

CONFIDENTIAL ORIGINAL 3/13/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 14 2008

CONSERVATION DIVISION WICHITA, KS

Operator: License # 5278 Name: EOG RESOURCES, INC. Address: 3817 NW EXPRESSWAY, SUITE 500 City/State/Zip: OKLAHOMA CITY, OKLAHOMA 73112 Purchaser: TEPPCO CRUDE OIL Operator Contact Person: DIANA THOMPSON Phone (405) 246-3196 Contractor: Name: KENAI MID-CONTINENT, INC. License: 34000

Wellsite Geologist: Designate Type of Completion X New Well Re-Entry Workover X Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: Operator: Well Name: Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. 11/15/2007 11/23/2007 12/13/2007 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21825-00-00 County MORTON NE SW NE SE Sec. 28 Twp. 33 S. R. 39 E X W 1820 Feet from SN (circle one) Line of Section 780 Feet from EW (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name RENEE Well # 28 #2 Field Name WILDCAT Producing Formation MORROW Elevation: Ground 3249' Kelley Bushing 3261' Total Depth 6600' Plug Back Total Depth 6533' Amount of Surface Pipe Set and Cemented at 1696' Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 4000 ppm Fluid volume 1000 bbls Dewatering method used EVAPORATION Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S R. E W County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Thompson Title SR. REGULATORY OPERATIONS ASSISTANT Date 3/13/2008

Subscribed and sworn to before me this day of KAYE DAWN ROCKEL Notary Public State of Oklahoma Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name RENEE Well # 28 #2

Sec. 28 Twp. 33 S.R. 39  East  West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E.Logs Run: ARRAY COMPENSATED RESISSTIVITY LOG, ANNULAR HOLE VOLUME PLOT, ARRAY SONIC LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SONIC CMT BOND LOG.	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum  SEE ATTACHED SHEET
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24# J55	1696'	MIDCON II	300 SKS	SEE ATTACHED
					MIDCON PP	180 SKS	SEE ATTACHED
PRODUCTION	7 7/8"	5 1/2"	15.5# J55	6599'	POZ PREM P	410 SKS	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5790' - 5810'	WELL WAS NOT FRAC'D OR STIMULATED	

TUBING RECORD		Size <u>2 7/8"</u> <u>6.5#</u>	Set At <u>5770'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/3/2007</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>530</u>	Gas Mcf <u>1452</u>	Water Bbls. <u>269</u>	Gas-Oil Ratio <u>2740</u>	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

(If vented, submit ACO-18.)

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2613303	Quote #:	Sales Order #: 5499383
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Renee	Well #: 28#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	<del>00</del> 5	427571	FERGUSON, ROSCOE G	<del>00</del> 5	106154	TORRES, CLEMENTE	<del>00</del> 5	344233
WILLE, DANIEL C	<del>005</del>	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10240245	50 mile	10244148	50 mile
10897879	50 mile	10949718	50 mile	6611U	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/16/07	5	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	16 - Nov - 2007	08:00	CST
Form Type			BHST	On Location	16 - Nov - 2007	11:00	CST
Job depth MD	1695. ft		Job Depth TVD	1695. ft	Job Started	16 - Nov - 2007	13:51
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	16 - Nov - 2007	15:34
Perforation Depth (MD)	From		To	Departed Loc	16 - Nov - 2007	16:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1695.2		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		RECEIVED KANSAS CORPORATION COMMISSION MAR 14 2008 CONSERVATION DIVISION WICHITA, KS
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

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**Cementing Job Summary**

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Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
<b>Fluid Data</b>										
<b>Stage/Plug #: 1</b>										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		105.00	bbl	8.33	.0	.0	.0		
<b>Calculated Values</b>		<b>Pressures</b>		<b>Volumes</b>						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
<b>Rates</b>										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	44.56 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Rutter</i>						

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**Cementing Job Log**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2613303	Quote #:	Sales Order #: 5499383
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Renee	Well #: 28#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/16/2007 08:00							
Pre-Convoy Safety Meeting	11/16/2007 09:00							
Arrive At Loc	11/16/2007 11:00							RIG RUNNING CASING
Assessment Of Location Safety Meeting	11/16/2007 11:05							
Rig-Up Equipment	11/16/2007 11:15							SPOT IN
Rig-Up Equipment	11/16/2007 13:40							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	11/16/2007 13:45							
Rig-Up Completed	11/16/2007 13:54							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	11/16/2007 13:55							4500 PSI
Pump Lead Cement	11/16/2007 14:00		6.3	158			200.0	300SK OF 11.4# SLURRY
Pump Tail Cement	11/16/2007 14:30		6	43			175.0	180SK OF 14.8# SLURRY
Drop Top Plug	11/16/2007 14:39							SHUT DOWN
Pump Displacement	11/16/2007 14:39		6	105			50.0	UP TO 400PSI: H2O
Other	11/16/2007 14:58		2	105			500.0	BEGIN STAGING: SHUT DOWN 5 MIN; PUMP 5 BBL
Bump Plug	11/16/2007 15:29		2	105			500.0	UP TO 1000PSI
Check Floats	11/16/2007 15:30							HELD

Sold To #: 302122

Ship To #: 2613303

Quote #:

Sales Order #:

5499383

SUMMIT Version: 7.20.130

Friday, November 16, 2007 03:48:00

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WICHITA, KS

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2613303		Quote #:		Sales Order #: 5512787							
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Nutter, Herb									
Well Name: Renee			Well #: 28#2		API/UWI #:								
Field:		City (SAP): UNKNOWN		County/Parish: Morton		State: Kansas							
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2										
Job Purpose: Cement Multiple Stages													
Well Type: Development Well				Job Type: Cement Multiple Stages									
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036								
<b>Job Personnel</b>													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
ARCHULETA, MIGUEL A	9.0	226381	GRAVES, JEREMY L	18.5	399155	KING, ANDREW K	16.5	423271					
SMITH, BOBBY Wayne	18.5	106036											
<b>Equipment</b>													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
<b>Job Hours</b>													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
TOTAL				Total is the sum of each column separately									
<b>Job</b>				<b>Job Times</b>									
Formation Name				Date		Time		Time Zone					
Formation Depth (MD) Top		Bottom		Called Out		23 - Nov - 2007		13:00 CST					
Form Type		BHST		On Location		23 - Nov - 2007		15:00 CST					
Job depth MD		6639. ft		Job Depth TVD		6639. ft		Job Started		24 - Nov - 2007		01:15 CST	
Water Depth				Wk Ht Above Floor		2. ft		Job Completed		24 - Nov - 2007		07:28 CST	
Perforation Depth (MD) From		To		Departed Loc		24 - Nov - 2007		09:30		CST			
<b>Well Data</b>													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Surface Hole				12.25					1700.				
Surface Casing	Used		8.625	8.097	24.				1700.				
Production Casing	New		5.5	4.95	15.5		J-55		6600.				
Production Hole				7.875				1700.	6600.				
Multiple Stage Cementer	Used								3400.				
<b>Tools and Accessories</b>													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fid		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	255.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	155.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Hunter</i>					

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## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2613303	Quote #:	Sales Order #: 5512787
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Renee	Well #: 28#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Multiple Stages		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/23/2007 13:00							
Safety Meeting - Service Center or other Site	11/23/2007 14:00							
Arrive at Location from Other Job or Site	11/23/2007 15:00							
Assessment Of Location Safety Meeting	11/23/2007 15:00							Casing crew rigging up. Drill pipe out of the hole.
Other	11/23/2007 15:00							casing crew on location
Safety Meeting - Pre Rig-Up	11/23/2007 15:05							pump truck
Other	11/23/2007 16:00							Casing going in the hole. Float equipment started bye weatherford.
Other	11/23/2007 17:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	11/23/2007 17:05							bulk trucks
Other	11/23/2007 22:30							Casing on bottom. Rig down casing crew. Rig circulating well.
Safety Meeting	11/24/2007 00:45							location
Start Job	11/24/2007 01:15							stage one
Test Lines	11/24/2007 01:18					440.0		kick outs 3000
Pump Lead Cement	11/24/2007 01:24		5	74		400.0		255 sk @ 13.5 #
Clean Lines	11/24/2007 01:41							
Drop Plug	11/24/2007 01:43							

Sold To #: 348223

Ship To #: 2613303

Quote #:

Sales Order # 5512787

SUMMIT Version: 7.20.130

Saturday, November 24, 2007 08:37:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	11/24/2007 01:50		6	80	0		100.0	water
Pump Displacement	11/24/2007 02:04		5	76.03	80		200.0	mud
Other	11/24/2007 02:17		2		146	1550.0	1300.0	Slow down rate.
Bump Plug	11/24/2007 02:26		2		156.0	1500.0	2200.0	
Check Floats	11/24/2007 02:30				3	0	0	float held
Other	11/24/2007 02:34							Drop the bomb and wait.
Open MSC	11/24/2007 02:53					.0	750.0	Dv tool is open. Good mud circulation.
End Job	11/24/2007 03:00							clean the mud out of the truck
Safety Meeting - Pre Rig-Up	11/24/2007 06:15							2nd stage bulk trucks
Start Job	11/24/2007 06:32							stage 2
Pump Cement	11/24/2007 06:35		2	3			100.0	cement rat hole
Pump Cement	11/24/2007 06:40		2	3			100.0	cement mouse hole
Pump Lead Cement	11/24/2007 06:47		5	45			250.0	155 sk @ 13.5 #
Clean Lines	11/24/2007 06:57							clean lines
Drop Plug	11/24/2007 06:59							
Pump Displacement	11/24/2007 07:06		6	81.4	0		100.0	water
Other	11/24/2007 07:18		2		70	1000.0	700.0	Slow down rate.
Bump Plug	11/24/2007 07:25		2		81.4	800.0	2500.0	
Close MSC	11/24/2007 07:25		2			800.0	2500.0	dv tool closed
Check Floats	11/24/2007 07:27							float held
End Job	11/24/2007 07:28							
Safety Meeting - Pre Rig-Down	11/24/2007 07:30							
Safety Meeting - Departing Location	11/24/2007 09:30							

Sold To #: 348223

Ship To #: 2613303

Quote #:

Sales Order # 1512787

SUMMIT Version: 7.20.130

Saturday, November 24, 2007 08:37:00

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**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Location for Service Center or Other Site	11/24/2007 09:30							Thank you for calling Halliburton. Bob Smith and crew.

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KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 348223

Ship To #: 2613303

Quote #:

Sales Order #: 5512787

SUMMIT Version: 7.20.130

Saturday, November 24, 2007 08:37:00

CONFIDENTIAL

MAR 13 2008

KCC

ACO-1 Completion Report		
Well Name : <b>RENEE 28 #2</b>		
FORMATION	TOP	DATUM
WABAUNSEE	2973	288
BASE OF HEEBNER	4085	-824
LANSING	4180	-919
MARMATON	4875	-1614
CHEROKEE	5157	-1896
ATOKA	5590	-2329
MORROW	5713	-2452
CHESTER	6225	-2964
ST GENEVIEVE	6300	-3039
ST LOUIS	6445	-3184

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