CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

KANSAS CORPORATION COMMISSION ORIGINAL

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

DPERATOR: License # 33168	API No. 15 - 007-23477 0000
Name: WOOLSEY OPERATING COMPANY, LLC	Spot Description:
Address 1: 125 N. Market	NW_NW_SW Sec. 10 Twp. 35 S. R. 12 East West
Address 2: Suite 1000	Feet from North / South Line of Section
City: Wichita State: KS Zip: 67202 +	Feet from East / West Line of Section
Contact Person: Dean Pattisson KCC	Footages Calculated from Nearest Outside Section Corner:
212	□NE □NW □SE ☑SW
34233 MAK 3 1 2010	County: BARBER
Name: Maverick Drilling LLC CONFIDENTIAL	Lease Name: PLATT Well #: _1
Wellsite Geologist: CURTIS COVEY	Field Name: STRANATHAN
Purchaser:PLAINS MARKETING / BLUESTEM GAS MARKETING	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1403 Kelly Bushing: 1412
New Well Re-EntryWorkover	Total Depth: 5490 Plug Back Total Depth: 5413
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 221 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry ✓ Other SI - WOPL	If Alternate II completion, cement circulated from:
(Core, WSW, Exp., Calliodic, etc.)	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows: Operator:	Drilling Fluid Management Plan
•	(Data must be collected from the Reserve Pit)
Well Name:	Chloride content: 26,500 ppm Fluid volume: 1800 bbls
Original Comp. Date: Original Total Depth: Conv. to Enhr Conv. to SWD	Dewatering method used: Haul free fluids and allow to dry
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: n/a
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
12/04/2009 12/17/2009 02/02/2010	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Tecomposion Bate	ACC O Market Poors 2079 Wichita
Kansas 67202, within 120 days of the spud date, recompletion, workover or c	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence of the control of the control of the confidence of the control of the contro
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Dean Pattisson Date: March 31, 2010 Exploration and Production Manager	Letter of Confidentiality Received
Subscribed and sworn to before me this 31st day of March	, If Denied, Yes Date:RECEIVED
20_10	Wireline Log Received Geologist Report Received APR 0 1 2010
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Notary Public: Debra K. Clingan	BRAK CINGIN KCC WICHITA
Date Commission Expires: March 27, 2014	NOTARY PUBLIC