

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/14/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-4-07</u>	<u>12-6-07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
MAR 14 2008
KCC

API No. 15 - 125-31474-00-00
 County: Montgomery
 _____ N2 _____ SW _____ NW _____ Sec. 14 Twp. 33 S. R. 15 East West
3388' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J&V Gordon Trusts Well #: B1-14
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 819' Kelly Bushing: _____
 Total Depth: 1427' Plug Back Total Depth: 1421'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK IIN 6-17-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 3-14-08
 Subscribed and sworn to before me this 14 day of March, 2008
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
 Acting in Engham

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: B1-14
 Sec. 14 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL MAR 14 2008 KCC </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1421'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	NA			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		NA	NA	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
Not yet completed		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	NA	NA	NA	NA	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Summit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 14	T. 33	R. 15E
API No. 15- 125-31474	County: MG		
Elev. 819	Location: N2 SW NW		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B1-14 Lease Name: J&V GORDON TRUSTS
Footage Location: 3388 ft. from the South Line 4620 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 12/4/2007 Geologist:
Date Completed: 12/6/2007 Total Depth: 1427

Gas Tests:
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Comments:
Start injecting @ 1165

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	coal	869	870				
clay	3	7	shale	870	916				
shale	7	104	coal	916	918				
lime	104	134	shale	918	992				
shale	134	201	coal	992	995				
lime	201	242	shale	995	1192				
shale	242	261	coal	1192	1194				
lime	261	274	shale	1194	1245				
shale	274	453	coal	1245	1248				
lime	453	462	shale	1248	1274				
shale	462	512	Mississippi	1274	1427				
lime	512	539							
shale	539	663							
pink lime	663	683							
black shale	683	685							
shale	685	755							
oswego	755	782							
summit	782	794							
lime	794	815							
mulky	815	823							
lime	823	833							
shale	833	844							
coal	844	845							
shale	845	869							

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CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13337
 LOCATION FOREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
12-7-07	2368	Gordon J&J trust 61-14				MG												
CUSTOMER <i>DART Cherokee Basin</i>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td>CONFIDENTIAL</td> <td>CONFIDENTIAL</td> </tr> <tr> <td>439</td> <td>John</td> <td>MAR 1 2008</td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle	CONFIDENTIAL	CONFIDENTIAL	439	John	MAR 1 2008	
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MAILING ADDRESS <i>211 W. Myrtle</i>			<table border="1"> <thead> <tr> <th>CITY</th> <th>STATE</th> <th>ZIP CODE</th> </tr> </thead> <tbody> <tr> <td><i>Independence</i></td> <td><i>KS</i></td> <td><i>67301</i></td> </tr> </tbody> </table>				CITY	STATE	ZIP CODE	<i>Independence</i>	<i>KS</i>	<i>67301</i>						
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JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1427' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1421' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 46 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 800 ⁶⁰⁰ PSI 1200 RATE _____

REMARKS: *Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 6 sacks gel-flush w/ hulls, 20 bbl fresh water spacer. 13 bbl dye water. Mixed 150 sacks thickset cement w/ 8" Kel-soal @ 13.2" w/c. Washout pump & lines, shut down, release plug. Displace w/ 23 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1421 PSI. Wait 5 minutes release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.*

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	850.00	850.00
5406	40	MILEAGE	3.30	132.00
1116A	150 sacks	thickset cement	15.00	2250.00
1118A	1200 #	Kel-soal 8" w/c	.38	456.00
1118A	300 "	gel-flush	.15	45.00
1105	50 "	hulls	.36	18.00
5407	8.25	ten-milex bulk tix	m/c	206.25
4404	1	4 1/2" top cube plug	40.00	40.00
1118	1 gal	soap	35.45	35.45
1110	2 gal	bicide	26.65	53.30
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			Subtotal	5824.25
			SALES TAX	182.06
			ESTIMATED TOTAL	6006.31

AUTHORIZATION *[Signature]* TITLE _____ DATE _____
 4366.81