------------|-------------|------------------|------------|-------------------|--|
| <b>RIG #</b>                | 101                         | <b>S.</b>           | 29                | <b>T.</b>                          | 27          | <b>R.</b>        | 19         | <b>GAS TESTS:</b> |  |
| <b>API #</b>                | 133-27253                   | <b>County:</b>      | Neosho            |                                    | 405'        | 0 no blow        |            |                   |  |
| <b>Elev.:</b>               | 962'                        | <b>Location:</b>    | Kansas            |                                    | 467'        | 0 no blow        |            |                   |  |
| <b>Operator:</b>            | Quest Cherokee LLC          |                     |                   |                                    | 498'        | slight blow      |            |                   |  |
| <b>Address</b>              | 9520 N. May Ave., Suite 300 |                     |                   |                                    | 622'        | slight blow      |            |                   |  |
|                             | Oklahoma City, OK 73120     |                     |                   |                                    | 653'        | 4 - 1/2"         |            | 12.5              |  |
| <b>WELL #</b>               | 29-1                        | <b>Lease Name:</b>  | Mih, Alexander D. |                                    | 715'        | 2 - 1/2"         |            | 8.87              |  |
| <b>Footage location</b>     | 330 ft. from the            |                     | <b>S</b>          | line                               | 870'        | 8lb - 3/4"       |            | 227               |  |
|                             | 2250 ft. from the           |                     | <b>W</b>          | line                               | 963'        | 5lb - 3/4"       |            | 175               |  |
| <b>Drilling Contractor:</b> | <b>TXD SERVICES LP</b>      |                     |                   |                                    | 994'        | 4lb - 3/4"       |            | 156               |  |
| <b>Spud Date:</b>           | NA                          | <b>Geologist:</b>   |                   |                                    |             |                  |            |                   |  |
| <b>Date Comp:</b>           | 11-30-07                    | <b>Total Depth:</b> | 1071'             |                                    |             |                  |            |                   |  |
| <b>Exact Spot Location</b>  | SE SE SW                    |                     |                   |                                    |             |                  |            |                   |  |
| <b>Casing Record</b>        |                             |                     |                   | <b>Rig Time</b>                    |             |                  |            |                   |  |
|                             | <b>Surface</b>              | <b>Production</b>   |                   | CONFIDENTIAL<br>MAR 20 2008<br>KCC |             |                  |            |                   |  |
| <b>Size Hole</b>            | 12-1/4"                     | 6-3/4"              |                   |                                    |             |                  |            |                   |  |
| <b>Size Casing</b>          | 8-5/8"                      | 4-1/2"              |                   |                                    |             |                  |            |                   |  |
| <b>Weight</b>               | 24#                         | 10-1/2#             |                   |                                    |             |                  |            |                   |  |
| <b>Setting Depth</b>        | 22'                         |                     |                   |                                    |             |                  |            |                   |  |
| <b>Type Cement</b>          |                             |                     |                   |                                    |             |                  |            |                   |  |
| <b>Sacks</b>                |                             |                     |                   |                                    |             |                  |            |                   |  |
| <b>WELL LOG</b>             |                             |                     |                   |                                    |             |                  |            |                   |  |
| <b>Formation</b>            | <b>Top</b>                  | <b>Btm.</b>         | <b>Formation</b>  | <b>Top</b>                         | <b>Btm.</b> | <b>Formation</b> | <b>Top</b> | <b>Btm.</b>       |  |
| top soil/clay               | 0                           | 3                   | sand              | 706                                | 783         |                  |            |                   |  |
| lime                        | 3                           | 42                  | shale             | 783                                | 820         |                  |            |                   |  |
| sand                        | 42                          | 73                  | sand/shale        | 820                                | 893         |                  |            |                   |  |
| coal                        | 73                          | 74                  | sand              | 893                                | 940         |                  |            |                   |  |
| lime                        | 74                          | 150                 | coal              | 940                                | 944         |                  |            |                   |  |
| shale                       | 150                         | 330                 | shale             | 944                                | 951         |                  |            |                   |  |
| lime                        | 330                         | 340                 | coal              | 951                                | 954         |                  |            |                   |  |
| shale                       | 340                         | 401                 | shale             | 954                                | 975         |                  |            |                   |  |
| lime                        | 401                         | 403                 | coal              | 975                                | 976         |                  |            |                   |  |
| coal                        | 403                         | 404                 | sand/shale        | 976                                | 980         |                  |            |                   |  |
| lime                        | 404                         | 442                 | lime/mississ      | 980                                | 1071        |                  |            |                   |  |
| shale                       | 442                         | 444                 |                   |                                    |             |                  |            |                   |  |
| shale                       | 444                         | 482                 |                   |                                    |             |                  |            |                   |  |
| coal                        | 482                         | 483                 |                   |                                    |             |                  |            |                   |  |
| lime                        | 483                         | 510                 |                   |                                    |             |                  |            |                   |  |
| sand                        | 510                         | 549                 |                   |                                    |             |                  |            |                   |  |
| sand/shale                  | 549                         | 614                 |                   |                                    |             |                  |            |                   |  |
| coal                        | 614                         | 617                 |                   |                                    |             |                  |            |                   |  |
| sand                        | 617                         | 650                 |                   |                                    |             |                  |            |                   |  |
| coal                        | 650                         | 652                 |                   |                                    |             |                  |            |                   |  |
| sand                        | 652                         | 704                 |                   |                                    |             |                  |            |                   |  |
| coal                        | 704                         | 705                 |                   |                                    |             |                  |            |                   |  |

Comments: 483-510' odor, 800' injected water, 820-893' odor

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WICHITA, KS

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