CONFIDENTIAL

Linda Chanel Neises

My Appt Exp 08/27/2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535	API No. 15-009-25383-00-00
Name: Hartman Oil Co.,Inc	County: Barton
Address: 10500 E. Berkeley Sq. Parkway, Suite 100	NE -NE - NW - NW Sec. 08 Twp. 19 S. R. 12 ☐ East 🗸 West
City/State/Zip: Wichita, Ks. 67206	112' feet from S / (N) (circle one) Line of Section
Purchaser: NCRA KCC	1220' feet from E / (circle one) Line of Section
Operator Contact Person: Stan Mitchell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 277-2511 MAR 3 1 2010	. (circle one) NE SE (NW) SW
Contractor: Name: H2 Drilling CONFIDENTIAL	Lease Name: Neeland Well #: 1
License: 33793	Field Name: Wildcat
Wellsite Geologist: Wes Hansen	Producing Formation: Arbuckle/KC
Designate Type of Completion:	Elevation: Ground: 1810' Kelly Bushing: 1824'
New Well Re-Entry Workover	Total Depth: 3465' Plug Back Total Depth: 3464'
	Amount of Surface Pipe Set and Cemented at 343' Feet
·	<u> </u>
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to Surface w/ 225 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 5787 ppm Fluid volume 5675 bbls
Plug BackPlug Back Total Depth	Dewatering method used hauled excess off/evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Bob's Oil Service, Inc.
2-5-2010 2-12-2010 3-15-2010	Lease Name: Sieker License No.: 124103
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 35 Twp. 19 S. R. 11 East West
Recompletion Date Recompletion Date	County: Barton Docket No.: D-26,497
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: 17. mile luit	KCC Office Use ONLY
itle: Vice President/Field Operations Date: 3-23-10	
	Letter of Confidentiality Received
Subscribed and sworn to before me this 28th day of March	If Denied, Yes Date:
20 10	Wireline Log Received RECEIVED
Notary Public: Sinda Chanel Nusis	I III O Distribution
NOTATIVE FUDITION OF THE PROPERTY OF THE PROPE	APR 0 / 2010
Notary Public State of Kansas Observed Noises	
Linda Chanel Neises	KCC WICHITA