

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/27/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: DCP MIDSTREAM
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: KENAI MID-CONTINENT
License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

11/30/07 1/19/08 4/3/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22629-01-00

County STEVENS

NE - NE - SW Sec. 27 Twp. 32 S. R. 36 E W

2400 Feet from S (circle one) Line of Section

2465 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name S & S Well # 27 #1H

Field Name UNASSIGNED

Producing Formation MORROW

Elevation: Ground 3056' Kelley Bushing 3067'

Total Depth 9142' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1460' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA INJ 07909
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 4/10/08

Subscribed and sworn to before me this 10th day of April 20 08

Notary Public Kaye Dawn Rockel Notary Public State of Oklahoma

Date Commission Expires 10/21/08 Commission # 04009575

KCC Office Use ONLY RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached
If Denied, Yes No Date: APR 14 2008
Wireline Log Received
Geologist Report Received
UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name S & S

Well # 27 #1H

Sec. 27 Twp. 32 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
NONE

| Name | Formation (Top), Depth and Datums | |
|--------------|-----------------------------------|-------|
| | Top | Datum |
| CHEROKEE | 5150 | -2082 |
| ATOKA | 5520 | -2452 |
| MORROW | 5594 | -2526 |
| LOWER MORROW | 5915 | -2847 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 12 1/4" | 9 5/8" | 36# | 1460' | MIDCON2-PP | 300 | SEE CMT TIX |
| | | | | | PREM PLUS | 180 | SEE CMT TIX |
| PRODUCTION | 8 3/4" | 4.5" | 11.6# | 9050' | 50/50 POZ | 1170 | SEE CMT TIX |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|-------|--------|----------------|-------------|----------------------------|
| | Top | Bottom | | | |
| Perforate | | | | | |
| Protect Casing | | | | | |
| Plug Back TD | | | | | |
| Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-----------|
| | | Amount and Kind of Material Used | Depth |
| 4 | 7750' - 8100' | TOTAL FRAC: 400M# 30/70 SD. 3MG | 7750-8100 |
| | 8320' - 8650' | 7 1/2% FE ACID, 78.3MG 20# LINEAR | 8320-8650 |
| | 8758' - 8992' | GEL WTR/CLAY FIX II, 338MG TREATED | 8758-8992 |
| | | SLICKWATER/CLAY FIX II | |

| | | | | |
|---------------|----------------|-----------------|-----------|-------------------------------------------------------------------------------|
| TUBING RECORD | Size 2 3/8" | Set At 5441' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-----------------|-----------|-------------------------------------------------------------------------------|

| | |
|-----------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Enhr. 4/3/08 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|-----------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| | | | | | |
|-----------------------------------|------------------|---------------|--------------------|----------------------|------------------|
| Estimated Production Per 24 Hours | Oil Bbls. 180 | Gas Mcf 54 | Water Bbls. 110 | Gas-Oil Ratio 300 | Gravity 43.12 |
|-----------------------------------|------------------|---------------|--------------------|----------------------|------------------|

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____