

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/7/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33596
Name: UNIT PETROLEUM COMPANY
Address: PO BOX 702500
City/State/Zip: TULSA, OK 74170
Purchaser: CONOCOPHILLIPS
Operator Contact Person: MICHAEL DUNN
Phone: (918) 493-7700
Contractor: Name: UNIT DRILLING
License: 33596

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API No. 15 - 025-21429-0000
County: CLARK
N2 NE SE SE Sec. 1 Twp. 35 S. R. 21 East West
1200 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SNAKE CREEK RANCH 'B' Well #: 1
Field Name: TUTTLE

Producing Formation: ATOKA
Elevation: Ground: 1776 Kelly Bushing: 1793
Total Depth: 6500 Plug Back Total Depth: 5525
Amount of Surface Pipe Set and Cemented at 710 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

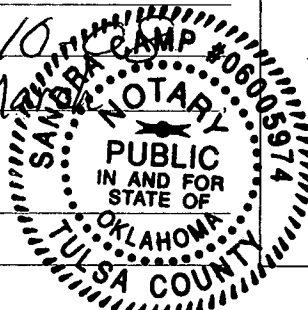
Drilling Fluid Management Plan AT 51507707
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/1/2007 12/12/2007 02/20/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: DISTRICT ENGINEER Date: 3-10
Subscribed and sworn to before me this 10 day of MARCH
20 08
Notary Public: Sandra Camp
Date Commission Expires: 6/19/2016



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: **UNIT PETROLEUM COMPANY** Lease Name: **SNAKE CREEK RANCH 'B'** Well #: **1**
 Sec. **1** Twp. **35** S. R. **21** East West County: **CLARK**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HDIL, GR, CZDL, CNL, MINI LOG, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ATOKA</td> <td>5452-5464</td> <td>KB 1793</td> </tr> <tr> <td>MORROW SHALE</td> <td>5506-5556</td> <td></td> </tr> <tr> <td>MORROW SAND</td> <td>5568-5616</td> <td></td> </tr> <tr> <td>CHESTER</td> <td>5622-5730</td> <td></td> </tr> <tr> <td>VIOLA</td> <td>6268-6515</td> <td></td> </tr> </table>	Name	Top	Datum	ATOKA	5452-5464	KB 1793	MORROW SHALE	5506-5556		MORROW SAND	5568-5616		CHESTER	5622-5730		VIOLA	6268-6515	
Name	Top	Datum																	
ATOKA	5452-5464	KB 1793																	
MORROW SHALE	5506-5556																		
MORROW SAND	5568-5616																		
CHESTER	5622-5730																		
VIOLA	6268-6515																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	710	A	470	
PRODUCTION	7 7/8	4 1/2	11.6	6500	H	595	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6312-6324; 6302-6306; 6282-6296; CIBP @ 6270	A = 5000 G 15% HCL	
6	6220-6240; CIBP @ 6180	A = 4956 G 15% HCL	
3	5910-5960; CIBP @ 5810	A = 4788 G 15 % HCL	
6	5572-5576; CIBP @ 5540	NONE	
6	5453-5462	A = 800 G 15% HCL	

TUBING RECORD		Size 2 3/8	Set At 5359	Packer At 5359	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/28/2008			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 106	Water Bbls. 1	Gas-Oil Ratio INF	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

API No.
15-025-21429
 OTC/OCC Operator No.

CEMENTING REPORT
 To Accompany Completion Report

Form 1002C
 Rev. 1996

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, Oklahoma 73152-2000
 OAC 165:10-3-4(h)

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All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District
*Operator	Unit Petroleum Company			OCC/OTC Operator No
*Well Name/No.	Snake Creek Ranch 'B' # 1			County Clark
*Location	N2 1/4 NE 1/4 SE 1/4 SE 1/4	Sec 1	Twp 35S	Rge 21 W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Production Casing	Intermediate Casing	Liner
Cementing Date		12/3/2007				
*Size of Drill Bit (Inches)		12 1/4				
50 used in calculations		100%				
*Size of Casing (inches O.D.)		8 5/8				
*Top of Liner (if liner used) (ft.)		N/A				
*Setting Depth of Casing (ft.) from ground level		710				
Type of Cement (API Class)		Class A				
In first (lead) or only slurry		Class A				
In second slurry		N/A				
In third slurry		N/A				
Sacks of Cement Used		180				
In first (lead) or only slurry		290				
In second slurry		N/A				
In third slurry		N/A				
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		1011				
In second slurry		1628				
In third slurry		N/A				
Calculated Annular Height of Cement behind Pipe (ft)		254				
Cement left in pipe (ft)		0				

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface?	Yes	No	X	*Was Cement Staging Tool (DV Tool) used?	Yes	No	X
*Was Cement Bond Log run?	Yes	No	X	*If Yes, at what depth?	ft		

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
 Items not so designated shall be completed by the Cementing Company.

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CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 306188	Ship To #: 2616059	Quote #:	Sales Order #: 5546671
Customer: UNIT PETROLEUM COMPANY EBUSINESS		Customer Rep: DUNN, MICHAEL	
Well Name: Snake Creek Ranch "B"	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description: Section 1 Township 35S Range 21W			CONFIDENTIAL
Contractor: UNIT	Rig/Platform Name/Num: 19		MAR 07 2008
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		KCC
Sales Person: FUSSELL, LYOID	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	17.0	361417	CHAVEZ, ERIK Adrain	17.0	324693	KING, ANDREW K	17.0	423271
OLIPHANT, CHESTER C	17.0	243055						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	70 mile	10744298C	70 mile	10804481	70 mile	10988832	70 mile
54029	70 mile	6611U	70 mile	77031	70 mile	D0227	70 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	10 - Dec - 2007	16:30	CST
Form Type		BHST	Job Started	10 - Dec - 2007	22:00	CST
Job depth MD	65200. ft	Job Depth TVD	Job Completed	11 - Dec - 2007	05:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	11 - Dec - 2007	06:30	CST
Perforation Depth (MD)	From	To	Departed Loc	11 - Dec - 2007	09:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8-5/8" Surface Casing	Used		8.625	8.097	24.		J-55		700.		
7-7/8" Production Open Hole				7.875				700.	6500.		
4-1/2" Production Casing	Used		4.5	4.	11.6		N-80		6500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	3	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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HALLIBURTON

Cementing Job Summary

KCC

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH II - SBM (508007)			12.00	bbbl	8.4	.0	.0	8.0	
2	Scavenger	POZ PREMIUM PLUS 50/50 - SBM (14239)			25.0	sacks	10.	6.63	43.59	8.0	43.59
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-322, 50 LB (100003646)									
	43.594 Gal	FRESH WATER									
3	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)			570.0	sacks	13.8	1.51	6.5	8.0	6.5
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-322, 50 LB (100003646)									
	6.501 Gal	FRESH WATER									
4	Displacement				100.00	bbbl	8.33	.0	.0	8.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)									
Calculated Values		Pressures			Volumes						
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job		
Rates											
Circulating		Mixing			Displacement		Avg. Job				
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

[Handwritten Signature]

Michael Dunn
District Engineer
Michael Dunn

3-10-08

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing ^{KCC} Job Log

The Road to Excellence Starts with Safety

Sold To #: 306188	Ship To #: 2616059	Quote #:	Sales Order #: 5546671
Customer: UNIT PETROLEUM COMPANY EBUSINESS		Customer Rep: DUNN, MICHAEL	
Well Name: Snake Creek Ranch "B"	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description: Section 1 Township 35S Range 21W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: UNIT	Rig/Platform Name/Num: 19		
Job Purpose: Cement Production Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: FUSSELL, LYOID	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/10/2007 17:00							
Safety Meeting	12/10/2007 19:00							
Arrive at Location from Service Center	12/10/2007 22:00							
Assessment Of Location Safety Meeting	12/10/2007 22:05							
Safety Meeting - Pre Rig-Up	12/10/2007 22:10							
Rig-Up Equipment	12/10/2007 22:25							
Wait on Customer or Customer Sub-Contractor Equip	12/11/2007 00:00							
Wait on Customer or Customer Sub-Contractor Equipm	12/11/2007 04:45							
Safety Meeting - Pre Job	12/11/2007 04:50							
Start Job	12/11/2007 05:00							
Test Lines	12/11/2007 05:01						3000.0	
Pump Spacer 1	12/11/2007 05:11		6	12	0		200.0	MUD FLUSH
Pump Spacer 2	12/11/2007 05:15		6	30	12		281.0	SCAVENGER 10 PPG
Pump Cement	12/11/2007 05:19		6	153	42		238.0	570 SKS CEMENT 13.8 PPG
Shutdown	12/11/2007 05:53				195		150.0	FINISH MIXING CEMENT
Clean Lines	12/11/2007 05:54							RECEIVED KANSAS CORPORATION COMMISSION
Drop Top Plug	12/11/2007 05:55							MAR 12 2008

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HALLIBURTON**KCC**
Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	12/11/2007 06:00		6	100	0		83.0	2% KCL
Stage Cement	12/11/2007 06:15		2		90		1600. 0	SLOW RATE TO LAND PLUG
Bump Plug	12/11/2007 06:20		2		100		1400. 0	
Pressure Up	12/11/2007 06:21						2100. 0	TEST FLOATS
Release Casing Pressure	12/11/2007 06:22				100		.0	FLOATS HOLDING
Safety Meeting - Pre Rig-Down	12/11/2007 06:30							
Rig-Down Equipment	12/11/2007 06:35							THANK FOR CALLING HALLIBURTON
End Job	12/11/2007 09:00							CHAVEZ AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 306188

Ship To #: 2616059

Quote #:

Sales Order #: 5546671

SUMMIT Version: 7.20.130

Tuesday, December 11, 2007 08:20:00

Please be reminded that certain conditions or stipulations in 165:10-7-19, 10-7-25, and 10-7-26 must be adhered to. Below are only some of them. Please refer to the respective rules for others.

- A. The applicant shall notify the appropriate Field Inspector at least 24 hours prior to the commencement of land application to allow a Commission representative an opportunity to be present.
- B. A representative of the applicant shall be on the land application site at all times during which materials are being applied.
- C. Weather Restrictions:
Land applications, including incorporation, shall not be done:
 1. During precipitation events or when precipitation is imminent;
 2. When the soil moisture content is at a level such that the soil cannot readily take the addition of materials;
 3. When the ground is frozen; or
 4. By spray irrigation when the wind velocity is such that even distribution of materials cannot be accomplished or the buffer zones below cannot be maintained. (Drilling fluids only.)
- D. Buffer Zones:
Land application shall not be done within the following buffer zones:
 1. 50 feet of a property line boundary;
 2. 300 feet of any actively-producing water well used for domestic or irrigation purposes; and
 3. One-quarter mile of any actively-producing water well used for municipal purposes.
- E. Runoff or Ponding Prohibited:
No runoff or ponding of land applied materials shall be allowed during application.
- F. Time Period:
Land application shall be completed within 90 days from the date of the permit. At the end of the 90-day period, the permit shall expire by its own terms. To renew the permit, the applicant shall resample the fluids and/or cuttings to be land applied, submit a new analysis, and receive a notification of renewal from a Field Operations office.

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Permit No.	07-11430 ✓
LA	SNAKE CREEK RANCH B-1

FOR OCC USE ONLY

Maximum application rate	bbls/ac	Minimum acreage required
Additional requirements		

This application for land application has been APPROVED

Expiration Date closed OCC Representative Tim Beh AU Date 11-13-07

- The reason for disapproval is:
- Application incomplete _____
 - Laboratory analysis incomplete _____
 - Size of potential land application area too small _____
 - Other _____

Spreading Company J&L Oilfield Services Fax 580/938-2918

OIL& GASM RECEIPT 082490160
 Date: 11/13/2007 Time: 15:39
 Case: 00000000 Cashier: JYP
 Payor: UNIT PETROLEUM COMPANY
 Check 19320
 52 EMERGENCY WALKTHRU SF \$200.00

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