

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/20/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-27-07	11-28-07	11-29-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24231-0000
County: Labette
N/2 NE NE Sec. 1 Twp. 31 S. R. 19 East West
330 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ellis Rev. Trust Well #: 1-1

Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 870 Plug Back Total Depth: 857.64
Amount of Surface Pipe Set and Cemented at 32 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 857.64
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II N107909
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/20/08
Subscribed and sworn to before me this 20th day of March
2008
Notary Public: Jerra Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Ellis Rev. Trust Well #: 1-1
 Sec. 1 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	32	"A"	5	
Production	6-3/4	4-1/2	10.5	857.64	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Not online	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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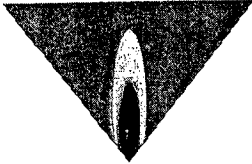
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other *(Specify)* _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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MAR 20 2008

KCC

TICKET NUMBER 2435

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-29-07	Ellis Rev. Trust 1-1			1	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:30	5:00		901640		6.5 hr	<i>[Signature]</i>
Tim	10:30	5:00		903197		6.5 hr	
Maverick	10:30	5:00		903600		6.5 hr	
Tyler	10:30	5:00		903140	T33	6.5 hr	
Daniel	10:30	1:30		931420		3 hr	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 866 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 856.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B.P.M.

REMARKS:

Break circulation pump two sacks Prem Gel and Sweep to Surface
 Then Pump 10 Bbl Dye marker with 1 sack Prem gel and Start Cement
 Pump 150 sacks Cement to get Dye Back. Stop and Flush
 Pump then Pump Wiper Plug to Bottom and set Float Shoe

{Cement to Surface}

856.64'	4 1/2 casing
4	4 1/2 Centralizers
1	4 1/2 Float Shoe
1	4 1/2 Wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6.5 hr	Foreman Pickup	
903197	6.5 hr	Cement Pump Truck	
903600	6.5 hr	Bulk Truck	
1104	137 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 Sack	Gilsonite	
1107	1.5 SACK	Flo-Seal	
1118	6 SACK	Premium Gel 3 In Load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sack	Calcium Chloride Cal Chloride	
1123	7000 Gal	City Water	
903140	6.5 hr	Transport Truck	
T33	6.5 hr	Transport Trailer	
931420	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

KCC

RIG #	101	S.	T	T. 31	R 19	GAS TESTS:	
API #	099-24231	County:	Labette		580'	0	
Elev.:	905'	Location:	Kansas		715'	slight blow	
					746'	slight blow	
					777'	slight blow	
Operator:	Quest Cherokee LLC				870'	2 - 1/2" 8.87	
Address	9520 N. May Ave., Suite 300						
					Oklahoma City, OK. 73120		
WELL #	1-1	Lease Name:	Ellis Rev. Trust				
Footage location	330 ft. from the		N	line			
		680 ft. from the		E	line		
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	11-27-07	Geologist:					
Date Comp:	11-28-07	Total Depth:	870'				
Exact Spot Location	N/2 NE NE						
Casing Record				Rig Time			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#	10-1/2#					
Setting Depth	40'						
Type Cement							
Sacks							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	325	352	shale	707	734
clay/lime	1	40	shale	352	362	coal	734	735
lime	40	52	sand	362	393	shale	735	750
shale	52	72	shale	393	447	coal	750	761
lime	72	81	coal	447	448	shale	751	757
shale	81	82	shale	448	458	coal	757	758
b.shale	82	84	coal	458	459	shale	758	761
lime	84	91	lime	459	482	mississippi	761	870
shale	91	101	coal	482	483			
lime	101	186	sand	483	495			
shale	186	203	shale	495	527			
lime	203	223	sand/shale	527	555			
b.shale	223	225	coal	555	556			
lime	225	230	shale	556	571			
b.shale	230	232	sand/shale	571	630			
shale	232	240	coal	630	631			
lime	240	244	shale	631	646			
shale	244	283	coal	646	647			
lime	283	302	shale	647	697			
b.shale	302	304	coal	697	698			
lime	304	323	shale	698	706			
b.shale	323	325	coal	706	707			

Comments: 394' injected water, 630-640' odor, 761-870' odor

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