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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/18/08

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/29/08 3/12/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 049-22479-0000  
County: Elk  
SE NE SE Sec. 3 Twp. 29 S. R. 13  East  West  
1650' feet from (S) / N (circle one) Line of Section  
330' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Tindle Well #: A-3  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A  
Elevation: Ground: 917.8' Kelly Bushing: N/A  
Total Depth: 1480' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 44' 9" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 160 sx cmt.

Drilling Fluid Management Plan At II 10-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

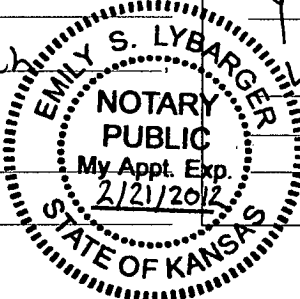
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shute

Title: Administrative Assistant Date: 3/18/08

Subscribed and sworn to before me this 18 day of March  
08

Notary Public: Emily S. Lybarger  
Date Commission Expires: 2/21/2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

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Operator Name: Cherokee Wells, LLC Lease Name: Tindle Well #: A-3  
 Sec. 3 Twp. 29 S. R. 13  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	44' 9"	Portland	8	
Longstring	6 3/4"	4 1/2"	N/A	1470'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539
API #:	15-049-22479-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	



S 3	T29S	R13E
Location:		SE,NE,SE
County:		Elk

				Gas Tests			
Well #:	A-3	Lease Name:	Tindle	Depth	Inches	Office	flow - MCF
Location:	1650	FSL	Line	See Page 3			
	330	FEL	Line				
Spud Date:	2/29/2008						
Date Completed:	3/12/2008	TD:	1480'				
Driller:	Shaun Beach						
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	44' 9"						
Cement Type	Portland						
Sacks	8						
Feet of Casing							
08LC-031208-R3-011-Tindle A-3-CWLLC-CW-152							

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	646	655	blk shale	968	970	lime
2	10	clay	655	663	shale	970	972	Mulberry coal
10	18	shale	663	694	sand	972	975	shale
18	35	lime	694	714	lime	975	994	lime
35	296	shale	714	724	shale	994	997	Lexington blk shale
296	308	lime	724	770	lime	997	1002	shale
308	325	shale			more water	1002	1007	lime
325	349	lime	770	794	shale	1007	1025	shale
349	404	shale	794	810	sandy shale	1025	1095	lime
404	416	slime	810	822	shale	1095	1097	blk shale
416	448	shale	822	827	blk shale	1097	1107	lime
448	449	coal	827	846	lime	1107	1112	Summit blk shale
449	454	shale	846	862	shale	1112	1114	shale
454	467	lime	862	883	lime	1114	1116	coal
467	478	sand	883	901	sand	1116	1120	shale
478	496	shale	901	913	shale	1120	1138	lime
496	498	lime	913	935	sand	1138	1150	sand
498	532	shale	935	949	sandy shale	1150	1151	sandy shale
532	646	lime	949	968	shale	1151	1178	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1178	1182	blk shale	1400	1423	shale			
1182	1184	coal	1423	1428	chat			
1184	1193	sand	1428	1480	lime			
1193	1200	sandy shale	1480		Total Depth			
1200	1218.5	shale						
1218.5	1219	coal						
1219	1224	shale						
1224	1225	coal						
1225	1227	shale						
1227	1229	sand						
1229	1237	shale						
1237	1238	coal						
1238	1248	shale						
1248	1251	laminated sand						
1251	1252	shale						
1252	1254	blk shale						
1254	1258	shale						
1258	1268	sand						
		more water						
1268	1284	shale						
1284	1286	blk shale						
1286	1287	coal						
1287	1295	shale						
1295	1300	sand						
1300	1311	shale						
1311	1312	coal						
1312	1326	shale						
1326	1328	Red Bed shale						
1328	1340	shale						
1340	1345	Red Bed shale						
1345	1351	shale						
1351	1353	coal						
1353	1386	shale						
1386	1388	coal						
1388	1400	sand						

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Notes:

CW\_152

08LC-031208-R3-011-Tindle A-3-CWLLC-CW-152

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



TICKET NUMBER 13665  
 LOCATION FOREVA  
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-14-08	2890	Tindk A-3				DK	
CUSTOMER Domestic Energy Partners							
MAILING ADDRESS 4916 Camp Bowie, suite 200							
CITY Fort Worth		STATE Tx	ZIP CODE 76107				
		TRUCK #		DRIVER			
		465		Cliff		CONFIDENTIAL	
		479		John		MAR 18 2008	
						KCC	

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1420' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1420' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13' " SLURRY VOL 48 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23' bbl DISPLACEMENT PSI 700 PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump to 200 gal-flush, 25 bbl fresh water spacer, 14 bbl dog water. Mixed 160 sacs thixot cement w/ 5" Kal-sol 5" #1/2 @ 12' " . Washout pump + lines shut down. release plug. Displace w/ 23' bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	160 sacs	thixot cement	16.20	2592.00
1110A	800 "	Kal-sol 5" #1/2	.90	720.00
1118A	300 "	gal-flush	.16	48.00
5407	8.8	tax-mileage back tax	n/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
			Subtotal	4315.00
			SALES TAX	109.13
			ESTIMATED TOTAL	4424.13

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220101

AUTHORIZATION Witnessed by Tyler Webb

TITLE Co. Rep.

DATE \_\_\_\_\_