

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

3/14/08

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12-4-07</u>	<u>12-6-07</u>	<u>1-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31470-00-00  
 County: Montgomery  
 \_\_\_\_\_ C. NE. SE Sec. 35 Twp. 31 S. R. 15  East  West  
 1980' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 660' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW SW  
 Lease Name: Doub et al Well #: C4-35  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 804' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1315' Plug Back Total Depth: 1311'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AK # 17-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 3-14-08  
 Subscribed and sworn to before me this 14 day of March,  
 2008  
 Notary Public: Brandy R. Allcock  
 Date Commission Expires: 3-5-2011  
Acting in engham

**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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MAR 20 2008

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Doub et al Well #: C4-35  
 Sec. 35 Twp. 31 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached  <div style="text-align: right;">                     CONFIDENTIAL                      MAR 14 2008                      KCC                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1309'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	6	1130' - 1132.5'		3000# sd, 115 BBL fl	
6	1084' - 1085'		100 gal 15% HCl, 2005# sd, 90 BBL fl		
6	952.5' - 956'		5820# sd, 140 BBL fl		
6	870.5' - 872'		100 gal 15% HCl, 2310# sd, 90 BBL fl		
6	777.5' - 782'		100 gal 15% HCl, 8030# sd, 150 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1271'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 1-25-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 5	Water Bbls. 31	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 35</b>	<b>T. 31</b>	<b>R. 15E</b>
<b>API No. 15- 125-31470</b>	<b>County: MG</b>		
<b>Elev. 804</b>	<b>Location: C NE SE</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> C4-35	<b>Lease Name:</b>	DOUB ET AL	
<b>Footage Location:</b> 1980	ft. from the	South	Line
660	ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 12/4/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 12/6/2007	<b>Total Depth:</b>	1315	

<b>Gas Tests:</b>
<p><b>CONFIDENTIAL</b> MAR 14 2008 KCC</p>
<b>Comments:</b> Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43	McPherson		
<b>Type Cement:</b>	Portland		<b>Driller:</b>	ANDY COATS
<b>Sacks:</b>	9	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	6	shale	822	865				
sand	6	32	coal	865	866				
shale	32	116	shale	866	936				
lime	116	137	coal	936	938				
shale	137	168	shale	938	982				
lime	168	229	coal	982	983				
shale	229	302	shale	983	1094				
lime	302	318	coal	1094	1096				
shale	318	428	shale	1096	1142				
lime	428	520	coal	1142	1144				
shale	520	611	shale	1144	1159				
coal	611	612	Mississippi	1159	1315				
shale	612	615							
pink lime	615	637							
shale	637	707							
oswego	707	736							
summit	736	741							
oswego	741	772							
mulky	772	779							
oswego	779	781							
shale	781	799							
coal	799	801							
shale	801	820							
coal	820	822							

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

CONFIDENTIAL  
 MAR 14 2008

TICKET NUMBER 13336  
 LOCATION EUREKA  
 FOREMAN RICK LEDGER

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-07	2368	Doug et al C4-35				MO
CUSTOMER DART Chance Basin		O/S Tons	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Kyle		
CITY Independence			502	Heath		
STATE KS	ZIP CODE 67301					

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1815' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1809' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2# SLURRY VOL 43 bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21 1/4 bbl DISPLACEMENT PSI 600 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4 sacks gel-flush w/ bulls, 15 bbl fresh water spacer, 10 bbl soap water, 12 bbl dye water. Mixed 140 sacks thickset cement w/ 8" Kel-soal 1 1/2" @ 182# @/bbl. Washout pump + lines, shut down release plug. Displace w/ 21 1/4 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI, wait 5 mins, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.80	152.00
1186A	140 sacks	thickset cement	15.14	2119.60
1110A	1120"	Kel-soal 8" 1 1/2"	.38	427.60
1118A	200"	gel-flush	.15	30.00
1105	50"	bulls	.36	18.00
5407	7.7	ten-mileage bulk tax	n/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1113	1 gal	soap	35.25	35.25
1140	2 gal	bi-side	26.65	53.30
			5.32	445.35
			SALES TAX	191.49
			ESTIMATED TOTAL	4456.84

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AUTHORIZATION 4567 TITLE 018966 DATE \_\_\_\_\_

4156.84