

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
3-10/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-26-07</u>	<u>11-27-07</u>	<u>1-3-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27290-00-00
County: Wilson
____ E2 ____ NE ____ SW Sec. 3 Twp. 29 S. R. 15 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
3150' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kidd Well #: C2-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1026' Kelly Bushing: _____
Total Depth: 1256' Plug Back Total Depth: 1250'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II N50-17-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 230 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 3-10-08
Subscribed and sworn to before me this 10 day of March,
2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kidd Well #: C2-3
 Sec. 3 Twp. 29 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL MAR 10 2008 KCC </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1251'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1088' - 1089'	100 gal 15% HCl, 35 BBL fl	
6	931.5' - 933.5'	100 gal 15% HCl, 4040# sd, 115 BBL fl	
6	857' - 859' / 845' - 846.5'	100 gal 15% HCl, 3030# sd, 85 BBL fl	
6	571.5' - 574.5'	100 gal 15% HCl, 760# sd, 165 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	667'	670'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
1-11-08		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	24	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 3	T. 29	R. 15E
API No. 15- 205-27290	County: WILSON		
Elev. 1026	Location: E2 NE SW		

Operator: Dart Cherokee Basin Operating Co. LLC
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: C2-3 Lease Name: KIDD

Footage Location: 1980 ft. from the South Line
 3150 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 11/26/2007 Geologist:
 Date Completed: 11/27/2007 Total Depth: 1256

Gas Tests:

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Comments:
 Start injecting @ 295

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43.5	McPherson	Driller:	MAC MCPHERSON
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	shale	799	828			
lime	2	16	lime	828	844			
shale	16	87	summit	844	851			
lime	87	103	lime	851	860			
shale	103	138	mulky	860	864			
lime	138	152	lime	864	868			
shale	152	229	shale	868	915			
lime	229	236	coal	915	916			
shale	236	255	shale	916	932			
sandy shale	255	276	coal	932	933			
shale	276	317	shale	933	995			
lime	317	324	coal	995	996			
shale	324	355	shale	996	1006			
lime	355	449	coal	1006	1008			
shale	449	501	shale	1008	1044			
lime	501	517	coal	1044	1045			
shale sand	517	537	shale	1045	1118			
lime	537	565	Mississippi	1118	1256			
coal	565	569						
shale	569	768						
lime	768	771						
coal	771	772						
shale	772	777						
lime	777	799						

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CONSOLIDATED OIL WELL SERVICES, *WLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13294
 LOCATION EXHUM
 FOREMAN RICK LEONARD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-28-07	2368	K300 C2-3				Wilson	
CUSTOMER <u>DART Cherokee Basin</u>			Ous Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>				<u>463</u>	<u>Kyle</u>	<u>CONFIDENTIAL</u>	<u>CONFIDENTIAL</u>
CITY <u>Independence</u>	STATE <u>KS</u>	ZIP CODE <u>67301</u>		<u>515</u>	<u>Jerrid</u>	<u>MAR 10 2008</u>	
						<u>KCC</u>	

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1255' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1251' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 40 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 1/4 bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing Break circulation w/
25 bbl fresh water. Pump 4 sks gel-flush w/hulls 15 bbl fresh
water spacer. 10 bbl soap water. 10 bbl dye water. Mixed 130 sks
thicket cement w/ 8" Kel-soal ¹⁰⁰⁰ @ 13.2" ¹⁰⁰⁰ hr. Washout pump + lines.
shut down. release plug. Displace w/ 20 1/4 bbl fresh water. Final pump
pressure 600 psi. Pump plug to 1100 psi. wait 5 minutes. release pressure
flare hold. Good cement returns to surface. 7 bbl slurry to pit. Job complete.
Rg down.
 "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	130 sks	thicket cement	15.40	2002.00
1110A	1040 #	Kel-soal 8" ¹⁰⁰⁰ hr	.32	332.80
1118A	200 #	gel-flush	.15	30.00
1105	50 #	hulls	.36	18.00
5407	7.15	tan-mileage bank trk	m/c	255.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-sid	26.65	53.30
			<u>Subtotal</u>	<u>3800.25</u>
			SALES TAX	<u>186.57</u>
			ESTIMATED TOTAL	<u>3987.52</u>

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AUTHORIZATION [Signature]

TITLE _____

DATE _____

CONSERVATION DIVISION
 WICHITA, KS

3987.52