

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/5/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: TEPPCO CRUDE OIL LLC/ANADARKO PETROLEUM

Operator Contact Person: MELISSA STURM

Phone (405) 246-3234

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

11/10/07 11/18/07 12/5/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22625-0000

County STEVENS

E/2 - NW - SW Sec. 11 Twp. 34 S. R. 38 E W

1980 Feet from N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name VERNA Well # 11 #5

Field Name VERNA

Producing Formation MISSISSIPPIAN

Elevation: Ground 3195' Kelley Bushing 3204'

Total Depth 6750' Plug Back Total Depth 6675'

Amount of Surface Pipe Set and Cemented at 1612' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3382' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APPENDIX 10 10 09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 3/6/08

Subscribed and sworn to before me this 6TH day of MARCH

20 08 Notary Public Kaye Dawn Rockel

Notary Public Kaye Dawn Rockel State of Oklahoma

Date Commission Expires _____ Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: MAR 07 2008

Wireline Log Received

Geologist Report Received

UIC Distribution

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WICHITA, KS

ORIGINAL

Side Two

Operator Name EOG RESOURCES, INC.Lease Name VERNAWell # 11 #5Sec. 11 Twp. 34 S.R. 38 East WestCounty STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED SHEET		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	RESISTIVITY, MICROLOG, DENSITY NEUTRON, DENSITY NEUTRON W/ MICROLOG, SONIC, CEMENT BOND			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1612'	MIDCON 2 PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX
PRODUCTION	7 7/8"	4 1/2"	11.6#	6741'	50/50 POZ	455	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6586' - 6594'		6586-6594

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>6506'</u>	Packer At <u>6540'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>12/12/07</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<u>558</u>	<u>0</u>	<u>118</u>	<u>-----</u> <u>43.12</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : VERNA 11 #5		
FORMATION	TOP	DATUM
CHASE	2609	595
COUNCIL GROVE	2931	273
WABAUNSEE	3356	-152
BASE OF HEEBNER	4178	-974
MARMATON	5012	-1808
CHEROKEE	5329	-2125
MORROW	5833	-2629
ST GENEVIEVE	6370	-3166
ST LOUIS	6530	-3326

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2611749	Quote #:	Sales Order #: 5487912
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Verna	Well #: 11-5	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	9.5	267804	GRAVES, JEREMY L	9.5	399155	SMITH, BOBBY Wayne	9.5	106036
TORRES, CLEMENTE	9.5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	54218	50 mile	54219	50 mile
75337	50 mile	75819	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	From	To	Date	Time	Time Zone	
				BHST	1650. ft					Called Out	11 - Nov - 2007	13:30	CST
										On Location	11 - Nov - 2007	15:30	CST
										Job Started	11 - Nov - 2007	20:27	CST
										Job Completed	11 - Nov - 2007	21:47	CST
										Departed Loc	12 - Nov - 2007	01:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Used		8.625	8.097	24				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
MLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	6	EA		

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Tools and Accessories

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Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		105.72	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left in Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Greg B...</i>						

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2611749	Quote #:	Sales Order #: 5487912
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Verna	Well #: 11-5	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	
MBU ID Emp #: 106036			

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/11/2007 13:30							
Safety Meeting - Service Center or other Site	11/11/2007 14:30							
Arrive at Location from Other Job or Site	11/11/2007 15:30							
Assessment Of Location Safety Meeting	11/11/2007 15:30							rig is drilling
Other	11/11/2007 15:30							casing crew on location
Other	11/11/2007 15:30							bulk trucks on location
Safety Meeting - Pre Rig-Up	11/11/2007 15:35							pump truck
Safety Meeting - Pre Rig-Up	11/11/2007 15:35							bulk trucks
Other	11/11/2007 18:00							Casing going in the hole. Float equipment started.
Other	11/11/2007 20:00							Casing on bottom. Rig down casing crew.
Safety Meeting	11/11/2007 20:15							location
Start Job	11/11/2007 20:27							
Test Lines	11/11/2007 20:28						3100.0	kick outs 2000
Pump Lead Cement	11/11/2007 20:32		5	158.15			100.0	300 sk 11.4 #
Pump Tail Cement	11/11/2007 20:58		5	42.95			100.0	180 sk 14.8 #
Drop Plug	11/11/2007 21:08							
Pump Displacement	11/11/2007 21:09		6	99.85	0		75.0	water

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	11/11/2007 21:27		1		80	425.0	350.0	Slow down rate.
Bump Plug	11/11/2007 21:45		1		99.85	450.0	1250.0	
Check Floats	11/11/2007 21:46							float held
End Job	11/11/2007 21:47							33 bbls of cement to surface
Safety Meeting - Pre Rig-Down	11/11/2007 21:55							
Safety Meeting - Departing Location	11/12/2007 01:00							
Depart Location for Service Center or Other Site	11/12/2007 01:00							Thank you for calling Halliburton. Bob Smith and crew.

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WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2611749	Quote #:	Sales Order #: 5502202
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Verna	Well #: 11-5	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	14	106154	VASQUEZ-GIRON, VICTOR	14	404692	WILLE, DANIEL C	14	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/18/07	14	5						

TOTAL

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	18 - Nov - 2007	04:30	CST
Job depth MD	6742.3 ft	Job Depth TVD	Job Started	18 - Nov - 2007	07:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	18 - Nov - 2007	15:47	CST
Perforation Depth (MD) From		To	Departed Loc	18 - Nov - 2007	21:37	CST
					22:48	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	New		4.5	4.	11.6		J-55		6742.3		
Production Hole				7.875				1700.	6988.		
Multiple Stage Cementer	New								3387.2		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	220.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	210.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	44.17 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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HALLIBURTON**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122		Ship To #: 2611749		Quote #:		Sales Order #: 5502202		
Customer: EOG RESOURCES INC				Customer Rep: Brock, Gary				
Well Name: Vema			Well #: 11-5		API/UWI #:			
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas		
Legal Description:								
Lat:				Long:				
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 5					
Job Purpose: Cement Multiple Stages					Ticket Amount:			
Well Type: Development Well			Job Type: Cement Multiple Stages					
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: WILLE, DANIEL			MBU ID Emp #: 225409		
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/18/2007 04:30							RECEIVED KANSAS CORPORATION COMMISSION MAR 07 2008 CONSERVATION DIVISION WICHITA, KS
Pre-Convoy Safety Meeting	11/18/2007 04:35							
Arrive At Loc	11/18/2007 05:14							
Assessment Of Location Safety Meeting	11/18/2007 05:15							
Rig-Up Equipment	11/18/2007 13:00							SPOT IN
Rig-Up Equipment	11/18/2007 14:00							STAB HEAD RIG CIRCULATES
Safety Meeting - Pre Job	11/18/2007 15:40							
Start Job	11/18/2007 15:47							FIRST STAGE
Pump Cement	11/18/2007 15:52		2	7.26		10.0		25SK OF 13.5# PLUGS: 3.26 BBL MOUSE; 4 BBL RAT
Rig-Up Completed	11/18/2007 16:08							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	11/18/2007 16:09							8000 PSI
Pump Cement	11/18/2007 16:13		4.5	63.87		300.0		220SK OF 13.5# SLURRY
Drop Plug	11/18/2007 16:31							SHUT DOWN
Clean Lines	11/18/2007 16:33							
Pump Displacement	11/18/2007 16:37		6	106.5		50.0		50 BBL H2O, 56.5 BBL MUD
Other	11/18/2007 16:45		2	106.5		10.0		SLOW RATE WHILE PLUG GOES THROUGH MSC TOOL

Sold To #: 302122

Ship To #: 2611749

Quote #:

Sales Order #:

5502202

SUMMIT Version: 7.20.130

Sunday, November 18, 2007 09:51:00

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmrt	11/18/2007 16:52		7	106.5			500.0	70 BBL INTO DISPLACEMENT
Other	11/18/2007 16:57		2	106.5			500.0	SLOW RATE LAST 10 BBL
Bump Plug	11/18/2007 17:01		2	106.5			500.0	UP TO 1000 PSI
Open MSC	11/18/2007 17:29		2.5	5			850.0	
Circulate Well	11/18/2007 17:33							RIG PUMPS FOR 3.5 HRS
Start Job	11/18/2007 20:55							SECOND STAGE
Test Lines	11/18/2007 20:57							7000 PSI
Pump Cement	11/18/2007 21:02		5	60.96			300.0	210SK OF 13.5# SLURRY
Drop Plug	11/18/2007 21:18							SHUT DOWN
Clean Lines	11/18/2007 21:18							
Pump Displacement	11/18/2007 21:22		6.3	53.87			100.0	H2O
Displ Reached Cmrt	11/18/2007 21:26		6.3	53.87			200.0	UP TO 500 PSI
Other	11/18/2007 21:29		4	53.87			400.0	UP TO 600 PSI: SLOW RATE LAST 10 BBL
Close MSC	11/18/2007 21:32		4	53.87			600.0	UP TO 2300 PSI
Check Floats	11/18/2007 21:36							TOOL HELD
End Job	11/18/2007 21:37							THANKS FOR CALLING HALLIBURTON! DAN AND CREW.

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WICHITA, KS

Sold To # : 302122

Ship To # : 2611749

Quote # :

Sales Order # :

5502202

SUMMIT Version: 7.20.130

Sunday, November 18, 2007 09:51:00