

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/21/11

OPERATOR: License # 34326
 Name: Tornado Energy Partners, LLC
 Address 1: 16 Inverness Place East, Bldg B
 Address 2: _____
 City: Englewood State: CO Zip: 80112 + _____
 Contact Person: Larry Weis
 Phone: (303) 895-7178
 CONTRACTOR: License # 5675
 Name: McPherson Drilling
 Wellsite Geologist: Larry Weis
 Purchaser: Negotiating contract with crude purchaser
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>12-9-2009</u>	<u>12-10-2009</u>	<u>1-13-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~78~~ - 15-011-23698-00-00
 Spot Description: _____
 SW SW SW SE Sec. 11 Twp. 27 S. R. 22 East West
165 Feet from North / South Line of Section
2475 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Bourbon
 Lease Name: Harris Well #: TEP-1
 Field Name: Wildcat
 Producing Formation: Squirrel Sand
 Elevation: Ground: 935' Kelly Bushing: _____
 Total Depth: 352' Plug Back Total Depth: 346'
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 346
 feet depth to: surface w/ 50 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: Air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Field Manager Date: 3-20-10
 Subscribed and sworn to before me this 20 day of March
 20 10
 Notary Public: _____
 Date Commission Expires: 11-26-13

ERIK PHARRIS
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received APR 05 2010
 UIC Distribution 4-5-10
CONSERVATION DIVISION
WICHITA, KS