

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
3/10/10

Operator: License # 5278
Name: EOG RESOURCES, INC.
Address 3817 NW EXPRESSWAY, SUITE 500
City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112
Purchaser: NONE
Operator Contact Person: DIANA THOMPSON
Phone (405) 246-3196
Contractor: Name: ABERCROMBIE RTD. INC.
License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

2/20/2008 2/27/2008 P&A 2/28/2008

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 189-22637-00-00

County STEVENS

E2 - NE - SE - _____ Sec. 10 Twp. 34 S. R. 38 E W

1980 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name ALMETA G Well # 10 #2

Field Name VERNA

Producing Formation ST LOUIS

Elevation: Ground 3224' Kelley Bushing 3235'

Total Depth 6750' Plug Back Total Depth SURFACE

Amount of Surface Pipe Set and Cemented at 1670' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANJG-2209
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Thompson

Title SR. REGULATORY OPERATIONS ASSISTANT Date 3/10/2008

Subscribed and sworn to before me this 11th day of March
20 08.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010

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Letter of Confidentiality Attached

If Denied, Yes Date: MAR 12 2008

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

(Notary Seal: MELISSA STURM, NOTARY PUBLIC, STATE OF OKLAHOMA, EXP. 10/24/10)

Operator Name EOG RESOURCES, INC. Lease Name ALMETA G Well # 10 #2

Sec. 10 Twp. 34 S.R. 38 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: ARRAY COMPENSATED RESISTIVITY LOG, ANNULAR HOLE VOLUME PLOT, MICROLOG, SONIC ARRAY LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG.	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum SEE ATTACHED SHEET
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		20"		40'	GROUT	8	
SURFACE	12 1/4"	8 5/8	24# J55	1670'	MIDCON PP	300	SEE ATTACHED
					MIDCON PP	180	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD	Size NONE	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) DRY - PLUGGED & ABANDONED

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ACO-1 Completion Report		
Well Name : ALMETA G 10 #2		
FORMATION	TOP	DATUM
WABAUNSEE	3380	-145
TOPEKA	3739	-504
BASE OF HEEBNER	4196	-961
LANSING	4312	-1077
MARMATON	5045	-1810
CHEROKEE	5364	-2129
ATOKA LIME	5813	-2578
MORROW	5860	-2625
CHESTER	6342	-3107
ST GENEVIEVE	6423	-3188

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WICHITA, KS

HALLIBURTON

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Cementing Job Summary

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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2633687	Quote #:	Sales Order #: 5700099
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Almata	Well #: G10#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	9.0	361417	CARRILLO, EDUARDO Carrillo	9.0	371263	DEETZ, DONALD E	9.0	389855
LOPEZ, JUAN Rosales	9.0	198514	OLDS, ROYCE E	9.0	306196			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10866807	50 mile	10897801	50 mile
10897879	50 mile	10949718	50 mile	6611U	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/20/08	3	1	2/21/08	6	2			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	20 - Feb - 2008	18:30	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	20 - Feb - 2008	21:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	21 - Feb - 2008	03:08	CST
Perforation Depth (MD) From		To	Departed Loc	21 - Feb - 2008	04:14	CST
					06:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	4	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1669	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H	1626						Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	5	H

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		104.00	bbl	8.33	.0	.0	.0	

Calculated Values		Pressures		Volumes					
Displacement	104	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	104	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	305
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature
Herb Antler

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MAR 10 2008

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2633687	Quote #:	Sales Order #: 5700099
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Almata	Well #: G10#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	02/20/2008 21:00							RIG WAS STILL DRILLING
Pre-Job Safety Meeting	02/20/2008 21:05							
Rig-Up Completed	02/20/2008 22:05							
Start In Hole	02/21/2008 00:01							WITH FRANCIS CASING CREW
Casing on Bottom	02/21/2008 02:25							
Circulate Well	02/21/2008 02:30							PUT ON HEAD CIRCULATED WITH RIG
Test Lines	02/21/2008 03:08							2000 PSI
Pump Lead Cement	02/21/2008 03:12		6		158		100.0	300 SKS @ 11.4
Pump Tail Cement	02/21/2008 03:36		6		43		100.0	180 SKS @ 14.8
Drop Plug	02/21/2008 03:43							TOP PLUG ONLY
Pump Displacement	02/21/2008 03:44		6		103		300.0	RIG WATER
Other	02/21/2008 04:00							SLOW RATE LAST 20 BBL TO 1 BBL MIN
Bump Plug	02/21/2008 04:12							LANDED PLUG@ 400 TOOK TO 1000. CHECKED FLOATS OK
End Job	02/21/2008 04:14							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	02/21/2008 04:20							

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Sold To #: 348223

Ship To #: 2633687

Quote #:

Sales Order #:

5700099

SUMMIT Version: 7.20.130

Thursday, February 21, 2008 04:29:00