CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5254
Name: MIDCO Exploration, Inc.
Address 1: 414 Plaza Drive, Suite 204
Address 2:
City: Westmont State: IL Zip: 60559 + 1265
Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198

KCC
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CONTRACTOR: License # 33630
Name: Titan Drilling LLC
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:
___ New Well ___ Re-Entry ✓ Workover
___ Oil ___ SWD ___ SIOW
✓ Gas ___ ENHR ___ SIGW
___ CM (Coal Bed Methane) ___ Temp. Abd.
___ Dry ___ Other ___
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Ensign Operating Co.
Well Name: Schaffer Trust #1-18
Original Comp. Date: 6/8/1998 Original Total Depth: 5675'
✓ Deepening ___ Re-perf. ___ Conv. to Enhr. ___ Conv. to SWD
___ Plug Back: ___ Plug Back Total Depth
___ Commingled Docket No.:
___ Dual Completion Docket No.:
___ Other (SWD or Enhr.?) Docket No.:

12/22/09	12/30/09	1/05/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21144-00-01
Spot Description: C SW NE
___ - C - SW - NE Sec. 18 Twp. 33 S. R. 24 ☐ East ☑ West
1980 Feet from ☑ North / ☐ South Line of Section
1980 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
County: Clark
Lease Name: Shaffer Trust Well #: 1-18
Field Name: Wildcat
Producing Formation: waiting on completion unit
Elevation: Ground: 2042' Kelly Bushing:
Total Depth: 7253' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 829 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 40,000 ppm Fluid volume: 700 bbls
Dewatering method used: No free fluids available
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Vice-President Date: 3/29/2010
Subscribed and sworn to before me this 29th day of March, 20 10.
Notary Public: Nancy L. Macyunas
Date Commission Expires:

"OFFICIAL SEAL"
Nancy L. Macyunas
Notary Public, State of Illinois
My Commission Exp. 07/[illegible]/2010

KCC Office Use ONLY
✓ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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